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[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative			N REQUIREI	D TO PRO		
approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.	approval is accurate and complete to the best of my	knowledge. I also i	understand that	it no action		
Note: Statement must be completed by an individual with managerial and/or supervisory capacity.	Note: Statement prograe completed by		lagenai anuror su		acity.	

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Devon Energy Corporation 333 West Sheridan Avenue Oklahoma City, OK 73102-5010 405 552-7970 Phone Erin.workman@dvn.com

RECEIVED OCD

February 29, 2016

2016 MAR - 2 P 3 28

Mr. Richard Ezeanyim State of New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, New Mexico 87505

 Re:
 Central Tank Battery\Off Lease Measurement, Sales, & Storage

 Cotton Draw Unit 250H, 251H, 252H, & 253H & Trinoyx 6 Fed 4H, 6H, 7H, & 11H

 API:
 30-025-42589, 30-025-42530, 30-025-42619, 30-025-42944, 30-025-40044, 30-025-40046, 30-025-40047, 30-025-42312

 Pool:
 49490 Paduca; Delaware, N

 Lease:
 NMNM070928X & NMLC061863-A

 County:
 Lea Co., NM

Dear Mr. Ezeanyim:

Please find attached the OCD Form C-107B & BLM 3160-5 Sundry Notice of Intent for a Central Tank Battery for the aforementioned wells.

A copy of our application submitted to the Division & BLM's Approval is attached.

The working interest, royalty interest and overriding royalty interest owners are not identical; notification has been sent via certified mail (see attached).

Should you have any questions or need further assistance, please do not hesitate to contact me at (405) 552-7970.

Sincerely,

ี่E่ฟัต⁄Workman Regulatory Compliance Associate

Enclosures

District 1 1625 N. French Drive, Hobbs, NM 88240		of New Mexico I Natural Resources De	epartment	Revised	Form C-107-B June 10, 2003
District II 1301 W. Grand Ave, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St Francis Dr, Santa Fe, NM 87505	1220 S.	RVATION DIVIS St Francis Drive New Mexico 87505		Submit application to t office with one appropriate Dis	copy to the
APPLICATION I	FOR SURFACE O	COMMINGLING	(DIVERSE	OWNERSHIP)	
	nergy Production Co.,				
OPERATOR ADDRESS: 333 W Sł APPLICATION TYPE:	neridan Avenue, Oklah	oma City, OK 73102			
Pool Commingling XLease Comminglin	g Pool and Lease Cor	nmineling 🛛 🖾 Off-Lease	Storage and Measur	ement (Only if not Surface	- Commingled)
LEASE TYPE: Fee			столь _б т шта т толоог		,
Is this an Amendment to existing Order Have the Bureau of Land Management of Yes No	? Yes No If	"Yes", please include			ingling
		L COMMINGLIN s with the following in			
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
 (2) Are any wells producing at top allowal (3) Has all interest owners been notified by (4) Measurement type: Metering [(5) Will commingling decrease the value of the value of	y certified mail of the pro		Yes No.	ng should be approved	
		SE COMMINGLIN s with the following in			
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		LEASE COMMIN			
(1) Complete Sections A and E.	Flease attach sheet	s with the following in	normation		<u> </u>
(D)) OFF-LEASE ST				
(1) Is all production from same source of s		ts with the following	information	·····	
(1) Include proof of notice to all interest or					;
(E) AD	DITIONAL INFO	RMATION (for all s with the following in		/pes)	
 A schematic diagram of facility, includ A plat with lease boundaries showing a Lease Names, Lease and Well Number 	ling legal location. all well and facility location			te lands are involved.	
/		• • • • • • • • • • • • • • • • • • •			
I hereby certify that the intofmation above is	true and complete to the	best of my knowledge an	d belief.		
SIGNATURE:	OV T	ITLE: Regulatory C	ompliance Prot	<u>f.</u> DATE: <u>02</u> .	29.16
TYPE OR PRINT NAME:					

IL ADDRESS: Erin. workinan@uvil.com

APPLICATION FOR A CENTRAL TANK BATTERY\OFF LEASE MEASUREMENT, SALES, & STORAGE

Proposal for Cotton Draw Unit & Trionyx Wells:

Devon Energy Production Company, LP is requesting approval for a Central Tank Battery/Off Lease Measurement, Sales, & Storage for the following wells:

Well Name	Location	API#	Pool 49490	BOPD	OG	MCFPD	BTU
Trionyx 6 Fed 4H	Sec. 6, T25S, R32E	30-025-40044	Paduca; Delaware, N	154	40.5	172	1251.7
Trionyx 6 Fed 6H	Sec. 6, T25S, R32E	30-025-40046	Paduca; Delaware, N	101	40.0	207	1264.6
Trionyx 6 Fed 7H	Sec. 6, T25S, R32E	30-025-40047	Paduca; Delaware, N	44	41.0	109	1321.6
Trionyx 6 Fed 11H	Sec. 6, T25S, R32E	30-025-42312	Paduca; Delaware, N	323	44.0	354	1353.7
Federal Lease: NMNM07()928X (12.5%)						
Well Name	Location	API #	Pool 49490	BOPD	OG 🛛	MCFPD	BTU
Well Name Cotton Draw Unit 250H	Location Sec. 7, T25S, R32E	API # 30-025- 42589	Pool 49490 Paduca; Delaware, N		OG 44.0	MCFPD 354	BTU 1353.7*
				323	+ +		
Cotton Draw Unit 250H	Sec. 7, T25S, R32E	30-025- 42589	Paduca; Delaware, N	323 154	44.0	354	1353.7*

*All numbers are proposed number.

Attached is a map that displays the federal leases and well locations in Sec. 6, T25S, R32E & Sec. 7, T25S, R32E The BLM's interest in the Trionyx 6 Federal wells is 12.5%.

Oil & Gas metering:

The central tank battery is located at the Cotton Draw Unit #7 in NE/4 NW/4 of Sec. 7 25S 32E in Lea County, New Mexico. The production from each well will flow through an individual dedicated three phase separator with measurement for all three phases. The measurement devices are as follows: 1) Oil measurement is a Micro Motion Coriolis Meter, 2) Water measurement is a Magnetic flow meter, 3) Gas measurement is an Orifice meter tube with EFM. All water is to be commingled into a common header that feeds a 750 BBL Gun Barrel. Skim oil that is recovered in the Gun Barrel will carry over into a 500 BBL skim tank, metered, and pumped into the heater treater. Skim oil shall be allocated to each well by utilizing the percentage of each wells monthly water production. Gas recovered from the ULPS via the VRU will be allocated back to each well utilizing a percentage of each wells monthly oil production.

A total of eight (8) production wells will flow into the CDU 7 Battery. Each well has its own dedicated three phase separator. After separation, gas is measured with an EFM, oil with a Micro Motion Coriolis, and water with a mag meter. Once oil is measured, all the oil for the Trionyx wells is combined into one of the two dedicated heater treaters. Oil from the Cotton Draw wells will combine and flow into one of the two dedicated heaters for those wells. Each set of dedicated heater treaters with respective wells is kept completely segregated for all process piping downstream. Oil is to be stored in segregated tanks to be measured and sold through dedicated LACT meters.

The CDU 7 Battery will have eight (8) oil storage tanks for the Trionyx 4H, 6H, 7H, and 11H wells. An additional eight (8) oil storage tanks will be used for the Cotton Draw Unit 250H, 251H, 252H, and 253H wells. Each set of tanks is isolated from the other by keeping all process piping and measurement separate. Measurement is done through a LACT unit utilizing a SMITH PD METER. LACT Meter number provided upon receipt (Trionyx) & LACT Meter number provided upon receipt (Cotton Draw Unit). All commingled gas will be sold through a Federal Measurement Point on location. Oil, gas, and water volumes from each well producing to this battery will be determined by using individual metered separators.

The Trionyx 6 Fed 4H flows directly to a dedicated three phase separator where all 3 phases are separated and metered. Gas flows through the gas allocation meter (number provided upon receipt), then combines with the gas from the other wells and is measured by the Federal Measurement Point Meter (number provided upon receipt). Oil is metered with a Micro Motion Coriolis Meter (number provided upon receipt). After measurement, the oil combines with the Trionyx 6H, 7H, and 11H wells and flows into one of the two dedicated heater treaters. Refined oil then dumps to a dedicated ULPS and then to the 8 dedicated oil storage tanks where it can be sold through a Smith PD LACT Meter.

The Trionyx 6 Fed 6H flows directly to a dedicated three phase separator where all 3 phases are separated and metered. Gas flows through the gas allocation meter (number provided upon receipt), then combines with the gas from the other wells and is measured by the Federal Measurement Point Meter (number provided upon receipt). Oil is metered with a Micro Motion Coriolis Meter (number provided upon receipt). After measurement, the oil combines with the Trionyx 4H, 7H, and 11H wells

and flows into one of the two dedicated heater treaters. Refined oil then dumps to a dedicated ULPS and then to the 8 dedicated oil storage tanks where it can be sold through a Smith LACT Meter.

