## State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

Tony Delfin Acting Cabinet Secretary David R. Catanach, Division Director Oil Conservation Division



August 18, 2016

## ADMINISTRATIVE POOL/LEASE COMMINGLING ORDER

Administrative Order PLC-453 Administrative Application Reference No. pMAM1621057093

BOPCO, L.P. Attention: Ms. Tracie Cherry

Pursuant to your application received on July 28, 2016, BOPCO, L.P. (OGRID 260737) is hereby authorized to surface commingle oil and gas production from the following pools located in Section 1 and Section 3, Township 26 South, Range 30 East, NMPM, Eddy County, New Mexico;

WILDCAT G-05 S2630010; BONE SPRING	(97814)
WILDCAT G-03 S263016K; BONE SPRING	(97863)

and from the following diversely owned federal leases in said Section, Township, and Range in Eddy County, New Mexico.

Lease:	Federal Agreement NMNM 71016M PA
Description:	W/2 E/2 of Section 1
Well:	Poker Lake Unit CVX JV PB Well No. 1H
Pool:	Wildcat G-05 S263001O; Bone Spring
Lease:	Federal Lease NMLC 069513A
Description:	W/2 E/2 of Section 3
Well:	Poker Lake CVX JV PB Well No. 2H

Pool: Wildcat G-03 S263016K; Bone Spring

The combined project area for these wells include W/2 E/2 of Section 1, and W/2 E/2 of Section 3, Township 26 South, Range 30 East, NMPM, Eddy County, New Mexico.

The commingled oil and gas production from the wells detailed above shall be measured and sold at the PLU Phantom Banks Federal Well No. 1H Central Tank Battery (CTB) located in Unit O of Section 1, Township 26 South, Range 30 East, NMPM, Eddy County, New Mexico.

Production from the subject wells shall be determined as follows:

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Oil and gas production shall be measured with a combination of metering and subtraction methods. The oil and gas production for the Poker Lake CVX JV PB Well No. 1H shall be metered continuously. The oil and gas production for the Poker Lake CVX JV PB Well No. 2H shall be based on subtraction method.

The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2).

The operator shall notify the transporter of this commingling authority.

The operator shall notify the Artesia District office of the Division upon commencement of commingling operations.

DONE at Santa Fe, New Mexico, August 18, 2016.

David R.

DAVID R. CATANACH Director

DRC/mam

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cc: Oil Conservation Division District Office – Artesia Bureau of Land Management – Carlsbad