District 1
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Dia Regge Road, Aztec, NM 8741 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

#### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

# NM OIL CONSERVATION

ARTESIA DISTRICT

JUL 1 5 2016 Revised August 8, 2011
Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

Name of Company Yasas Petroleum Corporation  25515 Chase Settle  Address  Telephone No. 575-748-4171 Facility Name Dagger ZW Battery  Battery  Battery  Battery  API No. 30-015-25787  LOCATION OF RELEASE  Unit Letter Setion Township Range Feet from the North/South Line Feet from the Battery  Latitude 32,62982 Longitude - 104.32613  NATURE OF RELEASE  Type of Release Type of Release Type of Release Type of Release Type of Release Type of North Release Type of North Release Type of North Release Type of Release Type of North Release Type of Release Type	Release Notification and Corrective Action		
Yates Petroleum Corporation   Z5575   Chase Settle   Address   Telephone No.   104 S. 4" Street, Artesia, NM 88210   575-748-4171   Facelity Name   Facelity	NAB1620 027656	OPERATOR	
Address    Tolephone No.   Street, Artesia, NM 88210			
104 S. 4" Street, Artesia, NM 88210   575-748-4171			
Facility Type   Battery   Facility Type   Battery   Surface Owner   Federal   Mineral Owner   Federal   30-015-25787		•	
Mineral Owner   Federal   Federal   API No. 30-015-25787	Facility Name	Facility Type	
LOCATION OF RELEASE	Dagger ZW Battery	Battery	
LOCATION OF RELEASE	Surface Owner Mineral Owner	API No.	
Unit Letter   Section   Township   Range   Set   1980   South   Sout	Federal Federal	30-015-25787	
Unit Letter   Section   Township   Range   25E   1980   South   Sout	LOCATION OF RELEASE		
NATURE OF RELEASE	Unit Letter Section Township Range Feet from the Nort	h/South Line   Feet from the   East/West Line   County	
Type of Release Crude Oil Source of Release Crude Oil Tank Was Immediate Notice Given? Was Immediate Notice Given? Was Immediate Notice Given? Was a Watercourse Reached?  Yes No Not Required  Date and Hour of Occurrence 7/1/2016; 12:30 p.m. If YES, To Whom?  Date and Hour  Was a Watercourse Reached? Yes No If a Watercourse Reached? Yes No If a Watercourse was Impacted, Describe Fully.* N/A Describe Cause of Problem and Remedial Action Taken.* The crude oil tank developed a hole which led to the release of crude oil. Describe Area Affected and Cleanup Action Taken.* An approximate area of 90' X 17' was affected within the berm of the battery. Vacuum trucks were called to remove standing fluid, and impacted soils will be exeavated and hauled to a NMOCD approved facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 0) a Final Report, C-141 will be submitted to the CDC requesting closure. If the analytical star as above the RRAL's a work plan will be submitted to the CDC requesting closure. If the analytical star as above the RRAL's and complete to the CDC requesting closure. If the analytical star as above the RRAL's and work plan will be submitted to the OCD. Depth to Ground Water:>100' (approximately 235', Section 36, T19S-R25E, per Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body:>1000', SITE RANKING IS 9.  I hereby certify that the information given shows is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. In addiction, NMOCD acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or	K 30 198 25E 1980 South	h 1980 West Eddy	
Type of Release	Latitude <u>32.62982</u> Longitude <u>-104.52613</u>		
Source of Release	NATURI	E OF RELEASE	
Source of Release Crude Oil Tank Was Immediate Notice Given?   Yes   No   Not Required   If YES, To Whom?			
Was a Watercourse Reached?    Yes   No   Not Required		Date and Hour of Occurrence Date and Hour of Discovery	
By Whom?  Date and Hour  Was a Watercourse Reached?  If Yes No Not Required  If Yes, Volume Impacting the Watercourse.  N/A  If Yes No Not Required  If Yes Not Not Required  If Yes, Volume Impacting the Watercourse.  N/A  Describe Cause of Problem and Remedial Action Taken.*  The crude oil tank developed a hole which led to the release of crude oil.  Describe Area Affected and Cleanup Action Taken.*  The crude oil tank developed a hole which led to the release of crude oil.  Describe Area Affected and Cleanup Action Taken.*  The crude oil tank developed a hole which led to the release of crude oil.  Describe Area Affected and Cleanup Action Taken.*  An approximate area of 90' X 17' was affected within the berm of the battery. Vacuum trucks were called to remove standing fluid, and impacted soils will be excavated and hauled to a NMOCD approved facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results are above the RRAL's a work plan will be submitted to the OCD. Depth to Ground Water: >100' (approximately 235', Section 30, T19S-R25E, per Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000' STIE RANKING IS 0.  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of inability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsib	<u> </u>		
Was a Watercourse Reached?    Yes   No   N/A			
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Signature:  Printed Name: Chase Settle  Approved by Environmental Specialist:  Title: NM Environmental Representative  E-mail Address: csettle@yatespetroleum.com  Date: 07/15/2016  Phone: 575-748-4171  OIL CONSERVATION DIVISION  Approved by Environmental Specialist:  Conditions of Approval:  Remediation per O.C.D. Rules & Guldelines	or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other		
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Printed Name: Chase Settle  Approved by Environmental Specialist:  Title: NM Environmental Representative  Approval Date: 7/15/16 Expiration Date: N/A  E-mail Address: csettle@yatespetroleum.com  Conditions of Approval:  Remediation per O.C.D. Rules & Guldelines	1119	OIL CONSERVATION DIVISION	
Printed Name: Chase Settle  Title: NM Environmental Representative  Approval Date: 7/15/16 Expiration Date: N/A  E-mail Address: csettle@yatespetrolcum.com  Conditions of Approval:  Remediation per O.C.D. Rules & Guldelines	Signature	h	
E-mail Address: csettle@yatespetroleum.com  Conditions of Approval:  Attached  Remediation per O.C.D. Rules & Guidelines	Printed Name: Chase Settle	Approved by Environmental Specialist:	
Date: 07/15/2016 Phone: 575-748-4171 Remediation per O.C.D. Rules & Guidelines	Title: NM Environmental Representative	Approval Date: 7/15/16 Expiration Date: N/A	
Date: 07/15/2016 Phone: 575-748-4171 Remediation per O.C.D. Rules & Guidelines	E-mail Address: csettle@yatcspetrolcum.com	Conditions of Approval:	
	Date: 07/15/2016 Phone: 575-748-4171	Remediation per O.C.D. Rules & Guidelines	
	LATER THAN:		

### Patterson, Heather, EMNRD

From:

Chase Settle < CSettle@yatespetroleum.com>

Sent:

Friday, July 15, 2016 12:37 PM

To:

Bratcher, Mike, EMNRD; Patterson, Heather, EMNRD; Jim Amos

Cc:

Bob Asher; Veronica Alvarado

Subject:

C-141 Initial Dagger ZW Battery

Attachments:

C-141 Dagger ZW Battery 2016 07 01 Initial.pdf

Please find attached the C-141 Initial for the below listed location.

#### **Dagger ZW Battery**

30-015-25787 Section 30, T19S-R25E 1980 FSL & 1980 FWL Eddy County, New Mexico

Thank you,

## Chase Settle, M.S.

Environmental Representative Yates Petroleum Corporation 105 S. 4th Street Artesia, NM 88210 575-748-4171 (Office) 575-703-6537 (Cell)

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