

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESTA DISTRICT

Form C-141
Revised August 8, 2011

AUG 11 2016

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

NAB 16 22531873

OPERATOR

Initial Report Final Report

| | | | |
|-----------------|----------------------------------|----------------|------------------------|
| Name of Company | WPX Energy Inc/RKI <i>246289</i> | Contact | Karolina Blaney |
| Address | 5315 Buena Vista Dr. | Telephone No. | 970 589 0743 |
| Facility Name: | EP USA 3 | Facility Type: | Well Pad/ Tank Battery |

| | | |
|------------------------|------------------------|----------------------|
| Surface Owner: Federal | Mineral Owner: Federal | API No. 30-015-24249 |
|------------------------|------------------------|----------------------|

LOCATION OF RELEASE

| Unit Letter | Section | Township | Range | Feet from the | North/South Line | Feet from the | East/West Line | County |
|-------------|---------|----------|-------|---------------|------------------|---------------|----------------|--------|
| I | 26 | 26S | 29E | 1980 | FSL | 460 | FEL | Eddy |

Latitude: 32.030564 N Longitude: -103.8912511 W

NATURE OF RELEASE

| | | |
|------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------|-------------------------------------------------------|
| Type of Release: Produced Water and Oil | Volume of Release: 15 Bbls | Volume Recovered: 5 Bbls |
| Source of Release Tank Battery | Date and Hour of Occurrence 7/28/2016 | Date and Hour of Discovery 7/28/2016 - 2230 hrs MT |
| Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required | If YES, To Whom? NMOCD Heather Patterson & Michael Bratcher, BLM Shelly Tucker | |
| By Whom? Karolina Blaney | Date and Hour: 7/29/16- 11:30 hrs MT via Email | |
| Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | If YES, Volume Impacting the Watercourse. N/A | |

If a Watercourse was Impacted, Describe Fully.* N/A

Describe Cause of Problem and Remedial Action Taken.*
Cause of this spill is human error. The well on location was supposed to be temporarily shut in for a pipeline maintenance but it wasn't causing the tank to overflow. Approximately 45 bbls of produced water and oil was spilled inside dirt SPCC containment. 41 bbls of the spilled fluids were recovered: 18 bbls of oil and 23 bbls of water.

Describe Area Affected and Cleanup Action Taken.*
The majority of the impacted soil was removed and hauled off to a disposal facility. The dirt containment will be sampled for BTEX and TPH in accordance with NM OCD Guidelines for Remediation of Leaks, Spills, and Releases. The impacted area will also be sampled for chlorides as required by BLM. Further remediation will be based on these results. The total ranking score for this site is 10 and the site will be remediated to levels specified in 10-19 column of the Guidelines document. This spill did not impact any undisturbed land/pastures.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

| | | |
|----------------------------------------------|--------------------------------------------------------------------------------------------------------|-----------------------------|
| Signature: <i>Karolina Blaney</i> | OIL CONSERVATION DIVISION | |
| Printed Name: Karolina Blaney | Approved by Environmental Specialist: <i>[Signature]</i> | |
| Title: Environmental Specialist | Approval Date: <i>8/12/16</i> | Expiration Date: <i>N/A</i> |
| E-mail Address: Karolina.blaney@wpenergy.com | Conditions of Approval: Remediation per O.C.D. Rules & Guidelines Attached <input type="checkbox"/> | |
| Date: 8/11/2016 Phone: 970-589-0743 | SUBMIT REMEDIATION PROPOSAL NO <i>9112116</i> | |

* Attach Additional Sheets If Necessary

LATER THAN: *9/12/16*

2RP-3824

Patterson, Heather, EMNRD

From: Blaney, Karolina <Karolina.Blaney@wpxenergy.com>
Sent: Thursday, August 11, 2016 1:15 PM
To: 'Tucker, Shelly'; Bratcher, Mike, EMNRD; Patterson, Heather, EMNRD
Subject: WPX US EPA 3 - produced water and oil spill C - 141
Attachments: EP USA 3 - C 141.doc

Good afternoon,
Attached is the C-141 for the EP USA 3 spill. Please let me know if you have any questions or suggestions.
Thank you and have a great afternoon,

Karolina Blaney
Environmental Specialist
WPX Energy
Office: (575) 885-7514
Cell: (970) 589-0743
karolina.blaney@wpxenergy.com

From: Blaney, Karolina
Sent: Friday, July 29, 2016 11:30 AM
To: Tucker, Shelly <stucker@blm.gov>; 'mike.bratcher@state.nm.us' <mike.bratcher@state.nm.us>;
'heather.patterson@state.nm.us' <heather.patterson@state.nm.us>
Subject: WPX US EPA 3 - produced water and oil spill notification

Good morning,
Yesterday, around 10:30 pm, WPX discovered a spill at the EP USA 3 well pad. API # 30-015-24249. Cause of this spill is human error. The well on location was supposed to be temporarily shut in for a pipeline maintenance but it wasn't causing the tank to overflow. Approximately 45 bbls of produced water and oil was spilled inside dirt SPCC containment with 41 bbls recovered. The impacted soil will be scraped off and hauled for disposal. The area will be sampled to verify if any additional remediation is necessary.
The C-141 will be submitted by 8/15/16.
Please let me know if you have any questions or suggestions.
Thank you and have a great weekend,

Karolina Blaney
Environmental Specialist
WPX Energy
Office: (575) 885-7514
Cell: (970) 589-0743
karolina.blaney@wpxenergy.com

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Karolina Blaney

Environmental Specialist

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