The Trionyx 6 Fed 7H flows directly to a dedicated three phase separator where all 3 phases are separated and metered. Gas flows through the gas allocation meter (number provided upon receipt), then combines with the gas from the other wells and is measured by the Federal Measurement Point Meter (number provided upon receipt). Oil is metered with a Micro Motion Coriolis Meter (number provided upon receipt). After measurement, the oil combines with the Trionyx 4H, 6H, and 11H wells and flows into one of the two dedicated heater treaters. Refined oil then dumps to a dedicated ULPS and then to the 8 dedicated oil storage tanks where it can be sold through a Smith LACT Meter.

The Trionyx 6 Fed 11H flows directly to a dedicated three phase separator where all 3 phases are separated and metered. Gas flows through the gas allocation meter (number provided upon receipt), then combines with the gas from the other wells and is measured by the Federal Measurement Point Meter (number provided upon receipt). Oil is metered with a Micro Motion Coriolis Meter (number provided upon receipt). After measurement, the oil combines with the Trionyx 4H, 6H, and 7H wells and flows into one of the two dedicated heater treaters. Refined oil then dumps to a dedicated ULPS and then to the 8 dedicated oil storage tanks where it can be sold through a Smith LACT Meter.

The Cotton Draw Unit 250H flows directly to a dedicated three phase separator where all 3 phases are separated and metered. Gas flows through the gas allocation meter (number provided upon receipt), then combines with the gas from the other wells and is measured by the Federal Measurement Point Meter (number provided upon receipt). Oil is metered with a Micro Motion Coriolis Meter (number provided upon receipt). After measurement, the oil combines with the Cotton Draw Unit 251, 252, & 253H wells and flows into one of the two dedicated heater treaters. Refined oil then dumps to a dedicated ULPS and then to the 8 dedicated oil storage tanks where it can be sold through a Smith LACT Meter.

The Cotton Draw Unit 251H flows directly to a dedicated three phase separator where all 3 phases are separated and metered. Gas flows through the gas allocation meter (number provided upon receipt), then combines with the gas from the other wells and is measured by the Federal Measurement Point Meter (number provided upon receipt). Oil is metered with a Micro Motion Coriolis Meter (number provided upon receipt). After measurement, the oil combines with the Cotton Draw Unit 250, 252, & 253H wells and flows into one of the two dedicated heater treaters. Refined oil then dumps to a dedicated ULPS and then to the 8 dedicated oil storage tanks where it can be sold through a Smith LACT Meter.

The Cotton Draw Unit 252H flows directly to a dedicated three phase separator where all 3 phases are separated and metered. Gas flows through the gas allocation meter (number provided upon receipt), then combines with the gas from the other wells and is measured by the Federal Measurement Point Meter (number provided upon receipt). Oil is metered with a Micro Motion Coriolis Meter (number provided upon receipt). After measurement, the oil combines with the Cotton Draw Unit 250, 251, & 253H and flows into one of the two dedicated heater treaters. Refined oil then dumps to a dedicated ULPS and then to the 8 dedicated oil storage tanks where it can be sold through a Smith LACT Meter.

The Cotton Draw Unit 253H flows directly to a dedicated three phase separator where all 3 phases are separated and metered. Gas flows through the gas allocation meter (number provided upon receipt), then combines with the gas from the other wells and is measured by the Federal Measurement Point Meter (number provided upon receipt). Oil is metered with a Micro Motion Coriolis Meter (number provided upon receipt). After measurement, the oil combines with the Cotton Draw Unit 250, 251, & 252H and flows into one of the two dedicated heater treaters. Refined oil then dumps to a dedicated ULPS and then to the 8 dedicated oil storage tanks where it can be sold through a Smith LACT Meter.

Oil production will be allocated on a daily basis based on the Micro Motion Coriolis Meter for each well. The total sales gas production will be metered by the Federal Measurement Point (to be specified). Gas allocation to each well is calculated by determining the percentage contribution that each well produced on a daily basis via the individual well gas meters and multiplying the percentage by the total gas sales volume. These meters will be calibrated on a regular basis per API, NMOCD and BLM specifications. The BLM and OCD will be notified of any future changes in the facilities.

Process and Flow Descriptions:

The flow of produced fluids is shown in detail on the enclosed Process Flow Diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter. The proposed application will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed application will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

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Working, royalty, and overriding interest owners are not identical and have been notified of this proposal via certified mail (see attached).

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Signed: Printed Name: Erin Workman Title: Regulatory Compliance Professional Date: 02.29.16

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HOBBS OCD

MAY 2 6 2015

District J 1625 N. French Dr., Hobix, NM \$\$240 State of New Mexico Phone: (575) 393-6161 Fax: (575) 393-0720 District # 814 S. First St., Artesia, NM 35210 Phone. (575) 745-1283 Fax: (575) 743-9720 District III 1000 Rin Brazos Road, Agree, NM 37410

Phone: (305) 334-6178 Fax: (505) 334-6170

District IV 1220 S. Sr. Francis Dr., Santa Fe, NM 37505 Phone: (303) 476-3460 Fax: (305) 476-3462

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Energy, Minerals & Natural Resources Department RECEIVED Revised August 1, 2011 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

□ AMENDED REPORT

Form C-102

District Office

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		W	'ELL LO	DCATIO	N AND AC	REAGE DEDIC	CATION PLA	۸T	
30-0	Pt Numbe	12980	7	² Pool Cod 494 60	19490	_	' Poot N: Paduca; E		IONTH
Property C	iade 35	•			^{' Property} COTTON DI				⁴ Well Number 250 H
⁷ OGRID 8 6137	No.		DEV	ON ENEI	⁴ Operato RGY PRODU	r Name CTION COMPA	NY, L.P.		^e Elevation 3437.2
					¹⁰ Surface	Location			
UL or lot no. L D	Section 7	Township 25 S	Range 32 E	Lat Idn	Fect from the 100	North/South line NORTH	Feet from the 460	East/West line WEST	County LEA
***	·		ti Bo	ttom Ho	le Location	If Different From	n Surface		
UL or lot no. 4 M	Section 7	Township 25 S	Range 32 E	Lot Irin	Feet from the 330	North/South line SOUTH	Feet from the 660	East/West line WEST	County LEA
¹² Dedicated Acres 159.98 ac	D Inlat o	r Inflil ¹⁴ Co	, onsolidation	Code ¹³ Or	tler No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

N89'42'07"E	2662.90 FT N89'35'57"E	2660.68 FT	<u>"</u> C	PERATOR CERTIFICATION
- 460' •	N/4 CORNER SEC. 7	NE CORNER SEC. 7	I hereby cert	ify that the information contained herein is true and complete
SURFACE	LAT. = 32/1520779'N	LAT. = 32.1520858"N	to the best of	ing knowledge and belief, and that this organization either
g LOCATION	LONG. = 103.7143746'W	LONG. = 103.7057795"W	unar a narki	ng interest or unleased minered interest in the land including
	NMSP EAST (FT) N = 419611.92	NMSP EAST (FT) N = 419630.53	the proposed	bouom hole location or fust a right to drill this well at this
Z LOT 1 8 40.39 AC	E = 732891.58	E = 735551.51	location purs	uant in a contract with an owner of such a mineral or working
ו דו ו				a voluntary pooling agreement or a comprisiony pouling
W CORNER SEC.	COTTON DRAW UNIT 250H		. 11	are entered by the division
² LAJ. = 32.1520816'N LONG. = 103.7229759'W 	ELEV. = 3437.2' LAT. = 32.1518063' <u>N (NAD83)</u>		1 1	
NI NIMSP EAST (FT)	LONG, = 103.7214917 W	+	11-1	- (- Oil 10/14/14)
Ç N ≑ 419598.07´	NMSP EAST (FT)		Signature	Dat
^φ ε = 730229.30	N = 419500.51 E = 730689.52	l li		/ /
	t ₩ /JU069-32	t i	Trina C. C	Couch, Regulatory Analyst
コ LOT. 2 I NMEC061863A		· · · · · · · · · · · · · · · · · · ·	Printed Nam	e
, INMICCOOT303A	e Project Area			h@dvn.com
W/4', CORNER SEC. 7	-	E/4 CORNER SEC. 7	E-mail Addr	
LAT. = 32.1448285 4	Producing Area	LAT. = 32.1447996'N LONG. = 103.7058075'W		
ANSP EAST (FT)		NMSP EAST (FT)		
N = +16959.45	Project Area	N = 416979.52	"SUR'	VEYOR CERTIFICATION
E = 730239.54		5 = 735558.39	l hereby c	ertify that the well location shown on this
; NMLC061873	1		plat was p	lotted from fieldingtes of actual surveys
A LOT B	NOTE: LATITUDE AND LONGTUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983		in ada hu n	lotted from fieldingtes of actual surveys ie Grunder niv supersistor, and that the
	(NAD83), LISTED NEW MEXICO STATE PLANE EAST : COORDINATES ARE GRID (NAD83), BASIS OF BEARING		mane ov n	acunit correct to the pest of jur belief.
→ SW CORNER SEC. 7 N LAT. = 32.1375733 N	AND DISTANCES USED ARE NEW MEDICO STATE PLANE	4	same is tr	ncional correct to InChest of invibelief.
€SLONG. = 103,7230046'W	EAST COORDINATES MOUIFIED TO THE SURFACE.		JUNE 2, 20	
NMSP EAST (FT)		6	Date of Surv	(12797)
C = 414320.09 E = 730250.66		0 22		1
6 - 750250,66	BUTTION OF HOLE LAT. = 32.1384811'N			
⊐ LOT - 40.13AC	LONG. = 103.7208714'W	SE CORNER SEC. 7	1. 1	and the
	NMSP EAST (FT)	LAT. = 32.1375763'N LONG. = 103.7058302'W		Brank Many
BDITO	a	NMSP EAST (FT)	$1 \times D$	d Sent of Parlessional Spreason
	S/4 CORNER SEC. 7	N = 414351.76		
30'	SCALED	E = 735566.66	Certificate N	unber: FILIMON JARAMILLO, PLS 12797
689' 39' 32 'W	2658.63 FT 389'39'32'W	2658.63 FT		SURVEY NO. 1968
	······································	······································	<u></u>	······································
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District.1 1625 N. French Dr., Hinbis, NM 38240 Phone: (375) 393-6161 Fixe: (375) 393-0720 District.11 314 S. First St., Artesia, NM 58240 Phone: (575) 745-1283 Fax: (575) 743-9220 District.110 1000 Ro Brazos Road, Aztee, NM 57116 Phone: (505) 334-6478 Fax: (505) 344-6470 District.120 1220 S. St., Francis Dr., Santa Fe, NM 57505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Number -025-425			² Pool Code 49490	1	РА	me E SPRINGS (O	INGS (O)			
* Property 30063			³ Property Name COTTON DRAW UNIT						* Well Number 251H		
OGRID No. * Operator Name 6137 DEVON ENERGY PRODUCTION COMPANY, L.P.						NY, L.P.		* Elevation 3440.4			
					Surface	Location		· · · · · · · · ·			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
C	7	25 S	32 E		250	NORTH	1600	WEST	LEA		

