NM OIL CONSERVATION ARTESIA DISTRICT

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Ric Proges Read, Artes NM 8741 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Santa Fe, NM 87505 **Release Notification and Corrective Action**

JUL 26 2016

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

DAB 1/12/1056944						OPERATOR Initial Report Final Report							
Name of C	ompany De	evon Energy	ion Company										
Address 64		Telephone No. 432-214-5175											
Facility Name Cotton Draw Unit 89						Facility Type Salt Water Disposal							
Surface Owner Federal Mineral Owner						Federal API				No 30-015-31381			
				IOC	TION	OF REI	FASE		-				
Unit Letter	Section	Township	Range	Feet from the		South Line	Feet from the	East/W	/est Line	County			
O 3 25S 31E 250°						FSL	1980'	FEL Eddy					
Latitude: 32.1528893 Longitude: -103.7636414													
NATURE OF RELEASE													
Type of Release Oil and Produced Water Release									Volume I 960bbls	olume Recovered			
Source of Release						Date and Hour of Occurrence Date and Hour of Di					scover		
Water tanks						July 24, 2016 @ 11:25 AM July 24, 2016 @ 11:25 AM						<u> </u>	
Was Immediate Notice Given? ☐ Yes ☐ No ☐ Not Required						If YES, To Whom? Shelly Tucker, BLM							
☐ Tes ☐ No ☐ Not required						Mike Bratcher, OCD							
By Whom?						Date and Hour							
Ray Carter, Asst. Production Foreman						Shelly Tucker, BLM July 24, 2016 @ 3:00 PM Mike Bratcher, OCD July 24, 2016 @ 3:05 PM							
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse							
☐ Yes ⊠ No						N/A							
If a Waterco	ourse was In	npacted, Des	cribe Ful	lly.*		1							
N/A													
Describe Cause of Problem and Remedial Action Taken.* Transfer pumps went down while the Salt Water Disposal had lost communication causing the water tanks to run over with no alarms being sent out to the field. The pumps were reset and the inlet valve was closed to stop water from coming into the facility and continuing to overflow the tanks. Communication has been reestablished and the Salt Water Disposal is back in service.													
Describe Area Affected and Cleanup Action Taken.* Approximately 175bbls oil and 785bbls produced water was released into lined containment. A vacuum truck was called and recovered all 175bbls oil and 785bbls produced water from lined containment. Containment was checked for holes and none were found. No further action is required.													
regulations a public health should their or the enviro	all operators and or the environment operations has been appropriately and the second operations of the second operations are as a second operation of the second operation operation operation operation operation operation of the second operation	are required to onment. The ave failed to a	o report an acceptand acceptand acceptand acceptant acce	e is true and comp nd/or file certain a ce of a C-141 rep y investigate and a ptance of a C-141	release no ort by the remediate	otifications and NMOCD me contaminati	nd perform corre arked as "Final I ion that pose a th	ctive acti Report" d reat to gr	ons for ref oes not rel ound wate	eases which ieve the ope r. surface wa	may er rator of ater, hu	ndanger f liability iman health	
Signature: Sheila Fisher						OIL CONSERVATION DIVISION							
						Signed By Mily Brancese							
Printed Name: Sheila Fisher						Approved by Environmental Specialist:							
Title: Field Admin Support						Approval Date: 1128/16 Expiration Date: NA							
E-mail Addr	ress: Sheila.f	isher@dvn.c	om			Conditions of	f Approval:	, 	v I	Attached			
Date: 7/26/1			ne: 575.7 -	48.1829			t	INF	t/_	Mached			
* Attach Add	itional Shee	ets If Necess	ary								ari	0.3806	

Bratcher, Mike, EMNRD

From: Fisher, Sheila < Sheila.Fisher@dvn.com>

Sent: Tuesday, July 26, 2016 10:13 AM

To: Shelly Tucker (stucker@blm.gov); Bratcher, Mike, EMNRD

Cc:Fulks, Brett; Carter, Ray; McMahan, Mike; Harrington, JakeSubject:Cotton Draw Unit 89_960bbl Oil & PW release_7.24.16

Attachments: Cotton Draw Unit 89_960bbl Oil & PW release_ Initial & Final C-141_7.24.16.doc; Cotton

Draw Unit 89_960bbl Oil & PW release_ GIS Image_7.24.16.pdf; Cotton Draw Unit 89_

960bbl Oil & PW release_pic 1 of 1_7.24.16.jpg

Good Morning,

Attached please find the Initial & Final C-141, GIS Image and photo for the 960bbl oil & produced water release at the Cotton Draw Unit 89.

If you have any questions please feel free to contact me.

Thank you

B-Schedule

Sheila Fisher Field Admin Support Production

Devon Energy Corporation PO Box 250 Artesia, NM 88211 575 748 1829 Direct

devon

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