

3R-1014

**Release Report/ General
Correspondence**

Williams RA

Date: Apr-Jun 2016

⑤

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

APR 05 2016

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: Williams Four Corners LLC	Contact: Kelsey Christiansen
Address: 188 CR 4900, Bloomfield, NM 87413	Telephone No.: (505) 632-4606
Facility Name: Jicarilla 89-3A Wellsite	Facility Type: Wellsite
Surface Owner: Jicarilla Apache Tribe	Mineral Owner
API No.	

LOCATION OF RELEASE

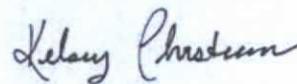
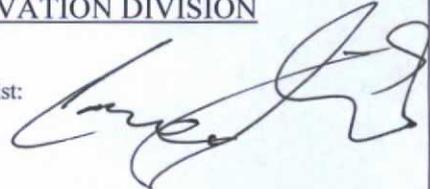
Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
I	15	27N	03W					Rio Arriba

Latitude 36.5706° N Longitude -107.1268° W

NATURE OF RELEASE

Type of Release: Natural Gas	Volume of Release: 278 MCF Natural Gas	Volume Recovered: 0 MCF Natural gas
Source of Release: Pipeline	Date and Hour of Occurrence: Estimated 03/14/16 at 12:30 PM MST	Date and Hour of Discovery: Estimated 03/14/16 at 12:30 PM MST
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour:	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.* Not Applicable		
Describe Cause of Problem and Remedial Action Taken.* Williams personnel discovered a gas leak during routine inspection at the site from an open valve. The valve was closed and the release of natural gas was calculated to be 278 MCF. Approximately 30-40 gallons of produced water released into the lined secondary containment with an estimated 10-15 gallons releasing outside of the secondary containment.		
Describe Area Affected and Cleanup Action Taken.* Remediation activities will take place in direct coordination with the Jicarilla Apache Tribe.		

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<u>OIL CONSERVATION DIVISION</u>	
	Approved by Environmental Specialist: 	
Printed Name: Kelsey Christiansen	Approval Date: 4/6/16	Expiration Date:
Title: Environmental Specialist	Conditions of Approval:	
E-mail Address: kelsey.christiansen@williams.com	Attached <input checked="" type="checkbox"/>	
Date: 03/29/16 Phone: (505) 632-4606	Inspect Containment Liner	

* Attach Additional Sheets If Necessary

#NCS1609729035
FOR Integrity AND Leak Area out side Containment.

Smith, Cory, EMNRD

From: Smith, Cory, EMNRD
Sent: Wednesday, April 06, 2016 8:12 AM
To: 'Hong, Kijun'
Cc: Fields, Vanessa, EMNRD
Subject: Williams Jicarilla 89-3A C-141

Kijun,

I received a Final C-141 for the Williams Jicarilla 89-3A from Kesley.

She indicated that portions of the release was contained within a lined secondary containment and a small amount spilled outside the containment. The C-141 has been approved with the follow conditions of approval;

- Williams needs to inspect the lined secondary containment to ensure integrity.
- Williams will rake the area affected from produced water spray that is outside of lined containment.

If you have any questions please let me know.

Thanks,

Cory Smith
Environmental Specialist
Oil Conservation Division
Energy, Minerals, & Natural Resources
1000 Rio Brazos, Aztec, NM 87410
(505)334-6178 ext 115
cory.smith@state.nm.us

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

APR 25 2016

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company Williams Four Corners LLC	Contact Kijun Hong
Address 1755 Arroyo Drive, Bloomfield, NM 87413	Telephone No. 505-632-4475
Facility Name Ripley 2	Facility Type Pipeline
Surface Owner: Private	Mineral Owner
	API No.

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
A	26	32N	13W					San Juan

Latitude 36.962085 Longitude -108.165041

NATURE OF RELEASE

Type of Release Natural Gas	Volume of Release 335.475 MCF	Volume Recovered 0 MCF
Source of Release Valve	Date and Hour of Occurrence 4/15/2016, 09:10 AM	Date and Hour of Discovery 4/15/2016, 09:10 AM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? N/A	
By Whom? N/A	Date and Hour N/A	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.*

N/A

Describe Cause of Problem and Remedial Action Taken.*

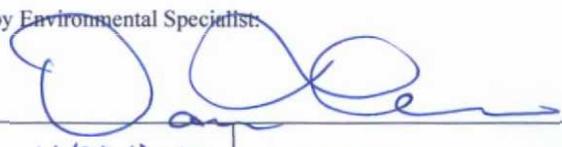
The handle on 1 inch valve had been opened by cattle. Closed the ball valve and removed handle.

Describe Area Affected and Cleanup Action Taken.*

No cleanup required with gas release to atmosphere.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: 	Approved by Environmental Specialist: 	
Printed Name: Kijun Hong	Approval Date: 4/27/2016	Expiration Date:
Title: Environmental Specialist	Conditions of Approval:	
E-mail Address: kijun.hong@williams.com	Attached <input type="checkbox"/>	
Date: April 21, 2016	Phone: 505-632-4475	

* Attach Additional Sheets If Necessary

WVF-161830788

1

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

APR 15 2016

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR Initial Report Final Report

Name of Company Williams Four Corners LLC	Contact Michael Hannan, PE
Address 1755 Arroyo Dr., Bloomfield, NM 87413	Telephone No. 505-632-4807
Facility Name Blanco Compressor Station	Facility Type Compressor Station

Surface Owner BLM	Mineral Owner	API No.
-------------------	---------------	---------

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
K	32	30N	9W					San Juan

Latitude 36.767392 N Longitude -107.804754 W

NATURE OF RELEASE

Type of Release Condensate	Volume of Release 10 bbls	Volume Recovered 0 MCF
Source of Release Storage vessel	Date and Hour of Occurrence Estimated 04/06/2016 at 4:30 PM MST	Date and Hour of Discovery Estimated 04/06/2016, 5:00 PM MST

Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?
--	------------------

By Whom?	Date and Hour
----------	---------------

Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.
---	---

If a Watercourse was Impacted, Describe Fully.*

Not applicable

Describe Cause of Problem and Remedial Action Taken.*
On 4/6/16 in the morning, Williams' employees were pigging three 10" lines that feed Blanco Compressor Station. By 4:00 pm all of the pigging was complete. At 4:57 pm a contract truck driver noticed that one of stations condensate tanks was overflowing. The contract truck driver contacted Williams and a Williams' employee responded and quickly switched the flow of condensate from tank 4246 to 4245 to stop the tank from overflowing. Root cause analysis is currently being conducted to prevent a future re-occurrence.

Describe Area Affected and Cleanup Action Taken.*
The condensate was contained within the secondary containment area around the tanks. Impacted soil will be excavated and confirmation soil samples will be collected to insure cleanup standards are met. Once analyses are received a final C-141 will be submitted to the NMOCD.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION	
Printed Name: Michael Hannan, PE	Approved by Environmental Specialist:	
Title: Engineer, Sr.	Approval Date: 5/10/2016	Expiration Date:
E-mail Address: Michael.Hannan@williams.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: April 11, 2016 Phone: 505-632-4807	Inspect Liner Integrity	

NVF 1613132460

* Attach Additional Sheets If Necessary