UL or lot no.	Section -	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
N	7	25 S	32 E		330	SOUTH	1980	WEST	LEA
12 Dedicated Acre	Joint of	Infill ¹⁴ C	onsolidation	Code ¹⁹ Or	der No.	·			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	N89'42'07"E 2662.90 FT N89'35	57"E 2	2660.68 FT		" OPERATOR CERTIFICATION
	N/4 CORNER SEC. 7		NE CORNER SEC. 7		I hereby carify that the information contained herein is true and complete to the
	LAT. = 32:1520779'N LONG. = 103.7143746'W	!	LAT. = 32.1520868'N LONG. = 103.7057795'W		best of my knowledge and helief, and that this organization either mens a
	SURFACE _ ST NMSP FAST (FT)	I	NMSP EAST (FT)		working interest or unlersed mmeral interest in the kind including the proposed
z	LOT 1 LOCATION N = 419611.92		N ≈ 419630.53 E ≈ 735551.61	ß	botten hele location or has a right to drill dis well at this location pursuant to
N00.	E = 732891.58				a contract with an inviter of such a mineral ar working interest, or in a
13'3	NW CORNER SEC. 7 COTTON DRAW UNIT 251H			08'4	withintary proding agreement in a compulsory pooling order iterendare encered
1.12	LAT. = 32.1520816'N ELEV. = 3440.4' LONG. = 103.7229769W LAT. = 32.151.3923'N: (NADB3)			48 E.	ty the division.
N	NMSP EAST (FT) LONG. = 103.7178098'W	<u>``</u>	······································	26	11.02.15
639	N = 419598.07 NMSP EAST (FT) E = 730229.30 N = 419356.41			2651.	Signature Date
22		1		60	Erin Workman, Regulatory Analyst
E	LOT 2	1			Printed Nanie
		i i			Erin.workman@dvn.com
	W/4 CORNER SEC. 7	;	E/4 CORNER SEC. 7 LAT. = 32,1447996'N		E-mail Address
	LONG. = 103.7229921 W		LONG = 103.7058075'W		
	NMSP EAST (FI) N = 416959.45 i	1	NMSP_EAST (FT) N = 415979.52		SURVEYOR CERTIFICATION
	E = 730239.54	i	E ≈ 735558.39		Thereby certify that the well location shown on this plat was
		i			plotted from field notes of actual surveys made by me or under
z	LOT 3 NOTE: LATITUDE AND LONGITUDE COORDINATES AN SHOWN USING THE NORTH LAMERICAN DATUM OF	RE 1983		So	
N00-1		Τı		S00'10'49	my supervision, and that the same is true and correct to the
4'22	COORDINATES ARE GRID (NAD83). BASIS OF BEAR AND DISTANCES USED ARE NEW MEXICO STATE P	PLANE			best of my bellef.
Ř	EAST COORDINATES MODIFIED TO THE SURFACE.			ń	JULY 13,2015
26	SW CORNER SEC. 7 LAL = 32,1375733'N			2628	Date of Survey
9.6				8.36	3 (12/2) 117 1
5	NMSP EAST (FT) (DNG. = 103.7166083'W		SE CORNER SEC. 7	5	A Share May offer
-1	N = 414320.09 I NMSP EAST (FT) E = 730250.66 BOTTOM N = 414661.84	1	LAT. = 32.1375763'N		SPACE MADE
	$OF_{1}HOLE = 732228.62$	1	LONG. = 103.7058302'W NMSP EASI (FT)		Signaturant Sea a prive salar sport
	1980	Ŧ	N = 414351.75		
	LOT 4 CORRER SEC. 7	1	E = 735566.66	C	Certificate Number: FILIMÓN ETARAMILLO, PLS 12797
	S89'39'32"W 2658.63 FT \$ \$89'39'	1.52 W 2	2658.63 FT		NURVEY NO 2969A

SEP La MIS

HOBBS OCD

JUN 0 3 2015

District, I State of New Mexico Form C-102 1625 N. French Dr., Hopbs: NM 33240 Revised August 1, 2011 Energy, Minerals & Natural Resources DepartmRECEIVED Phone: (375) 393-6161 Fax: (575) 293-0720 Original 11 \$11 S. Farst St., Artesia, NM 85210 Phone: (575) 745-1283 Fax: (575) 748-4720 Submit one copy to appropriate OIL CONSERVATION DIVISION District Office District []] 1220 South St. Francis Dr. 1000 Rio Brazos Road, Aztec, NM 37110 Phone: (505) 334-6173 Fax: (505) 334-6170 Dist<u>ist IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 37505 AMENDED REPORT Santa Fe, NM 87505 Phone: (505) 176-3460 Fext (505) 476-3462 ------.

30-02	5 - 4	2619		¹ Pool Cutte 49460	49490		' Pool Na Paduca; D	···· •	r-fh	
* Property :					⁶ Property				Well Number	
3906	79				COTTON DR	AW UNIT			252H	
OGRID	No.				* Operator	Name		" Elevation		
6137			DEV	DEVON ENERGY PRODUCTION COMPANY, L.P.					3447.7	
					" Surface	Location				
UL or lot no.	Section	Township	Range	Lat Idn	Feet from the	North/South line	Feet from the	East/West line	County	
В	7	25 S	32 E		100	NORTH	1780	EAST	LEA	
			" Bo	ttom Hol	e Location I	f Different From	n Surface			
UL or lot no.	Section	Township	Range	Lut Idn	Feet from the	North'South line	Feet from the	East/West line	County	
0	7	25 S	32 E		330	SOUTH	1980	EAST	LEA	
Dedicated Acres	¹¹ Joint o	r Infill 4 C	onsolidation	Code 15 Or	der No.		······································			
160 ac										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	N89'42'07"E	2662.90 FT	N89 35'57"E	2660.68 FT		"OPERATOR CERTIFICATION
	NW CORNER SEC. 7	N/4 CORN	R SEC. 7 👷	1780'		I hereby certify that the information contained herein is mue and complete
ł	LAT. = 32.1520816'N	LAT. = 32		RFACE		to the best of my knowledge and belief, and that this organization either
	LONG. = 103.7229769 W	LONG, = 10		CATION		owns a newking interest or unleased mineral interest in the land in being
1	NMSP EAST (FT) N = 419598.07	NMS ^D Ε. N = 41		NE CORNER SEC. 7		the proposed bottom hole location or has a right to deill this well at this
100	$\xi = 730229.30$	5 = 73		LAT. = 32.1520868'N	SOC	location privation to a contract with an owner of such a mineral or working
		common .		LONG. = 103,7057795W		interest or to a valuation pooling agreement or a compulsary pooling
32	LOT 1	COTTON <u>I</u>	RIW UNIT 252H ELEV. = 3447.7	NMSP EAST (FT) N = 419630.53	£	order hereiofore entered by the division
12		LAT. ≖ 32.1	18059'N (NAD83)	E = 735551.61		
- N	┝╸ ·· · ì		≢ 1103.711353127₩		22	126-1al 10/14/14
2639			NMSP EAST (FT) N = 419518.01		2651.60	Thistory 6 tink
22	1		E = 733772.13		6	Tring C. Cauch, De unbetran Annhuit
	1.07 2		-		3	Trina C. Couch, Regulatory Analyst
-			NMLC061863A			Primed Name
5						trina.couch@dvn.com
	W/4 CORNER SEC. 7			E/4 CORNER SEC. 7 LAT. = 32.1447996'N		E-mail Address
	LONG. = 103.7229921'W			LONG. = 103.7058075 W		
	NMSP EAST (FT)	· · · · · · · · · · · · · · · · · · ·		NMSP EAST (FT)		SURVEYOR CERTIFICATION
	N = 416959.45 E = 730239.54		NMLC061873	N = 416979.52 E = 735558.39	· i	
				L = 100000.00		I hereby certify that the well location shown on this
_		NOTE: LARFUDE AND LONG	TUDE COORDINATES ARE		s	plat was plotted from field notes of actual surveys
ĝ	LOT 3	SHOWN USING THE NORTH	AMERICAN DATUM OF 1983		8	made by me or under my supervision, and that the
N00'14'29		(NADB3), LISTED NEW MEXT COORDINATES ARE GRID (N	AD83), BASIS OF BEARING		S00'10'49	same is une and sort to it Aber of my belief.
13		AND DISTANCES USED ARE EAST COORDINATES MODIFID	NEW MEXICO STATE PLANE D. TO THE SURFACE.		â	
≦				SE CORNER SEC. 7		JUNE 2, 2014 3 ME
26		BOTTOM	AF UALP	1 AT - 32 137576 TN	262	Date of Survey
39.9	LOT #		1384826"N	LONG. = 103.7058302"W	8	1- 11270-1-1-1-2
96		LONG. = 10	3.7122244'W	NMSP EAST (FT)	ຕ 🖁	1 ((12797) 77
7	SW CORNER SEC. 7		EAST (FT) BOTTO	N = 414351.75 E = 735566.66	ц Г	The list the selle
	LAT. = 32.1375733'N LONG. = 103.7230046'W	N F	+14669.96	E 2 7000000		-TRONT WON DUG
	NMSP EAST (FT)	Ĩ	ő	1980'		Signal wand Seal OLL Clines and Station on
	N = 414320.09	S/4 CORNE			U	Certificate Number: Pri Grant A. The Mell LO. PLS 12797
	E = 730250.66	SCAL	ED 589'39'32"w	2652.63.51		SGRVEY NO. 2970
	\$89'39'32"W	2658.63 FT	boa za zz w	2000.00 11		SURVEY NO. 2940

