Tench Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	MM OIL CONSERVATION e of New Mexico erals and Natural Resources onservation Division South St. Francis Dr. ta Fe, NM 87505 attion and Corrective Action OPERATOR OPERATOR OPERATOR OPERATOR Telephone No. 432-214-5175 Facility Type Oil-Central Tank Battery	
Surface Owner Federal Mineral O	wner Federal API No N/A	
Unit Letter Section Township Range Feet from the B 11 25S 31E N/A 32.14	FION OF RELEASE North/South Line Feet from the East/West Line County N/A N/A N/A Eddy 3028 103.74467925 Eddy 06"N Longitude: 103'44'48.453"W	
NATURE OF RELEASE		
Type of Release Produced water Source of Release All water tanks and gun barrel Was Immediate Notice Given? Image: Comparison of the production of the produ	Volume of Release 1200 BBLS Volume Recovered 1200 BBLS Date and Hour of Occurrence Date and Hour of Discovery 7/31/2016 @ 5:40pm 7/31/2016 @ 5:40pm If YES, To Whom? The second secon	
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse N/A	
 Describe Cause of Problem and Remedial Action Taken.* The Central Tank Battery was struck by lightning resulting in a release of 1200 BBLS produced water and caused a small fire. The well that produces to this facility was shut in immediately and power to the affected equipment and well was turned off to prevent further release. The local Fire Department was called to ensure safety and to extinguish the fire. Describe Area Affected and Cleanup Action Taken.* 1200 BBLS of produced water was released when lighting struck the Central Tank Battery causing the water tanks to rupture and start a fire. Due to the fact that the water tanks were connected by equalizing lines produced water from all tanks was released. Fire died out before the local Fire Department arrived. The produced water was released into the surrounding lined containment. The liner was checked for holes, no holes were found in the liner. Due to the fact that no holes were found in the liners, it is assumed all the released fluid remained in the lined containment and did not leave location. Vacuum truck recovered approximately 1200 BBLS of fluid. Environmental agency will be contacted for remediation. 		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: Sarah Gallegos-Troublefield	OIL CONSERVATION DIVISION	
Printed Name: Sarah Gallegos-Troublefield	Approved by Environmental Specialist:	
Title: Field Admin Support	Approval Date: 8 2116 Expiration Date: N/A	
E-mail Address: Sarah.Gallegos-Troublefield@dvn.com Date: 8/2/2016 Phone: 575.748.1864	Conditions of Approval: Remediation per O.C.D. Rules & Guidelines SUBMIT REMEDIATION.PROPOSAL NO	
* Attach Additional Sheets If Necessary	ATER THAN: 118114 ARP-3816	

Bratcher, Mike, EMNRD

From:	Gallegos-Troublefield, Sarah <sarah.gallegos-troublefield@dvn.com></sarah.gallegos-troublefield@dvn.com>
Sent:	Tuesday, August 02, 2016 1:31 PM
То:	jamos@blm.gov; Tucker, Shelly; Bratcher, Mike, EMNRD; Patterson, Heather, EMNRD
Cc:	Fulks, Brett; Scrogum, Sandy
Subject:	Cotton Draw Unit 11 Bone Springs Central Tank Battery_1200 BBLS PW_7-31-16_C-141
Attachments:	Cotton Draw Unit 11 Bone Springs CTB_1200 BBLS PW_7-31-16_GIS Image.pdf; Cotton
	Draw Unit 11 Bone Spring CTB_1200 BBLS PW_7-31-16_Pic 10 of 10.JPG; Cotton Draw
	Unit 11 Bone Spring CTB_1200 BBLS PW_7-31-16_Pic 9 of 10.JPG; Cotton Draw Unit 11
	Bone Spring CTB_1200 BBLS PW_7-31-16_Pic 8 of 10.JPG; Cotton Draw Unit 11 Bone
	Spring CTB_1200 BBLS PW_7-31-16_Pic 7 of 10.JPG; Cotton Draw Unit 11 Bone Spring
	CTB_1200 BBLS PW_7-31-16_Pic 6 of 10.JPG; Cotton Draw Unit 11 Bone Spring CTB_
	1200 BBLS PW_7-31-16_Pic 5 of 10.JPG; Cotton Draw Unit 11 Bone Spring CTB_1200
	BBLS PW_7-31-16_Pic 4 of 10.JPG; Cotton Draw Unit 11 Bone Spring CTB_1200 BBLS
	PW_7-31-16_Pic 3 of 10.JPG; Cotton Draw Unit 11 Bone Spring CTB_1200 BBLS PW_
	7-31-16_Pic 2 of 10.JPG; Cotton Draw Unit 11 Bone Spring CTB_1200 BBLS PW_7-31-16
	_Pic 1 of 10.JPG; Cotton Draw Unit 11 Bone Spring CTB_1200 BBLS PW_7-31-16_Intial
	C-141.doc

Good afternoon,

Please find attached the Initial C-141, GIS Image and 10 photos of the Cotton Draw Unit 11 Bone Spring Central Tank Battery release of 1200 BBLS produced water that occurred on 7/31/2016. Please be advised that the blue dot in the GIS Image represents the approximate location of the origin of the release. Please contact me with any questions you may have.

Thank you very much and have a great day.

Respectfully,

Sarah Gallegos Troublefield

Field Admin Support Production

Devon Energy Corporation P.O. Box 250 Artesia, NM 88211 575 748 1864 Direct Line



Confidentiality Warning: This message and any attachments are intended only for the use of the intended recipient(s), are confidential, and may be privileged. If you are not the intended recipient, you are hereby notified that any review, retransmission, conversion to hard copy, copying, circulation or other use of all or any portion of this message and any attachments is strictly prohibited. If you are not the intended recipient, please notify the sender immediately by return e-mail, and delete this message and any attachments from your system.