-6/10/2016	SUSPENSE	ENGINEER A M	6/10/2016	CTB TYPE	PmAm16/62.390 55
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	-	Naterflood Expansion SWD-Salt Water Dispo			• •
[E	OR-Qualified E	nhanced Oil Recover	y Certification] [P		roduction Response]
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	[C]	Application is One W	hich Requires Publist	ed Legal Noti	ce mal 1 1
	_			-	- Thed LAKey
	[D] ∐	Notification and/or Co	- Commissioner of Public Lands	BLM or SLO	511-
		For all of the above, P			s Attached, and/or,
		Waivers are Attached			Lev - condonf From 30-015-35 TO PROCESS THE TYPE
		marrors are Attached			30-015-35
B) SUBM	IT ACCURA	TE AND COMPLET	E INFORMATION	REQUIRED	TO PROCESS THE TYPE
UF AF	I LICATION	INDICATED ADON	7 1 1.		- Compton & F 3 - 4 5 42 application for administrative
] CERT	IFICATION:	I hereby certify that the	he information submi	tted with this a	application for administrative
•		plete to the best of my information and notified	_		no action will be taken on this

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Mike Pippin	Mito tuppin	. Petroleum Engineer	June 7, 2016
Print or Type Name		Title	Date
		mike@pippin e-mail Addre	

.

LIME ROCK RESOURCES, II-A, L.P. Mike Pippin 3104 N. Sullivan Avenue Farmington, NM 87401 505-327-4573 (phone) mike@pippinllc.com

June 7, 2016

NMOCD Phil Goetze 1220 South St. Francis Drive Santa Fe, NM 87505

RE: Application for Surface Commingling & Off Lease Measurment & Storage CONDOR 8 FEDERAL #1H- API#: 30-015-35829 G Sec 8 T18S R27E COMPTON 8 G FEDERAL #6 - API#: 30-015-42344 E Sec 8 T18S R27E Eddy County, New Mexico

Dear Mr. Goetze,

LIME ROCK RESOURCES II-A, L.P. (operator) would like to surface commingle gas production from the referenced two, Federal oil wells, which are located on different Federal leases and producing from the same State pool (Red Lake, Glorieta-Yeso – 51120). The tank battery is located on the Condor 8 Federal #1H well pad. The gas from Compton 3 G Federal #6 will be piped to the battery on Condor 8 Federal #1H where it will be measured by allocation meters, then surface commingled, then piped to the Hawk 8 battery where it will be sold to DCP Midstream, L.P. Attached is form C-107B, C-102 for each well, a lease map showing the relative location of both wells, a plat indicating the facilities in the Condor 8 Federal #1H battery, and a copy of the letter to the interest owners, and the BLM, along with the other necessary supporting data.

The oil from the Compton 8 G Federal #6 will be off lease stored, measured & sold on the Condor 8 Federal #1H battery, but not surface commingled.

This surface commingle of gas and off lease storage and measurement of oil will eliminate redundant surface equipment thus preventing waste. It will eliminate an entire additional tank battery and gas measuring facilities.

The ownership in these two Federal wells is not identical. All the interest owners and the BLM have been notified.

The Condor 8 Federal #1H is a marginal Yeso oil well that last tested for 3 BOPD, 26 MCF/D, & 8 BWPD. The Compton 8 G Federal #6 was recently completed in the Yeso on 10/23/14. The #6 was last tested for 81 BOPD, 157 MCF/D & 535 BWPD. We anticipate that this well will decline rapidly.

Should you have any questions or concerns, please contact me at 505-327-4573.

Best Regard AM. A

Mike Pippin PE Petroleum Engineer

Enclosures

<u>District I</u> 1025 N. French Drive, Hobbs, NM 88240 District II		e of New Mexico nd Natural Resources D	epartment	Revised	Form C-107-B i June 10, 2003					
1301 W. Grand Ave, Artesia, NM 88210 District III OIL CONSERVATION DIVISION Submit th 1000 Rio Brazos Road, Aztec, NM 87410 District IV District IV 1220 S. St Francis Dr, Santa Fe, NM 87505 APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)										
APPLICATION	FOR SURFACE	COMMINGLING	G (DIVERSE	OWNERSHIP)						
	OCK RESOURCES I									
OPERATOR ADDRESS: C/o Mik	e Pippin LLC, 3104 N	. Sullivan, Farmington,	NM 87401							
APPLICATION TYPE:										
Pool Commingling ALease Commingling	ng Pool and Lease Co	mmingling 🛛 Off-Lease	Storage and Measur	rement (Only if not Surface	e Commingled)					
LEASE TYPE: 🔲 Fee 🗌										
Is this an Amendment to existing Orde Have the Bureau of Land Management XYcs No					ingling					
		OL COMMINGLIN ts with the following in								
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes					
Red Lake, Glorieta-Yeso 51120	· · ·									
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]						
 (2) Are any wells producing at top allows (3) Has all interest owners been notified (4) Measurement type: Metering (5) Will commingting decrease the value 	by certified mail of the pr		ØYes □No.	ing should be approved						
· · · · · · · · · · · · · · · · · · ·		SE COMMINGLIN ts with the following in								
(1) Pool Name and Code. Red Lake, G		ts with the following h	alormation							
(2) Is all production from same source of		٩o								
 (3) Has all interest owners been notified by (4) Measurement type: Metering [posed commingling?	⊠Yes □N	0						
		I LEASE COMMIN								
(1) Complete Sections A and E.	ricase attach shee	ts with the following in								
	D) OFF_I FASE ST	FORAGE and MEA	SUDEMENT							
(1		ets with the following								
 Is all production from same source of Include proof of notice to all interest of 	suppiy? 🖾Yes 🔲		· · · · · · · · · · · · · · · · · · ·							
(E) A		DRMATION (for all ts with the following in	•• •	ypes)	<u></u>					
(1) A schematic diagram of facility, inclu	ding legal location.									
(2) A plat with lease boundaries showing	-	tions. Include lease number	ers if Federal or Sta	ate lands are involved.						
(3) Lease Names, Lease and Well Number	ers, and API Numbers.									