Dastrici J (623 N. Preach Dr., Habbs. ACM 85350 Planner (373) 984-6165 Plac. (373) 93-6730 Quartici J 111 S. Peng Su., Krisam. ACM 52210 Planner (373) 963-42(3) Plan. (375) 745-6720 Quartici JU (000 Z.In Draws Rand, Actor., NM 57410	State of New Mexico Energy, Minerais & Natural Resourc OIL CONSERVATION DIVI 1220 South St. Francis D	SION Submit one copy to appropriate District Office
Paner (203) 134-6478 Pan; (202) 134-6170 District Cy 1220 3, 32 Penets Dr., Santa Fa, File 17905 Phone (205) 476-3460 Pan; (205) 476-3462	Santa Fe, NM 87505	AMENDED REPORT
	WELL LOCATION AND ACREAGE DE	EDICATION PLAT
30-025- 42944	10450 49470	Pactuca; Delaware, NOATH
* Property Code	³ Preperty Name	Well Number
700635	COTTON DRAW UNIT	2538
OCRIDINA	* Christine Manae	* Develop

OCRID No. Opinitur Name							
6137 DEVON ENERGY PRODUCTION COMPANY, L.P.							
* Surface Loca	tion						
Let Ida Feet Dam the Nam	th/South Date Beet from the	East/West lide County					
150 N	ORTH 842	EAST LEA					
ttom Hole Location If Dif	Perent From Surface						
Lot lide Feat from the Ner	theSouth Date Fout from the	East/West the County					
330 5	OUTH 660	EAST LEA					
Cade 13 Order No.							
	ON ENERGY PRODUCTIO ¹⁹ Surface Loca Let Ids Feet 0eas the New 150 N ottom Hole Location If Diff Let Ids Feet from the New 330 S	ON ENERGY PRODUCTION COMPANY, L.P. Surface Location Let Ids Feet Deas the Nerth/Seath Eas Solar the Solar the NORTH Solar Hole Location If Different From Surface Let Ids Feet from the North/South Eas Feet from the Solar t					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	N90743'07'5	2652.90 FT N89'35'57'E	2860.68 FT	"OPERATOR CERTIFICATION
	INV CORNER SEC. 7	I N/A COONER SEC 7		I handly card@ that the lightmention complete lawths is one and acceptage
	LAT 32.15209151	LAT. = J2152077VN SURT		w de bez g'ny kandedy auf hely; out its de ergenization ether
	LONG 103.7229789W	LONG - 103.7143748W LOCK	in the second se	we a costing more or astronal minore investigation in that including
	NMSP EAST (FT)	NUSP EAST (FT)	9	the property instance hade because or has a right postfill this wall at this
1 £	N = 419588.07 E = 730229.30	i H ≠ 419811.92 } E = 739891.58	NE CORNER SEC. 7 13	increases presented to a contract with an event of work a mineral or various
Įğ	c = /30173-30		LAT. = 32,152085878 5 LONG. = 103,705779578 5	Survey, or to a valuestry pasking spreament of a computery pasking
15	LOT 1	COTTON DRAW UNIT 258H		······································
15		j ELEY. = 3448.2' LAT. = 32.1516716'N (NAD83)	NASP EAST (FT) &	
	<i> </i>	TONG 103.7025016W		1-1 but 10/17/14
Ĩ		NMSP EAST (FT)	<u>8</u>	And the loss
76.59.22		$\dot{N} = 419474.60$ E = 734710.04	E = 7335120 N	
			NMLC 061863A	Trins C. Couch, Regulatory Analyst
1 3	μ σ Τ2			Present Netwo
			1 1	trins.couch@dvn.com
	W/4 CORNER SEC. 7	J	E/4 CORNER SEC. 7	Femi Adam
	LÁT 32.1448285'N		LAT. = 32.144799674 LONG. = 103.705807578	Company of the second sec
			1000 - 1001000000	
	N = 416959.45	+	H = 418979.52	"SURVEYOR CERTIFICATION
1	E = 730239.54	1 1	E + 736558.39	I hereby certify that the well location shown on this
		1 1	1 1	plat was played here field rates of second surveys
ž	ហារ	NOTE: LATITUDE AND LUNCTUDE COCHDINATES ARE DOWN USENC THE NORTH AND DATUM OF THES	8	mate by the stand of the stand part the
ğ		DUDAJ), LISTED HEY WEDDED STATE PLANE EAST	NMLC061873 2	mane in the second second part of
1 3	נ הסט	COORDINATES ARE ORD (NADAS), BASIS OF GEARING AND DISTINCTS LISTS AND HER VEDICO STATE PLANE	NMLC061873 9	some production of the product of the
9		EAST COORDINATES HODFIED TO THE SUPPACE		
			SE CORDER SEC. 7 14	
50		BOTTOM OF HOL	UAT 32.157578.516	Dan digity
	10 1 •	LAT. = 32,1384831		
1 2	SH CORNER SEC. 7	LONG. = 103.7079599 NMSP EAST (F	MASP EAST (TT) H = 414331.75 -3	YUX Post M
- 4	AI - 12.137573JN) N = 414677.5		1 All All All All All All All All All Al
	LONG 103.7230046W	E = 734905.5		-XICAN SUITIN
	HUNSP EAST (PT)	BC	TOM	Storgebre and Scale of Vinds State Schungton.
	W = 414320.09	S/4 CORNER SEC. 7 OF		Condision Number: PRESSION F LABAMOLLO, PLS 12997
1	E = 730250.66 \$69'39'32'W	SCALED	2658 A3 20	SURVEY NO. 2971
	2012 27 W	7030103 FI 309 39 32 4	2020-12 · J	GUTUEDE (344 \$371

(*** NOV 1 0 2015

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District J 1625 N. French Dr., Hobis, NM 88240 Phone: (573) 393-6164 [Fax: (575) 393-6720 <u>District JI</u> 811 S. First St., Artesia, NM 38210 Phone: (575) 743-1283 Fax: (575) 745-6710 <u>District JII</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 354-6170 <u>District JII</u> 1220 S. St. Francis Dr., Sama Fe, NM 37305 Phone: (505) 476-3460 Fax: (505) 476-5462

CD a	State of New Mexico
nent	Energy, Minerals & Natural Resources D
0 3 2014	OIL CONSERVATION DIVISION
0 2 20	1220 South St. Francis Dr. 0CT
- 60	Santa Fe, NM 87505
ECEIVED	F

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

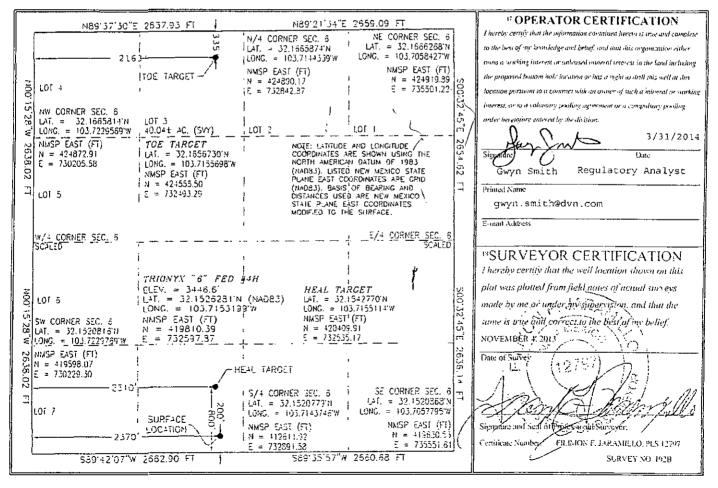
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

' API_Number 30-025-40044	² Pool Code 97938	'PoolName Paduka; Delaware	
¹ Property Code	1 *Prop	erty Name	⁶ Well Number
38384	TRIONY	'X "6" FED	4H
OGRID No.	* Oper	ator Name	" Elevation
6137	DEVON ENERGY PROD	DUCTION COMPANY, L.P.	3446.6

UL or lut no.	Section	Township	Range	Lat Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	6	258	32 E		200	SOUTH	2370	WEST	LEA
	• • • • • • •		II Bo	ttom Hol	le Location II	f Different Fro	m Surface		
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
3	6	25 S	32 E	1	335'	NORTH	2163'	WEST	LEA

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



PP: 200' FSL & 2370' FWL

District 1 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL LOCATION AND ACREAGE DEDICATION PLAT

: :

· . .

