

State of New Mexico
Energy, Minerals and Natural Resources Department

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Oil Conservation Division



ADMINISTRATIVE CENTRAL TANK BATTERY ORDER

Administrative Order CTB-794
Administrative Application Reference No. pMAM161623905

July 14, 2016

LIME ROCK RESOURCES II-A, L.P.

Attention: Mr. Mike Pippin

Lime Rock Resources II-A, L.P. (OGRID 277558) is hereby authorized to surface commingle gas production from Red Lake; Glorieta-Yeso Pool (pool code 51120) from the following leases and wells:

Lease: Federal lease NMNM 118703
Description: SW/4 NE/4 of Section 8, Township 18 South, Range 27 East, NMPM
Well: Compton 8 G Federal Well 6

Lease: Federal lease NMNM 07716
Description: S/2 NW/4 of Section 8, Township 18 South, Range 27 East, NMPM
Well: Condor 8 Federal Well 1H

The combined project area for these wells include the SW/4 NE/4 and S/2 NW/4 of Section 8, Township 18 South, Range 27 East, NMPM, Eddy County, New Mexico.

The commingled gas production from the wells detailed above shall be measured and sold at the Condor 8 Federal Well 1H central tank battery (CTB), located in Unit F, of Section 8, Township 18 South, Range 27 East, NMPM, Eddy County, New Mexico.

Production from the subject wells shall be determined as follows:

The gas production from each of the diversely-owned leases shall be separately metered.

The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2) NMAC.

This installation shall be installed and operated in accordance with the applicable Division Rules. It is the responsibility of the producer to notify the transporter of this commingling authority.

Further, the oil production from Compton 8 G Federal Well 6 shall be measured at, and sold from, Condor 8 Federal Well 1H central tank battery (CTB), located in Unit F, of Section 8, Township 18 South, Range 27 East, NMPM, Eddy County, New Mexico. All meters for the above-referenced well shall be physically separated from facilities for other wells, so that production from the above-referenced well will not be commingled prior to measurement with production from any other well.

Production from the Compton 8 G Federal Well 6 shall be determined as follows:

The oil production from Compton 8 G Federal Well 6 shall be separately metered using sales meters.

The operator shall notify the Artesia District office of the Division prior to implementation of the commingling operations.

Done at Santa Fe, New Mexico, on July 14, 2016.



DAVID R. CATANACH
Director

DRC/mam

cc: Oil Conservation Division – Artesia
Bureau of Land Management - Carlsbad