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

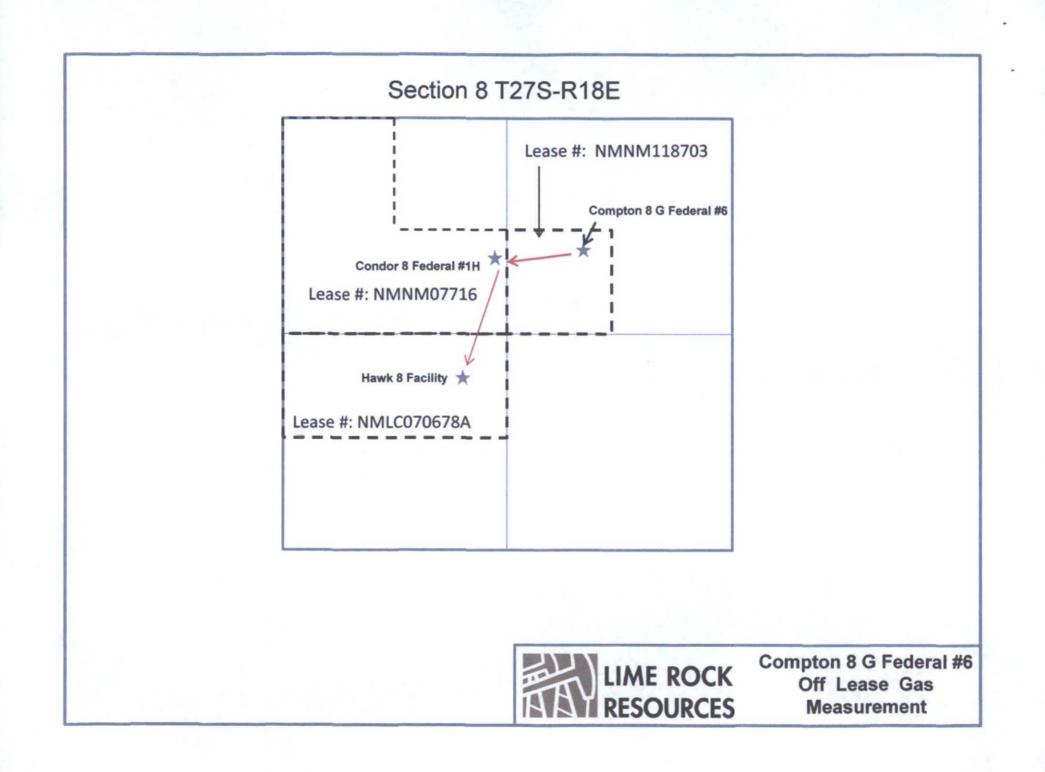
SIGNATURE:	Mila Lippin
TYPE OR PRINT NAM	E Mike Pippin

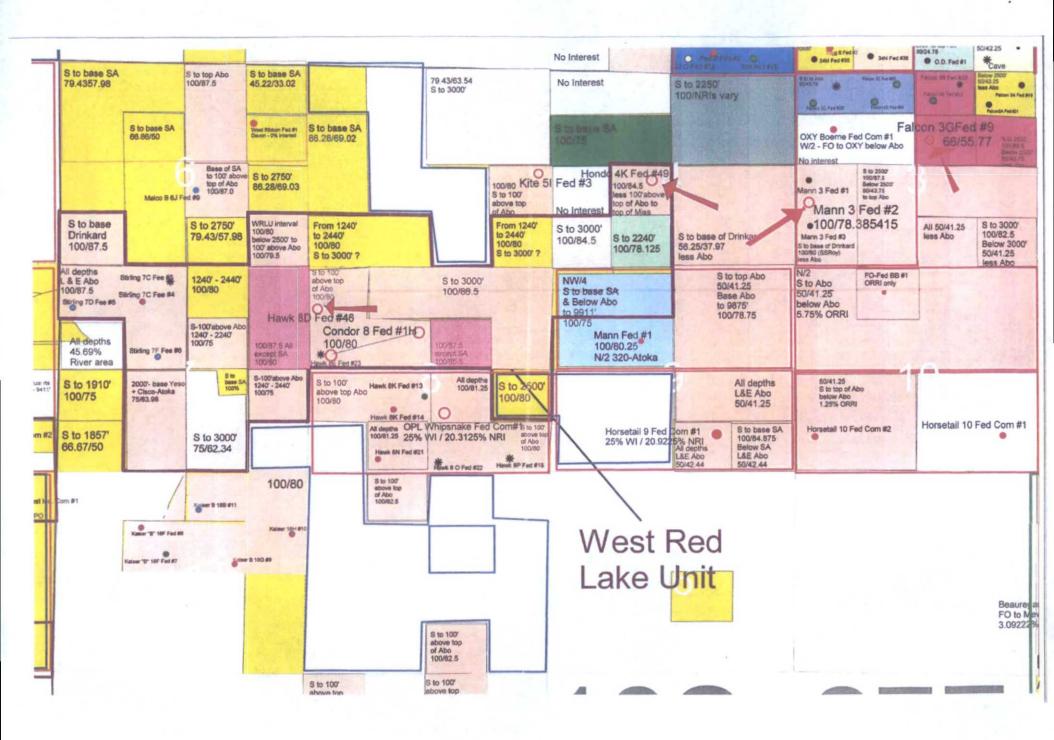
TITLE: <u>Petroleum Engineer - Agent</u> DATE: <u>6/8/16</u>