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 15,2009 Submit one copy to appropriate District Office

.

AMENDED REPORT

	API Number)-025-4004			Pool Code 49490						
⁴ Property (38384					⁹ Property TRIONYX ⁹			" Well Number 6H		
⁷ OCRID 6137			DEV	ON ENEF	^{VDPerator} RGY PRODUC		⁹ Elevation 3443.6			
					¹⁰ Surface	Location				
UL or lot no. O	Section 6	Township 25 S	Range 32 E	Lot Idn	Feet from the 200	North/South line SOUTH	Feet from the 2260	Enst/West line EAST	County LEA	
	•	• • • • • • • • • • • • • • • • • • • •	'' Bo	ttom Ho	le Location I	f Different From	n Surface			
LiL or lot no. B	Section 6	Township 25 S	Range 32 E	Lot Idn	Feet from the 276	North/South line NORTH	Feet from the 1689	East/West line EAST	County LEA	
¹² Dedicated Acres 640	s '' Joint o	r Infill '' C	onsulidation	Code 13 Or	der No,	4	·		1	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

1

	2.2. "For The Sector of The Sector	and the second secon	1 OPERATOR CERTIFICATION
AT. = 32'09'59.79"N	PP: 194' FSL & 2264' FEL Sec 6-25S-32E		I hereby certify that the information combanned herein is one and complete
LONG, = 103 43 22.69 W		1689'	to the best of my knowledge and belief, and that this organization either
NMSP EAST (FT)	Project Area:		
A = 424822.54	Producing Area:	TOE TARGET	owns a working interest or unleased mineral muerest in the least including
E = 730212.74		5	the proposed bottom hole location or has a right to drift this well at this
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			location parsum to a contract with an owner of such a mineral or working
		NE CORNER SEC.	
8	TOE TARGET	LAT. = $3209'59.95"$	interest, or to a solumary proling agreement or a computery prolong
	LONG. = 103'42'40.37'W	LONG = 103'42'21.08'	order nervolutive entered by the donstan
	I NMSP EAST (FT)	NMSP EAST (FT	
	$N \simeq 424520.99$	NMSP EAST (FIN = 424869.5)	
1	I = 733852.54	E = 735509.6	<u> </u>
		c = 755505.0	
	TRIONYX "6" FED. #CH		9 2 17/11
		· · · · · · · · · · · · · · · · · · ·	Sugar Moranec 2/17/14 Date
	ELEV. = 3443.6		Signatura Date
	LAT. = 32'09'09.561'N (N	AD33)	Printed Nune
	LONG. = 103'42'47.141'W		Megan Moravec, Regulatory Analyst
	NMSP EAST (FT)		
	N = 419763.17		"SURVEYOR CERTIFICATION
	E = 733298.08		I hereby certify that the well location shown on this
			plut was plotted from field notes of actual surveys
] [] [] [] [] [] [] [] [] []	HEAL TARGET		
2	LAT. = 32'09'15.50"N		made by me or under my supervision, and that the
	LONG. = 103'42'40.08"W		same is true and ary for to the best of my benef.
	LINMSP EAST (FT)	SE CORNER SEC. 6	same is inicial deligering the design by being.
	N = 420367.37 1	LAT. = 32'09'07.61 N	AUGUST D. RAID UN MEXIC
8	E = 733901.85	LONG. = 103'42'20.85'V	
	1	NMSP EAST (FT	Date Street
	HEAL TARGET	N = 419578.9	
		∽E = 735560.23	A SALAN A COM
	i i L	1650'	1 Strange Man Stallo
W CORNER SEC. 6	1 1	1 1 1000	-TURASSY TURALO
$4T_{.} = 32'09'07.59'N$ ONG. = 103'43'22.76'W	i interio	<u></u> (Signature and Seal of Processinal Similary
10	SURFACE ON	800	ED LANY
MASP EAST (FT)			Certificate Number FILINGN PATARAMILLO, PLS 12797
= 419546.45	، ا ک لیست	2260'	SURVEY ND. 194
2 = 730236.48			

JUL 0 1 2014

District I 1625 N. French Dr., Hobbs, NM 88240 District [] 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 15,2009 Submit one copy to appropriate **District Office**

AMENDED REPORT

³ API Number 30-025-40047	² Pool Code 49490	³ Pool Name Paduca; Delaware, N	orth
Property Code	⁵ Property Name	<u></u>	⁶ Well Number
38384	Trionyx 6 Federal		7H
OGRID No.	⁹ Operator Name		[°] Elevation
6137	3446.6		

UL or lot no. P	Section 6	Towaship 25 S	Range 32 E	Lot Idn	Feet from the 200	North/South line SOUTH	Feet from the 685	East/West line EAST	County LEA	
" Bottom Hole Location If Different From Surface										
UI, er let so. A	Section 6	Township 25 S	Range 32 E	Lot Idn	Feet from the 317	North/South line NORTH	Feet from the 400	East/West line EAST	County LEA	
12 Dedicated Acres	12 Dedicated Acres 13 Joint or Infili 14 Consolidation Code 15 Order No.									
640.68										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. PP: 492' FSL & 491' FEL, Sec 6, T25S-R32E

						¹⁷ OPERATOR CERTIFICATION
	ORNER SEC. 6 = 32'09'59.79"N	1	•	400'		(hereby certify that the Information contaution to the international complete
	103 13 22,60 *	<u> </u>	1		╞╼╼╾╢	to the best of my introducing and belief, and that this organization either
NMSP	EAST (FT)	-	1 · · ·	. 31	7'	course a working inderest or unleased minural interest in the land including
	424822.54	1 1				the proposed bottom hole location or has a right to drill thus well at this
L =	730212.74	1	1 5	1		location pursuant to a contract with an away of such a mineral or working
		r 1	TOE TARGET	NE CORNER	SEC. 6	microst, or to a volumary pooling agreement or a compulsory pooling
	}	ł	LAT. = 32'09'56.63"N	I LAT = 32'09'5	\$9.95 N	anteren. O 100 onlineary proving agreement of a congression proving order hereiofore entered by the dotsion.
╽╏╸┈╴╴	↓		LONG = 103 42 32.64 W	LONG. = 103'42'		GENERAL AND A CONTRACT AND A CONTRAC
[]			NMSP EAST (FT)	I NMSP EA I N = 424		
			E = 734517.52	I N ≈ 424 I E ≈ 735		
		i	Project Area			
11			I			
		1	FED. #7H	i J		Megan mon 9 5/25/2016
	1	ELEV. = 3446.6				Signature /
).579"N (NAD83)	ļ	· I	Printed Name Market Market New Control Name
		LONG. = 103'42	2'28.824"W		[]	Megan.Moravec@dvn.com
		NMSP EAST (FT) 1 N = 419774.12	Completion Interva		· ·	"SURVEYOR CERTIFICATION
	Į	N = 419774.12 E = 734873.07				I hereby certify that the well location shown on this
	(1			plat was plotted from field wores of actual surveys
	1		HEAL TARGET	1		
1	1		LAT. = 32'09'15.51"N			made by me or under ity supervision, and that the
1			LONG. = 103'42'32.40"W	SE CORNER		same is true any prover in the best of my belief.
A .			NMSP EAST (FT) N = 420371.98	LAT. = 32'09'0		AUGUST JANDA
			E = 734561.85	LONG. = 10342'2		
0				NMSP EAS		Derryson of the Color
			HEAL TARGE	N = 414		I II MANOS ON
1		1	· · · · · ·	· • · · · · · · · ·		ATIL WROBY = May
	RNER SEC. 6	·		· • • • • • 990	ľՒ	- HOME MARAN (INC)
	32'09'07 59'N		1		<u> </u>	Sumater and Sou of Depressional Surveyors
ا و	= 103'43'22,76"W		1		RFACE	
	EAST (FT) 19546.45		1			Certificate Nate OF CILINARY LINRANILLO, PLS 12797
	30236.48		1 \$	4-68	ן 🗕 ני	SURVEY NO. 195

