

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR ☒ Initial Report ☐ Final Report

| | |
|--|--|
| Name of Company Enterprise Field Services LLC 1000347 | Contact Alena Miro |
| PO Box 4324, Houston, TX 77210 | Telephone No. 575-706-4926 |
| Facility Name Pipeline ROW, Trunk A | Facility Type: Gas Gathering Pipeline |
| Surface Owner BLM | Mineral Owner NA - Pipeline |
| Lease No. NA | |

LOCATION OF RELEASE

| Unit Letter | Section | Township | Range | Feet from the | North/South Line | Feet from the | East/West Line | County |
|-------------|-----------|------------|------------|---------------|------------------|---------------|----------------|-------------|
| H | 17 | 23S | 31E | 200 | North | 200 | East | Eddy |

Latitude: **N 32.307411** Longitude: **W -103.792007**

NATURE OF RELEASE

| | | |
|--|--|---|
| Type of Release Natural Gas and pipeline liquid | Volume of Release: 296 MCF gas/ 10 bbl liquids | Volume Recovered: N/A |
| Source of Release Pipeline Leak | Date and Hour of Occurrence 6/30/2016 @ 12:30 MST | Date and Hour of Discovery 6/30/2016 @ 12:30 MST |
| Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required | If YES, To Whom? | |
| By Whom? | Date and Hour | |
| Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | If YES, Volume Impacting the Watercourse. | |

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

Natural gas and pipeline liquid was released due to a pipeline leak. Pipeline segment was isolated, blown down, and will be repaired following standard one-call. Approximately 10 bbls of liquid was released.

Describe Area Affected and Cleanup Action Taken.*

A liquid spill of approximately 10bbls of pipeline liquids occurred as part of the leak. All liquids were confined to the right of way. Remediation actions will follow the Enterprise Products, General Release Notification, Response and Remediation Plan (March 9, 2015).

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: 

Printed Name: **Jon E. Fields**

Approved by District Supervisor: 

Title: **Director, Field Environmental**

Approval Date: **7/1/16**

Expiration Date: **N/A**

E-mail Address: **jefields@eprod.com**

Conditions of Approval:

Remediation per O.C.D. Rules & Guidelines

Attached ☐

Date: **7/1/2016** Phone: **713-381-6684**

SUBMIT REMEDIATION PROPOSAL NO

LATER THAN: 7/1/16

2RP 3164

**NM OIL CONSERVATION
ARTESIA DISTRICT**

JUL 01 2016

RECEIVED

* Attach Additional Sheets If Necessary