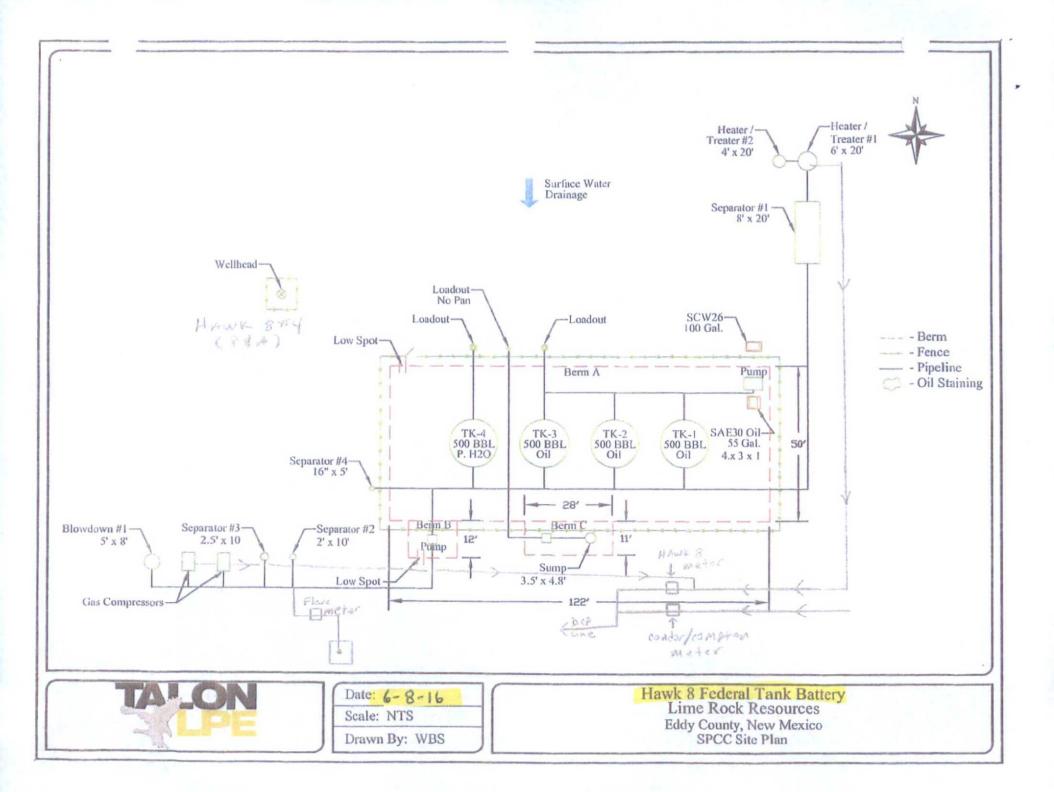
E-MAIL ADDRESS: mike@pippinllc.com

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_____ TELEPHONE NO.: _____505-327-4573_____







1850(511) 1622 N. Franch D. (1656), NM 85746 Phone, (272) 193 5184 (200,1875), 297-0720 Diprog H 811 S. Fraz S. (Arnesia, NM 58310 Phone (173) 745-1733 Fax, (573) 748-9726 1285(514) 1000 Ris Sharos Road, Arney, NM 87110 Phone, (200) 3546-173 Fax (503) 354-6120 District J.

Phone (50) 196-3460 Fax (505) 470-3461

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fc, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