District 1 1625 N. French Dr., Hobbs, NM 33240 Phone: (575) 393-6161 Fax: (575) 393-61730 District H 311 S. Fusi St., Artesia, NM 58240 Phone: (575) 745-1183 Fax: (575) 748-9720 District III 1000 Rio Brizos Road, Aztee, NM \$7410 Phone: (305) 334-6175 Fax: (305) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 37505 Phone: £5055 476-3460 Fax: (5051 476-3462

159.63

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State of New Mexico Energy, Minerals & Natural Resources Department HOBBS OCD Submit one copy to appropriate OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

MAY 8 8 2015

AMENDED REPORT

Revised August 1, 2011

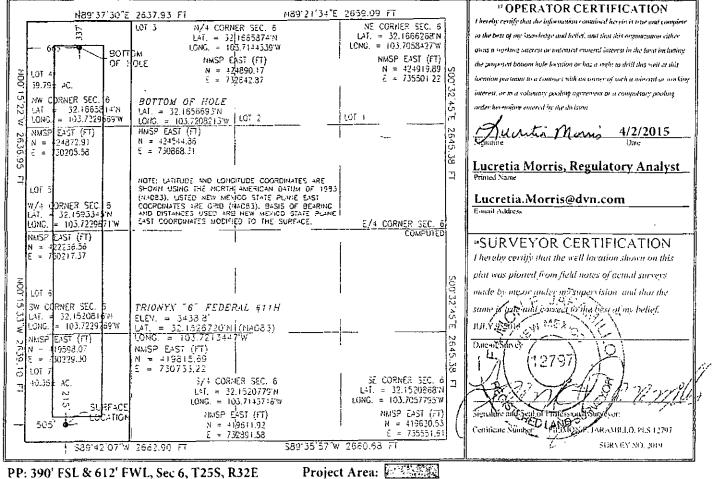
Form C-102

District Office

WELL LOCATION AND ACREAGE DEDICATION REPORT

	API Numbe -025-423			² Pool Cod 49490	Poot Name Paduca; Delaware, North					
Property	Code				* Property	Name		Į	⁵ Well Number	
3838	34				TRIONYX 61		11H			
OGRID	No.				¹ Operator	Name	··· ···		" Elevation	
6137 DEVON ENE					RGY PRODUC	DUCTION COMPANY, L.P.				
					" Surface	Location		<u>k</u>		
UL or for no,	Section	Township	Range	Lut Idn	Feet from the	North/South line	Feet from the	East/West line	County	
7	6	25 S	32 E		215	SOUTH	505	WEST	LEA	
		• • • • •	" Bo	ottom Ho	le Location I	f Different Fror	n Surface	<u> </u>		
UL or lat no.	Section	Tuwnship	Runge	Lot life	Feet from the	North/South line	Feet from the	East/West fine	Соянку	
4	6	25 \$	32 E		337	NORTH	665	WEST	LEA	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



PP: 390' FSL & 612' FWL, Sec 6, T25S, R32E

Producing Area:



Devon Energy Production Company 333 W. Sheridan Avenue Oklahoma City, Oklahoma 73102 Phone: (405)-552-7970 Erin.Workman@dvn.com

February 29, 2016

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Interest Owners

Re:	Central Tan	k Battery
	Cotton Drav	v Unit 250H, 251H, 252H, & 253H & Trinoyx 6 Fed 4H, 6H, 7H, & 11H
	API:	30-025-42589, 30-025-42530, 30-025-42619, 30-025-42944, 30-025-40044,
		30-025-40046, 30-025-40047, 30-025-42312
	Pool:	49490 Paduca; Delaware, N
	Lease:	NMNM070928X & NMLC061863-A
	County:	Lea Co., NM

To whom it may concern:

This is to advise you that Devon Energy Production Company, LP, is filing an application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval for a Central Tank Battery of the above mentioned wells.

A copy of our application submitted to the Division & the Approved BLM application is attached.

Any objections or requests that a hearing/should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Please contact the undersigned at (405) 552-7970 should you have any questions or need anything further.

Sincerely,

Devon Energy Production Company, L.P.

END/Workman Regulatory Compliance Professional

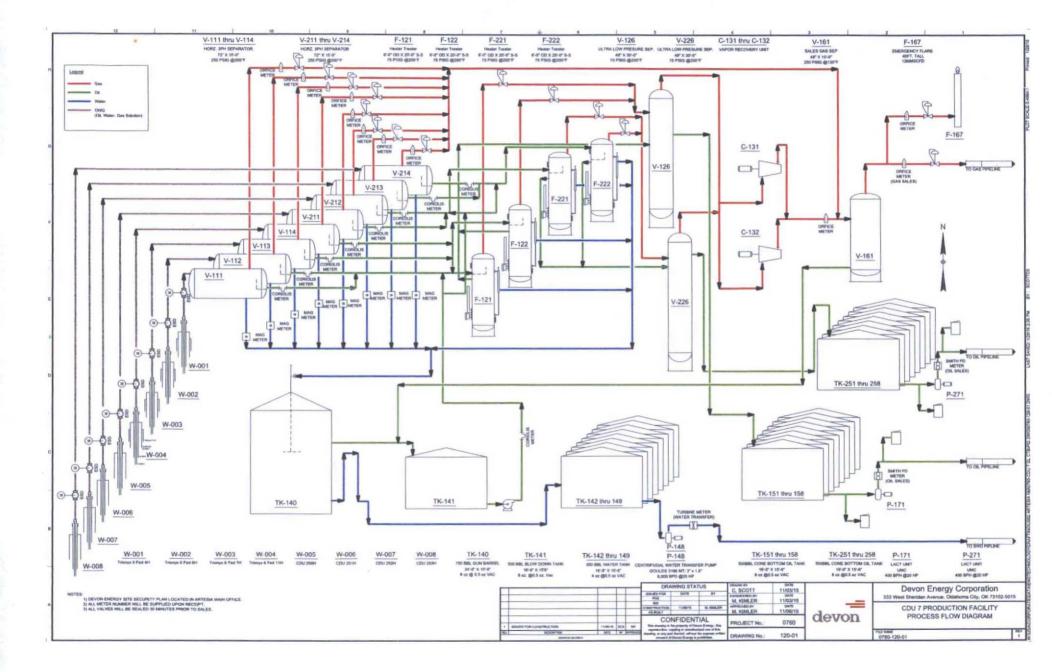
Enclosure

		DOLNIST	[Ch				
Joint Venture	DOI No	DOI Name	Street 1	City		Postal Code	
DOUGLAS ABELL DENTON				MIDLAND	ТΧ		9214890152718100086260
XTO ENERGY INC	JP MORGAN CHASE DALLAS		PO BOX 730586	DALLAS	тх		9214890152718100086277
RICHARD DONALD JONES JR			200 N GAINES RD	CEDAR CREEK	тх	78612	9214890152718100086284
JADT MINERALS LTD			PO BOX 190229	DALLAS	ТΧ	75219-0229	9214890152718100086291
BALLARD E SPENCER TRUST INC			PO BOX 6	ARTESIA	NM	88211-0006	9214890152718100086307
			59 DAMONTE RANCH				
DON R MERCHANT	% JOHN N MERCHANT & MARGARET	J HIDEK POA	PRKWY STE B 205	RENO	NV	89521	9214890152718100086314
		DOROTHY LEE SMITH SUCC					
WALLACE MERCHANT TRUST	CHARLES MERCHANT &	TTEES	1552 MADISON 1520	HUNTSVILLE	AR	72740	9214890152718100086321
PATRICIA B YOUNG MGMT TR	1ST NTL BK & TR CO OF OKMULGEE	OKLAHOMA	PO BOX 1037	OKMULGEE	ок	74447	9214890152718100086338
ONRR	ROYALTY MANAGEMENT PROGRAM		PO BOX 25627	DENVER	co	80225-0627	9214890152718100086345
SOUTHARD PROPERTIES LTD	% WELLS FARGO BANK NA AGENT	TRUST ACCT 80354800	PO BOX 40909	AUSTIN	TX	78704	9214890152718100086352
LEDA ZELIOS	····· - ··		PO BOX 606	HICO	TX	76457	9214890152718100086369
BOLING ENTERPRISES LTD			PO BOX 2563	ROSWELL	NM	88202-2563	9214890152718100086376
690 COMPANY LLC	VAN A WEBSTER REGISTERED	AGENT	PO BOX 690	ARTESIA	NM		9214890152718100086390
JAF 335 LLC	BEN P FAIREY MGR		PO BOX 5948	GRANBURY	тх		9214890152718100086406
GEORGE R GIBSON	BEITT TRACET MORE		UNKNOWN	010110071	NM	00000	UNKNOWN ADDRESS
MARY E BOLING			UNKNOWN		NM	00000	UNKNOWN ADDRESS
ANGELA LEIGH SIMPSON 1994	TEXAS COMMERCE BANK NATL		onnovin		(4(4)	00000	ONNIO WIN ADDRESS
FAMILY TR	ASSOC TTEE		P.O. BOX 5383	DENVER	со	80217	9214890152718100086505
FAMILTIK	ASSOCITEE		F.O. BOX 3363	DEINVER	00	00217	5214850152718100086505
MARSHALL ROWLEY &	JUNE ROWLEY	% SUNWEST BANK ALBUQUERQUE		ALBUQUERQUE	NINE	87125	9214890152718100086413
CHEVRON U S A INC	SONE NOWLET	A SOMMEST BANK AEBOQUERQUE	PO BOX 730436	DALLAS	TX	••••	9214890152718100086420
			PO BOX 2588	ROSWELL	NM		9214890152718100086437
MORRIS E SCHERTZ			PO BOX 2300	· · · - • · · ·		***	
ROLLA R HINKLE III				ROSWELL	NM	•••	9214890152718100086444
MADISON M HINKLE			PO BOX 2292	ROSWELL	NM	88202-2292	9214890152718100086412
RICHARDSON MINERAL &							
ROYALTY LLC			PO BOX 2423	ROSWELL	NM	88202	9214890152718100086468

