



# AE Order Number Banner

## Report Description

This report shows an AE Order Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



**App Number: pKJ1604042598**

**1RP - 3102**

**APACHE CORP**

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
10 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**HOBBS OCD**  
**JUL 26 2012**  
**RECEIVED**

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

**Release Notification and Corrective Action**

**OPERATOR**

Initial Report  Final Report

Name of Company Apache Corporation	Contact Natalie Gladden
Address P.O. Box 1849 Eunice, NM 88231	Telephone No. 575-390-4186
Facility Name EBDU #77	Facility Type Production Well
Surface Owner Paige McNeil	Mineral Owner State of NM
Lease No. 30-025-39273	

**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
J	12	21S	37E	1470	South Line	2560	East Line	Lea

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_

**NATURE OF RELEASE**

Type of Release Brine Water	Volume of Release 5bbls	Volume Recovered 3bbls
Source of Release Frac Tanks overflowed	Date 10/19/09	Date 10/19/09
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Jeff Leiking	
By Whom? Natalie Gladden	Date and Hour 10/19/09 2pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

*DTW = 53'*

Describe Cause of Problem and Remedial Action Taken.\*  
Overflow tanks on drilling rig, overflowed releasing 5bbls of brine water. All fluid remained on pad.

Describe Area Affected and Cleanup Action Taken.\*  
Vacuum truck recovered 3bbls of fluid. Once drilling rig was moved off, saturated soil was scrapped up and hauled to Sundance Services. The pulling unit will set production string and pumping unit will be set. Then at that time, we will move in to remediate area.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Natalie Gladden</i>	OIL CONSERVATION DIVISION <i>Jeffrey Leiking</i> Approved by District Supervisor Environmental Specialist	
Printed Name: Natalie Gladden	Approval Date: 7/26/12	Expiration Date: _____
Title: EH&S Environmental Tech	Conditions of Approval:	
E-mail Address: natalie.gladden@apachecorp.com	Attached <input type="checkbox"/>	
Date: 10/27/09 Phone: 575-390-4186	WRP-6-14-3102	

\* Attach Additional Sheets If Necessary