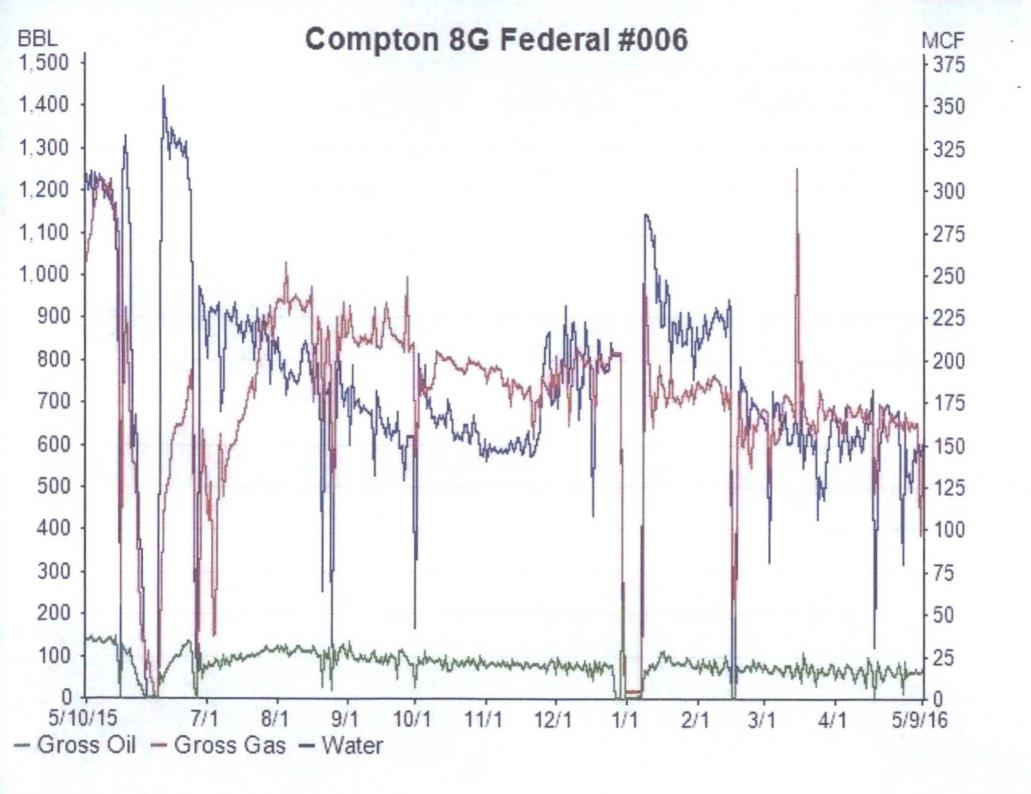
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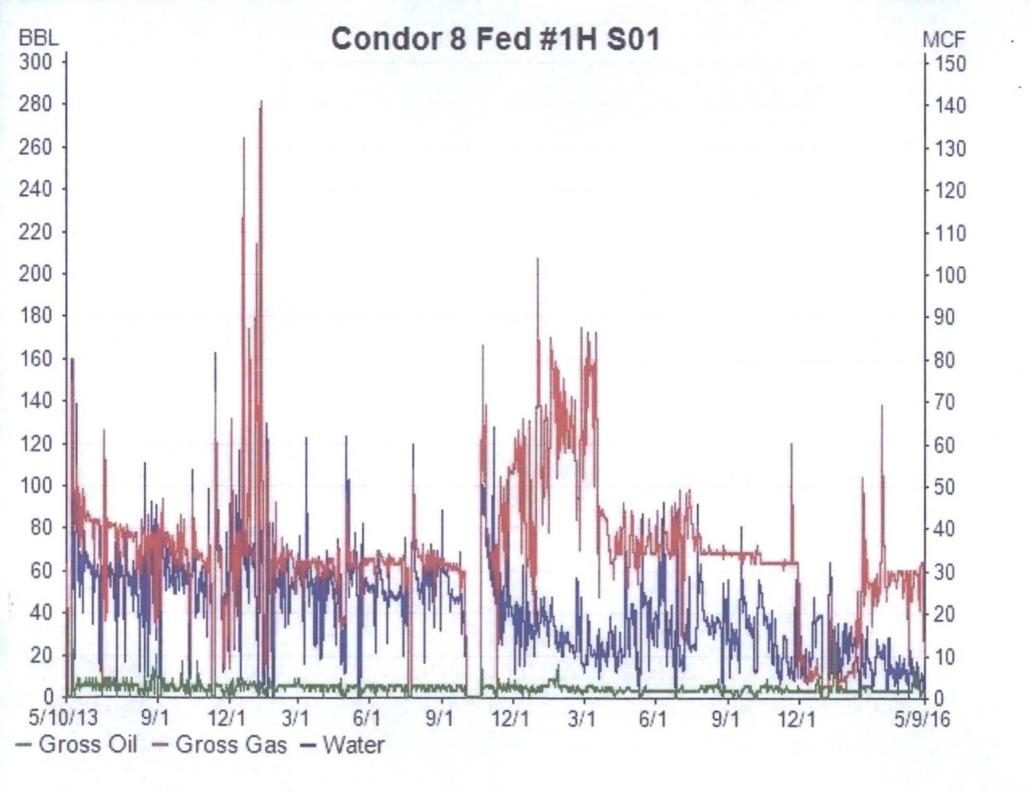
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405				co	Property MPTON "8"				" Well Number 6			
OFERID No. OPerator Name 277558 LIME ROCK RESOURCES II A, L.P.									² Elevation .3454.3			
					¹⁰ Surface	Location						
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CL or lot as.	Section	Township	Range	Lot liin	Feet from the	North/South line	Feet from the	East/West line	County			
Dedicated Acro	L Joint o	rinni) ¹ 'C	molidation	Code ¹⁵ Or	der No.	<u></u>	I	<u> </u>	1 1758 1/-22			
40									4-22			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

\square	N89'55'24 W	2639-38 FT	N89'55'25 W	-2536,52		"OPERATOR CERTIFICATION
	NW CORNER SEC. 8	N/4 CORNER SEC		HE OCHRHER SEC. 8		A perchy certify that the luformation contastied herein is true and complete
	LAT. = 32.7694355'N LCNC. = 104.3086145'Y	LAT. = 32,76942 LONC: = 104,3000		$LAT_{:} = 32.7694156'N$ $LCRC_{:} = 104.2914549'W$		to the best of my knowledge and belief. filled that this organization cluber
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		÷) /7 1-23-14
2630		1	1 .		2625	Signature 12-1 Date
) 0 .35		:	<u> </u>		5	Substance 2
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			וייט ד מ "a" C ווייעו	D #6		Printed Name
		i CLEV	/. = 3454.3'			Brian Wood
			- 32.7647505N G. = 104.297012		f	E-mail Address
	W/4 CORNER SEC. 8			E/4 CORNER_SEC. E		brian@permitswest.com
	LAT, = 37.7621853N LONC, = 104.5086274W	i i	!	$AT_{c} = 32.7622011W$ LONG. $\approx 104.2914990W$		*SURVEYOR CERTIFICATION
i {		, , , ,	Í		Î	thereby certify that the well location shown on this
		NOTE:	1	•		plat was plotted from field notes of actual surveys
ঙ		LATITUDE AND LONGITUDE	- -		2	
500.03		COORDINALLS ARE SHOWN				made by me or under my supervision, and that the
હ		AMERICAN DATUM OF 1927		ί.	N00'18'36	same is true and correct to the buse of my belief.
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	SW CORNER SEC. 8	5/4 CORNER SEC	2.8	SE CORNER SEC. 8	Å	Signature appropriate Vignassignal Sarrayot
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i L	LONG. = 104.3086393'W	LONG 104,30009 . 2628.29 FT	N89" 45'50"E	LONG. = 104.291547.37W		THE DANG SURVEY NO. 1091