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NESE NWSW NESW	- 36	NWSE	NESE		NES	31 w NWSE	NESE	NWSW
4 1	2	3		1	SES	w swse	24 SESE	S 32E swsw
2 1 4 SENE SWNW	3 SENW	2 SWNE	SENE	HE HE	FEDERAL AH	SWNE H9	E SENE	4 SWNW
NESE NWSW NESW	-	NWSE	NESE	rrionyx 6 FED 11H	TRIONYX 6 FED	in	NYX '6' FEDERAL	NWSW
SESE SWSW TRIONYX/COTTON DRAW	SESW	SWSE SES	E 1255 1255 1255	63 130443 131924 192 129376 130442	125963 125964	125964 SW5E	SEDE 125963	swsw
Lea Co, New Mexico This map is for Illustrative purposes only and is neither a legally recorded map nor a survey and is neither a legally recorded map nor a survey and is not intended to be used as one. Devon makes is not intended to be used as one. Devon makes GCS North American 1927 Datum: North American 1927; Units: Degree Created by: Nowryk North American 1927; Units: Degree Created by: North American 1927; Units: Degree Created by: North American 1927; Units: Degree Crea	and the second s	NWNE	NENE		NENW SENW	NWNE HZGZ	NENE	NWNW
Map is current as of 11/3/2015. Miles 0 0.075 0.15 0.3 1 in. = 0.4 miles Well Location				cou 250H	SENNY	DRAW UNIT	CDU 253	NWSW
Surface Hole Tank Battery Central Delivery Point	SESW	SWSE		3	UNIT 251H	U NOLLOO SWBE	± 25	5S 32E
Flow Line Federal Unit Project Area			SESE				DEDE	
Devon Leasehold LESSOR USA NMLC 061863A	NENW	NWNE	NENE	1	NENW	NWNE	NENE	NWNW
USA NMLC 061873 USA NMNM ROW * ROW labled in black	SENW	SWNE	SENE	2	SENW	SWNE	SENE	SWNW

etwork/USA/Corporate/Apps/App-Data/GIS/gis_data/Okc_land/Delaware_Basin/FilingPlats/Tyronx.mxd



WC ID	WC Name	Well API	Date	Year	Month	State	Wtr Prod	Oil Prod	Gas Prod
00001	TRIONYX 6 FED 11H	300254231200	5/31/2015	2015	05	NEW MEXICO	52,866.00	30,137.00	5,155
00001	TRIONYX 6 FED 11H	300254231200	6/30/2015	2015	06	NEW MEXICO	57,048.00	22,777.00	47,341
00001	TRIONYX 6 FED 11H	300254231200	7/31/2015	2015	07	NEW MEXICO	59,701.00	18,399.00	30,748
00001	TRIONYX 6 FED 11H	300254231200	8/31/2015	2015	08	NEW MEXICO	39,861.00	10,321.00	11,044
00001	TRIONYX 6 FED 11H	300254231200	9/30/2015	2015	09	NEW MEXICO	50,118.00	9,831.00	9,775
	TRIONYX 6 FED 11H				10	NEW MEXICO	47,975.00	8,373.00	6,056
00001	TRIONYX 6 FED 11H		11/30/2015	2015	11	NEW MEXICO		6,529.00	
	TRIONYX 6 FED 11H						343,479.00	106,367.00	114,500
00001	TRIONYX 6 FED 4H	300254004400	5/31/2015	2015	05	NEW MEXICO	16,558.00	6,215.00	17,278
00001	TRIONYX 6 FED 4H	300254004400	6/30/2015	2015	06	NEW MEXICO	16,818.00	6,043.00	18,706
00001	TRIONYX 6 FED 4H	300254004400	7/31/2015	2015	07	NEW MEXICO	16,039.00	5,962.00	12,474
00001	TRIONYX 6 FED 4H	300254004400	8/31/2015	2015	08	NEW MEXICO	16,757.00	5,569.00	8,010
	TRIONYX 6 FED 4H	300254004400	9/30/2015	2015	09	NEW MEXICO	17,771.00	5,166.00	5,150
		300254004400			10	NEW MEXICO	15,838.00	4,612.00	
00001	TRIONYX 6 FED 4H	300254004400	11/30/2015	2015	11	NEW MEXICO	16,699.00	4,837.00	
	TRIONYX 6 FED 4H						116,480.00		
00001	TRIONYX 6 FED 6H	300254004600	5/31/2015	2015	05	NEW MEXICO	•		
00001	TRIONYX 6 FED 6H	300254004600	6/30/2015		· 06	NEW MEXICO			
	TRIONYX 6 FED 6H	300254004600	7/31/2015		07	NEW MEXICO	•		
00001	TRIONYX 6 FED 6H	300254004600	8/31/2015	2015	08	NEW MEXICO	22,533.00	3,336.00	9,721
	TRIONYX 6 FED 6H	300254004600	9/30/2015		09	NEW MEXICO	,	· ·	
00001	TRIONYX 6 FED 6H	300254004600	10/31/2015	2015	10	NEW MEXICO		1,884.00	
00001	TRIONYX 6 FED 6H	300254004600	11/30/2015	2015	<u>11</u>	NEW MEXICO	1	1,868.00	
	TRIONYX 6 FED 6H						146,438.00		71,641
	TRIONYX 6 FED 7H		5/31/2015		05	NEW MEXICO	,	•	
	TRIONYX 6 FED 7H	300254004700	6/30/2015		06	NEW MEXICO	,		
00001	TRIONYX 6 FED 7H	300254004700	7/31/2015	2015	07	NEW MEXICO	-,		
00001	TRIONYX 6 FED 7H	300254004700	8/31/2015	2015	08	NEW MEXICO	•		
00001		300254004700	9/30/2015		09	NEW MEXICO	-		
	TRIONYX 6 FED 7H	300254004700			10	NEW MEXICO	,		
00001	TRIONYX 6 FED 7H	300254004700	11/30/2015	2015	11	NEW MEXICO	in the second	· · · · · · · · · · · · · · · · · · ·	
1	TRIONYX 6 FED 7H	1					100,702.00	9,795.00	53,740

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SUNUKY NUTICES AND REPORTS ON WELLS Do not use this form for proposals to diffil or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. ⁻ NincCob 1053A SUBMIT IN TRIPLICATE - Other instructions on reverse side. ⁻ If Unit or CA/Agreement, Name and/or No. 891005247X 1. Type of Well ⁻ Gas Well ⁻ Other instructions on reverse side. 2. Name of Operator DEVON ENERGY PRODUCTION CO EFMail: Erin,workman@dvn.com ⁻ Multiple-See Attached 3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 ⁻ Dhone No. (include area code) Ph: 405-552-7970 ⁻ Notice of Not Prese Attached 1. Check APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA ⁻ TYPE OF ACTION ⁻ Multiple-See Attached 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION ⁻ TYPE OF ACTION ⁻ Water Shut-Off ⁻ Wet Shut-Off ⁻ Multiple-See Attached ⁻ Notice of Intent ⁻ Acidize Dependent ⁻ Production (Start/Resume) ⁻ Water Shut-Off ⁻ Subsequent Report ⁻ Casing Repair ⁻ New Construction ⁻ Reclamation ⁻ Casing Repair ⁻ New Construction ⁻ Recomplete ⁻ Off-Lease Measurement ⁻ Other <th>B</th> <th>UNITED STATE PARTMENT OF THE I UREAU OF LAND MANA</th> <th>GEMENT: Operat</th> <th>Field Office FORM Complete Serial No. NMLC061863/</th> <th>s: July 31, 2010</th>	B	UNITED STATE PARTMENT OF THE I UREAU OF LAND MANA	GEMENT: Operat	Field Office FORM Complete Serial No. NMLC061863/	s: July 31, 2010
Subannian far ELAR E-Conter instructions on Peerse Side. Subic State	Do not use thi	is form for proposals to	drill or to re-enter an		
0 001 Well Other APP Well Not 2 Nome of Operator EVON ENERGY PRODUCTION CO EMail: Erin workman@divin.com 9. APP Well Not Multiple-See Attached 3a. Address 3a. Address 3b. Phene No findlable area code) 10. Field and Pool, or Exploratory 3ab. Materss 3b. Phene No findlable area code) 11. County or Parish, and State Activity INC: Activity INC: I1. County or Parish, and State Activity INC: Multiple-See Attached I1. County or Parish, and State I2. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION B Notice of Intent Actidize Deepen Production (Statr/Resume) Well Integrity Subsequent Report Casing Repair Pwell Gostruction Convert to Injection Well Integrity Subsequent Report Cosing Repair Pwell Gostruction Gower	SUBMIT IN TRI	PLICATE - Other instru	ctions on reverse side.		eement, Name and/or No.
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		Electronic Submission # For DEVON ENER	GY PRODUCTION CO LP, sent	to the Carlsbad	YST
	Signature (Electronic S	<u> </u>		······································	
	Approved By DUNCAN WHITLOC	ж	TitleTECHNIC		Date 02/01/201
Approved By_DUNCAN WHITLOCK					

Conditions of approval, if any, are attached. Approval of this r	
certify that the applicant holds legal or equitable title to those r	
which would entitle the applicant to conduct operations thereor	1.