<u>District</u> 1301 W <u>District</u> 1000 Ri <u>District</u>	French Dr 11 . Grand Av 111 o Brazos R 1V	., Hobbs, N! /enue, Artes d., Aztec, Ni : Dr., Santa l	ia, NM 88: M 87410		E		OIL C	uerals & N ONSER 220 Sout Santa H	latura VAT th St. Fe, N	v Mexico I Resources Depa TON DIVISIO Francis Dr. M 87505 L LED			Submit to .	Appropr Stat Fe	Form C-102 l October 12, 2005 iate District Office te Lease - 4 Copies te Lease - 3 Copies ENDED REPORT
				WI	ELL LO	C	ATIO			EAGE DEDIC	CATI	ON PLA	АT		
		API Numbe					Pool Code	2		<u> </u>		³ Pool N			
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	⁷ OGRID	No.				,·	· <u>·</u> ·····	⁸ Oj	perator	Name					⁹ Elevation
	27755	8]	LIME			URCES II-A, L.I	P				3423' GL
[]			1			7				Location					T
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UL or l	ot no.	Section	Townshi	p	Range	-	Lot Idn	Feet from		North/South line		t from the	East/W	est line	County
	E	8	18-5	s	27-E			230'	7	NORTH		330	WE	ST	EDDY
330'		525'			1770	-8		RFACE				I hereby certi to the best of owns a worki the proposed location purs interest, or to order heretoy o Signature <u>Mike Pipp</u> Printed Nam	ify that the ngiorn my knowledge at ng interest or unit i bottom hole loca aturnt to a controa o a voluntary poo fore entered by th to controa fore entered by th to the start fore	nation contain net belief, and leased minera attion or has a attion of the second attion of	TIFICATION ned herein is true and complete that this organization either d interest in the land including right to drill this well at this ner of such a mineral or workin nt or a compulsory pooling 6/5/16 Date TIFICATION
												I hereby c plat was p made by r same is tr 7/13/07 Date of Sur	vertify that the olotted from ne or under ue and corre vey nd Seal of Prof	te well loc field note: my superv ect to the l	ation shown on this s of actual surveys vision, and that the best of my belief.





LIME ROCK RESOURCES II-A, L.P. Mike Pippin 3104 N. Sullivan Avenue Farmington, NM 87401 505-327-4573 (phone) mike@pippinllc.com . من ملد و

June 8, 2016

RE: Application to Surface Commingle CONDOR 8 FEDERAL #1H- API#: 30-015-35829 G Sec 8 T18S R27E COMPTON 8 G FEDERAL #6 – API#: 30-015-42344 E Sec 8 T18S R27E Eddy County, New Mexico

VIA CERTIFIED MAIL To all Interest Owners:

In accordance with the New Mexico Oil Conservation Division Rule 19.15.12.10 governing surface commingling, you are hereby notified that LIME ROCK RESOURCES II-A, L.P., as operator of the above-referenced wells, has submitted an application to surface commingle the gas production from two oil wells producing on adjacent Federal leases and from the same State pool: Red Lake, Glorieta-Yeso (51120). The common tank battery is located on the Condor 8 Federal #1H well pad. The gas from Compton 3 G Federal #6 will be piped to the battery on Condor 8 Federal #1H where it will be continuously measured by allocation meters, then surface commingled, then piped to the Hawk 8 battery where it will be sold.

The oil from the Compton 8 G Federal #6 will be off lease stored & measured in the Condor 8 Federal #1H battery, but not surface commingled.

This surface commingle of gas and off lease storage & measurement of oil will eliminate redundant surface equipment thus preventing waste. It will eliminate an entire additional tank battery and gas measuring facilities. The ownership in these two Federal wells is not identical, so both oil & gas are measured separately.

Should you have any questions or concerns, please contact me at 505-327-4573 and/or the NMOCD at 505-476-3467, 1220 South St. Frances Drive, Santa Fe, NM 87505 within 20 days after publication.

Best Regards, LIME ROCK RESOURCES II-A, L.P.

Mike Pippin

Mike Pippin PE Petroleum Engineer

Enclosures

LIME ROCK RESOURCES II-A, L.P. SURFACE COMMINGLE APPLICATION FOR: CONDOR 8 FEDERAL #1H & COMPTON 8 G FEDERAL #6 INTEREST OWNERS

COMPTON 8 G FEDERAL #6

LIME ROCK RESOURCES II-A, L.P. 1111 Bagby St. Suite 4600 Houston, TX 77002

BLM 620 East Green Street Carlsbad, NM 88220

CONDOR 8 FEDERAL #1H

LIME ROCK RESOURCES II-A, L.P. 1111 Bagby St. Suite 4600 Houston, TX 77002

BLM 620 East Green Street Carlsbad, NM 88220

KATHRYN BEACH 2301 Bennett Rd Lafayette, IN 47909

CHARLOTTE COLEMAN 1304 Great Oak Dr. Pittsburg, PA 15220

CHARLES R. COLLINS 1404 Farrington Dr. Knoxville, TN 37923

CLAIRE COLLINS 3257 Rogers Ave. Fort Worth, TX 76109 The Surface Owner is the BLM.

INTEREST OWNERS

WILLIAM H. COLLINS 6542 Nine Mile Azle Road Fort Worth, TX 76135

Cook Foundation, Inc. BOKF, NA, Agent P.O. Box 1588 Tulsa, OK 74101-1588

CHARLOTTE DAUGIRDA 3257 Rogers Ave. Fort Worth, TX 67109

JANE ANN HUDSON DAVIS 6770 Wolf Creek Court Rio Rancho, NM 87124

MICHAEL DON DIXON 410 Wandering Way Ardmore, OK 73401

JOEL SUSAN GRASSO 11 Ocean Ridge Laguna Niguel, CA 92677

HTI RESOURCES, INC. PO Box 10690 Savannah, GA 31412

JOHN W. HUBERT 2 Oak Bend Drive St. Louis, MO 63124

JAMES HUBERT 3209 Dublin Ln. Louisville, KY 40206

ROBERT HUBERT 20218 NE 163rd St. Woodinville, WA 98077

JOAN A HUDSON 660 Camino De Los Gares Apt 334 San Clement, CA 92673

INTEREST OWNERS

SUSAN LABUNSKI 970 S Kent Ave. Elmhurst, IL 60126

LAKEWOOD LLC DBA Ridgerocktx LLC PO Box 30304 Edmond, OK 73003

OK AN OK GP PO Box 269031 Oklahoma City, OK 73126-9031

CHARLOTTE ANN PIER 4349 Bellaire Dr. Suite #129 Fort Worth, TX 76109

MARY LAUREN PIER 4213 South Dr. Fort Worth, TX 76109

LEGAL NOTICE

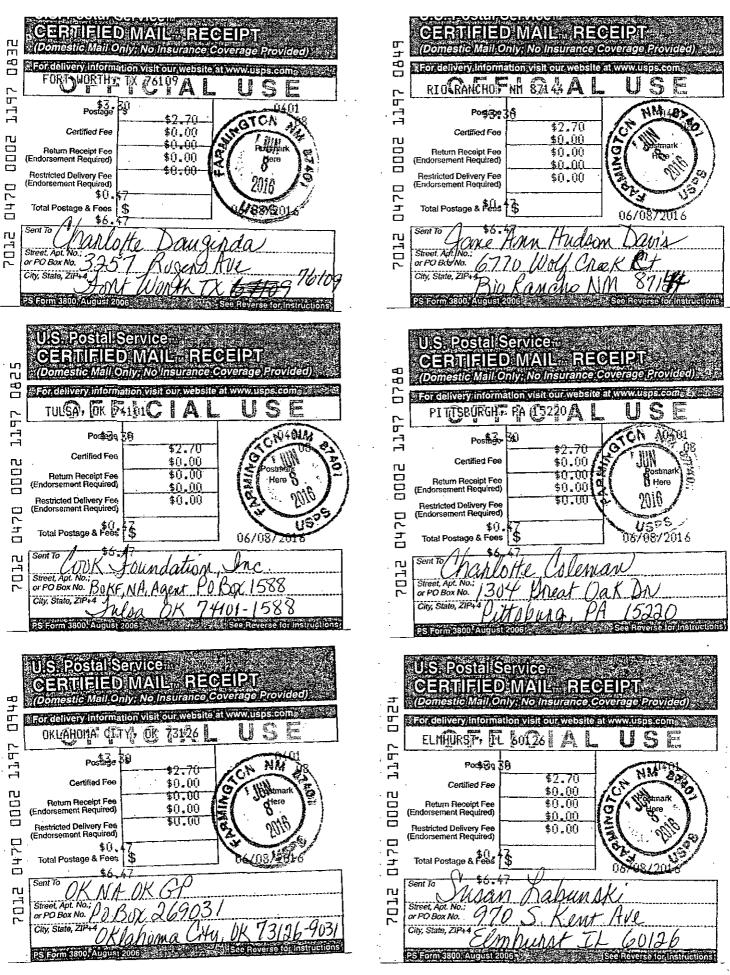