Office Carlsbad

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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED **

Additional data for EC transaction #328027 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMLC061863A	NMLC061863A	TRIONYX 6 FEDERAL 4H	30-025-40044-00-S1	Sec 6 T25S R32E SWSE 200FSL 2370FEL
NMLC061863A	NMLC061863A	TRIONYX 6 FEDERAL 6H	30-025-40046-00-\$1	Sec 6 T25S R32E SWSE 0194FSL 2264FEL
NMLC061863A	NMLC061863A	TRIONYX 6 FEDERAL 7H	30-025-40047-00-\$1	Sec 6 T25S R32E SESE 200FSL 685FEL
NMLC061863A	NMLC061863A	TRIONYX 6 FED 11H	30-025-42312-00-\$1	Sec 6 T25S R32E Lot 7 215FSL 505FWL
NMECOD 1003A	MINILCOU 1603A	TRION TX & FED TIH	30-023-42312-00-31	32.152672 N Lat, 103.721344 W Lon

10. Field and Pool, continued

WC-025 G06 S253206M WC-025 G09 S263327G

32. Additional remarks, continued

30-025-42590 Paduca; Delaware, N

Cotton Draw Unit 252H NMNM070928X Sec. 7, T25S, R32E 30-025-42619 Paduca; Delaware, N

Cotton Draw Unit 253H NMNM070928X Sec. 7, T25S, R32E 30-025-42944 Paduca; Delaware, N

Trionyx 6 Fed 4H NMLC061863A Sec.6, T25S, R32E 30-025-40044 Paduca; Delaware, N

Trionyx 6 Fed 6H NMLC061863A Sec. 6, T25S, R32E 30-025-40046 Paduca; Delaware, N

Trionyx 6 Fed 7H NMLC061863A 30-025-40047 Paduca; Delaware, N

Trionyx 6 Fed 11H NMLC061863A 30-025-42312 Paduca; Delaware, N

The central tank battery is located at the Cotton Draw Unit #7 in NE/4 NW/4 of Sec. 7 25S 32E in Lea County, New Mexico. The production from each well will flow through an individual dedicated three phase separator with measurement for all three phase. The measurement devices are as follows: 1) Oil measurement is a Micro Motion Coriolis Meter, 2) Water measurement is a Magnetic flow meter, 3) Gas measurement is an Orifice meter tube with EFM. All water is to be commingled into a common header that feeds a 750 BBL Gun Barrel. Skim oil that is recovered in the Gun Barrel will carry over into a 500 BBL skim tank, metered, and pumped into the heater treater. Skim oil shall be allocated to each well by utilizing the percentage of each wells monthly oil production. Gas recovered from the ULPS via the VRU will be allocated back to each well utilizing a percentage of each wells monthly oil production.

A total of eight (8) production wells will flow into the CDU 7 Battery. All oil from the Trionyx 4H, 6H, 7H, and 11H will commingle into a common header after measured by the 3 phase separator. The commingled oil will then be refined by a dedicated heater treater that is only connected to the Trionyx wells. Oil from the CDU 250H, 251H, 252H, and 253H will have the same setup with a dedicated heater treater. Each set of dedicated heater treaters with respective wells is kept completely segregated for all process piping downstream. Oil is to be stored in segregated tanks to be measured and sold separately.

The CDU 7 Battery will have eight (8) oil storage tanks for the Trionyx 4H, 6H, 7H, and 11H wells.

32. Additional remarks, continued

An additional eight (8) oil storage tanks will be used for the Cotton Draw Unit 250H, 251H, 252H, and 253H wells. Each set of tanks is isolated from the other by keeping all process piping and measurement separate. Measurement is done through a LACT unit utilizing a SMITH PD METER. LACT Meter number provided upon receipt (Trionyx) & LACT Meter number provided upon receipt (Cotton Draw Unit). All commingled gas will be sold through a Federal Measurement Point on location. Oil, gas, and water volumes from each well producing to this battery will be determined by using individual metered separators.

ROW has been or will be obtained.

Working, royalty, and overriding interest owners are not identical and have been notified of this proposal via certified mail (see attached).

Attachments; Deliverables

Bureau of Land Management Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Off-Lease Storage, Measurement and Sales Conditions of Approval

Devon Energy Production Co. Cotton Draw Unit 250H,251H,252H,253H & Trionyx 6 Fed. 4H, 6H, 7H, 11H Lease NMLC061863A / Unit NMNM070928X

Approval of off-lease measurement is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in sales method or location of the Sales point.
- 2. This agency shall be notified of any spill or discharge as required by NTL-3A. No gas may be vented/flared without proper measurement and prior approval. Any gas vented must be flared.
- 3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments and/or product accountability.
- 4. This approval is subject to like approval by the New Mexico Oil Conservation Division.
- 5. Additional wells and/or leases require additional approvals.

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- 6. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
- 7. Approval for off-lease from various sources is a privilege which is granted to lessees/operators for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.

APPENDIX "A'	' Cotton	Draw Surface	commingle application
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	Well Name		Twp		NL or FWL	FEL or FWL
· · · · · ·		· · · ·				
30-025- 40046	TRIONYX 6 FEDERAL#6H	O- 6	25S	32E	200S	2260E
30-025- 40047	TRIONYX 6 FEDERAL #7H	P- 6	25S	32E	200S	685E
30-025- 40044	TRIONYX 6 FEDERAL#4H	N- 6	25S	32E	200S	2370W
30-025- 42619	COTTON DRAW UNIT#252H	B-7	25S	32E	100N	1780E
30-025- 42944	COTTON DRAW UNIT#253H	A- 7	25S	32E	150N	842E
30-025- 42589	COTTON DRAW UNIT#250H	D- 7	25S	32E	100N	460W
30-025- 42590	COTTON DRAW UNIT#251	C- 7	25S	32E	275N	1600W

		on Summai								
		: 30-025-40 X 6 FEDERA								
				116						
	Printed On: Wednesday, March 23 2016 Production									
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I				
	[97899] WC-025 G-06 S253206M;BONE		· · · · · ·							
2015	SPRING	Aug	335	1508	10742	18				
	[97899] WC-025 G-06 S253206M;BONE	-								
2015	SPRING	Sep	1060	3754	19647	30				
	[97899] WC-025 G-06 S253206M;BONE		1	. *						
2015	SPRING	Oct	2479	5465	19122	31				
	[97899] WC-025 G-06 S253206M;BONE									
2015	SPRING	Nov	2057	5462	16111	30				
	[97899] WC-025 G-06 S253206M;BONE									
2015	SPRING	Dec	1936	3523	12638	26				
	[97899] WC-025 G-06 S253206M;BONE									
2016	SPRING	Jan	1679	1919	18749	30				
	CUM	129521	251721							

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McMillan, Michael, EMNRD

From: Sent: To: Subject: Workman, Erin <Erin.Workman@dvn.com> Tuesday, March 29, 2016 5:31 AM McMillan, Michael, EMNRD RE: Trionyx Well No.7H Pool

Good morning! After researching the information we covered last week on the CDU #7 Battery, the geologist confirmed that the Trionyx 6 Fed 6H & 7H are both producing from the Delaware. Which means I will need to file a sundry to correct the formation for both of these wells. The geologist will be back in the office today and he wanted to confirm the tops for both of the wells, once he does this we will submit sundries for these changes. Let me know what my next steps are for the commingle submittal!

Erin Workman

Regulatory Compliance Professional Devon Energy Corporation Devon Energy Center 18.520 333 W. Sheridan Avenue OKC, OK 73102 405.552.7970 Direct

"Peace I leave with you; my peace I give you. I do not give to you as the world gives. Do not let your hearts be troubled and do not be afraid." John 14:27 (NIV)

From: McMillan, Michael, EMNRD [mailto:Michael.McMillan@state.nm.us] Sent: Wednesday, March 23, 2016 9:43 AM To: Workman, Erin <Erin.Workman@dvn.com> Subject: Trionyx Well No.7H Pool

Erin:

I am working on you surface commingle for the Trionyx Well No. 7H. API 30-025-40047 Please verify the pool for this well. Based on OCD records, the well is a Bone Spring Pool producer. Your application states that this well is in the Paduca; Delaware, North

Thanks Mike

Michael A. McMillan

Engineering and Geological Services Bureau, Oil Conservation Division 1220 South St. Francis Dr., Santa Fe NM 87505 O: 505.476.3448 F. 505.476.3462