SURFACE COMMINGLE & OFF LEASE STORAGE AND MEASUREMENT

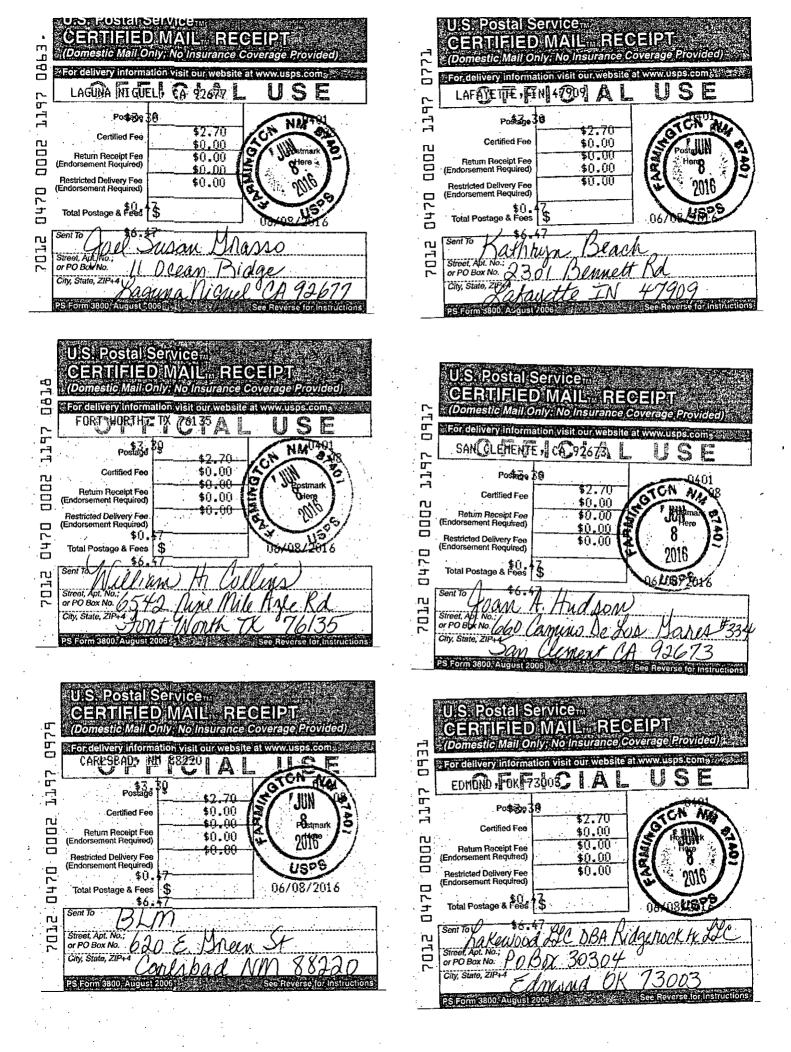
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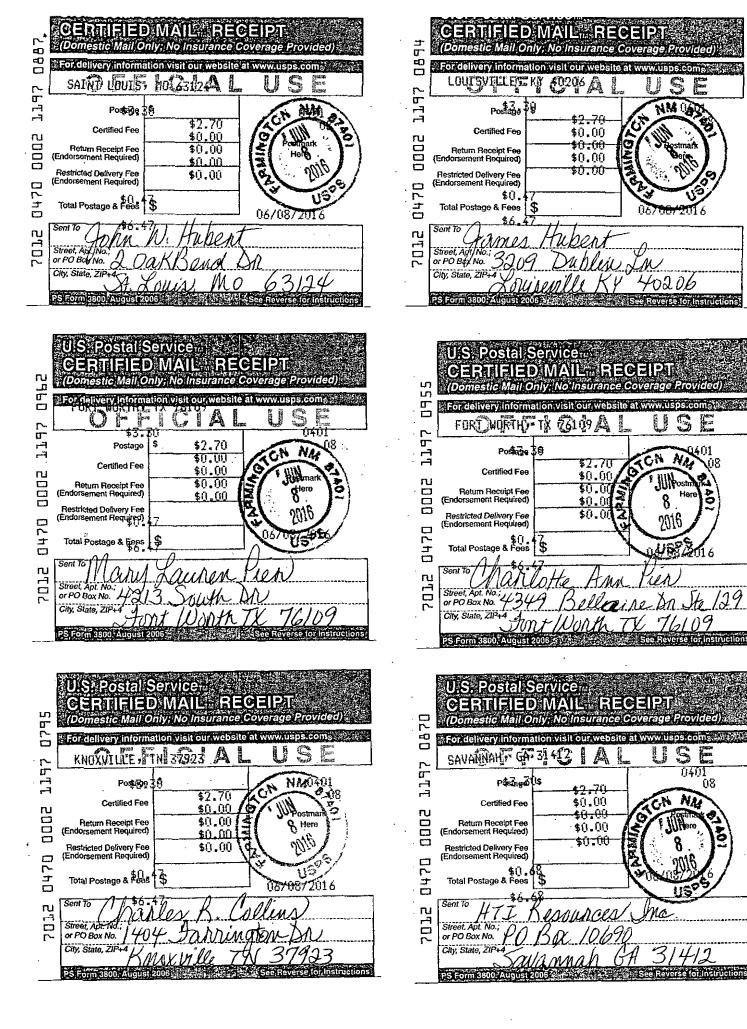
LIME ROCK RESOURCES II-A, L.P., 1111 Bagby Steet, Suite 4600, Houston, TX 77002

Contact: Mike Pippin 505-327-4573 is seeking administrative approval from the NMOCD to Surface Commingle the gas from CONDOR 8 FEDERAL #1H (API# 30-015-35829, 1770 FNL & 2525 FWL Sec, 8 T18S R27E) and COMP-TON 8 G FEDERAL #6 (API# 30-015-42344, 1700' FNL & 1700' FEL Sec, 8 T18S R27E). The oil from these welts will be off lease stored and measured on the CONDOR 8 FEDERAL #1H tank battery. Both welts produce from the Red Lake, Glorieta-Yeso State oil pool. Both oil & gas will be measured sepa-rately. Interested parties must file objections or request for hearing with the NMODC, 1220 South St, Frances Drive, Santa Fe, NM 87505 within 20 days.

Published in the Artesia Daily Press, Artesia, N.M., June 9, 2016 Legal No. 23955.







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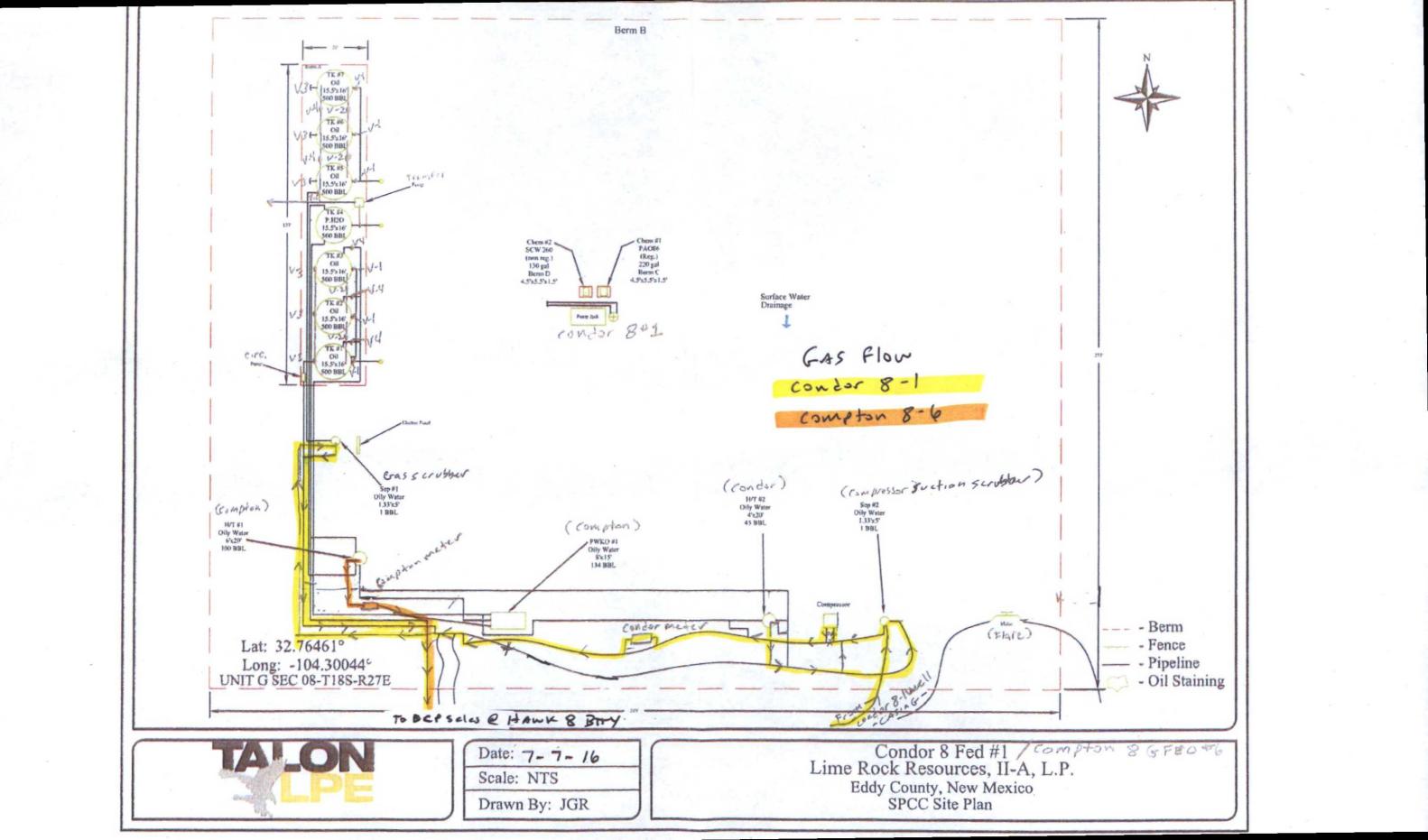
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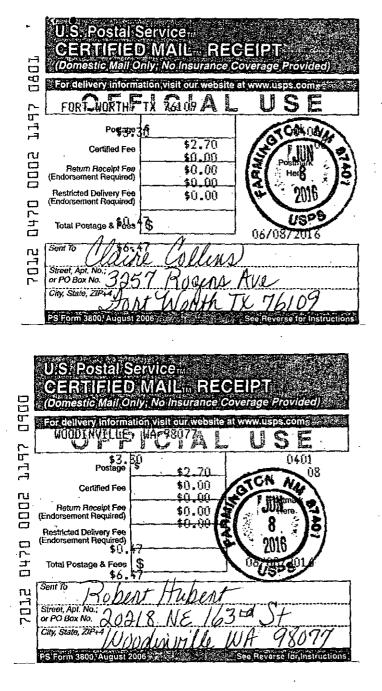
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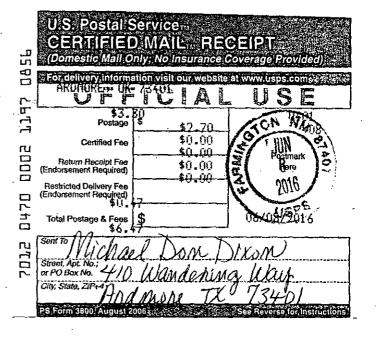
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for Instruc

0401







Operator Name: LIME ROCK RESOURCES II-A L.P.

Pool Name:	RED LAKE;GLORIETA-YESO	
Well_Name: COMPTON 8 G FEDERAL #6	API: 30-015-42344	
Location:	G-8-18S-27E 1700 FNL 1700 FEL	
Month	Oil(BBLS)	Gas(MCF)
12/1/2015	2057	5207
1/1/2016	2006	4404
2/1/2016	1995	3936
3/1/2016	2041	4215
4/1/2016	1862	3942
5/1/2016	1795	4130
сим	53333	81423

Well_Name: CONDOR 8 FEDERAL #1H	API: 30-015-35829	
Location:	F-8-18S-27E 1700 FNL 2525 FWL	
Month	Oil(BBLS)	Gas(MCF)
12/1/2015	103	671
1/1/2016	173	409
2/1/2016	106	1264
3/1/2016	88	1711
4/1/2016	129	1610
5/1/2016	84	1355
CUM	42919	188669