



AE Order Number Banner

Report Description

This report shows an AE Order Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



App Number: pGRL0935754494

1RP - 2366

PURVIS OIL CORP

Purvis Operating Co.

3101 N. Pecos Street - 79705

Email: land@purvisop.com

PO Box 51990

Midland, TX 79710-1990

432-682-7346

RECEIVED

FEB 17 2010

HOBBSOCD

Via E-Mail and US Mail

February 15, 2010

Mr. Geoffrey Leking
Oil Conservation Division
1625 North French Drive
Hobbs, New Mexico 88240

RE: Gladiola SWD Section 26 Release Site
T-12S, R-37E, Section 26, Unit Letter J, NMOCD # 09-16-2366

Dear Mr. Leking:

As you know, Purvis Operating Co. is resigning as operator of the Gladiola SWD. The purpose of this letter is to describe the status of outstanding issues with NMOCD to facilitate the transition to the new operator.

Gladiola SWD Section 26 Release Site T-12S R-37E Section 26, Unit Letter J,
NMOCD #1RP 09-16-2366 (Property owner: Dean Kinsolving)

Purvis recently submitted a revised investigation plan to NMOCD District 1 with copies to the surface owner and their attorney. We anticipate that the new operator will implement the investigation and then submit a remedial plan consistent with Part 29 of NMOCD Regulations. We have been delayed in our investigative efforts due to problems with access. We believe these problems will be resolved shortly.

Gladiola SWD Section 26 Release Site T-12S, R-37E Section 26, Unit Letter J,
NMOCD # 1RP-09-9-2284 (attached)

This is the same site as 2366 discussed above. This case refers to the second release at this location within the original spill foot print. As stated in our C-141 relating to this second release, we recovered 250 barrels of produced water from this second spill.

We are concerned by the attached notes associated with the NMOCD Online file for this case (No. 2366). We have no record of a request by NMOCD to cease using this pipeline. The notes appear to be associated with a release in Section 5 T12S 38E Unit Letter H. We have no record of a release at this location. Could these notes be associated with another operator?

Gladiola NE Release Site, T 12S R38E Section 18 Unit Letter O,
NMOCD Case # 1R-498 (Property owner: Dean Kinsolving)

Purvis recently submitted an investigation plan to NMOCD Environmental Bureau with copies to the surface owner and their attorney. We anticipate that the new operator will implement the investigation and then submit a remedial plan consistent with Part 29 of NMOCD Regulations.

Gladiola SWD Release Site, T 12S R37E Section 25 Unit Letter A,
NMOCD Case # 1R- 1739 (Property owner: Tommy Burrus)

Purvis recently submitted an investigation plan to NMOCD Environmental Bureau with copies to the surface owner and their attorney. We anticipate that the new operator will implement the investigation and then submit a remedial plan consistent with Part 29 of NMOCD Regulations.

Gladiola No. 2 Release Site, T 12S R38E Section 30 Unit Letter D,
NMOCD Case # Not Assigned (Property owner: Tommy Burrus)

This release occurred on February 3, 2010, within a valve box of the Gladiola SWD system pipeline. It is located just east of the Gladiola SWD release described above (1R-1739). Purvis recently completed an initial investigation and a Characterization Plan will be sent to your office with copies to the surface owner and their attorney. We anticipate that the new operator will implement the investigation and then submit a remedial plan consistent with Part 29 of NMOCD Regulations.

Sincerely,



Donnie Brown
Purvis OperatingCo.

c: Mr. Tommy Burrus
Mr. Dean Kinsolving
Mr. Patrick B. McMahon, Esq.
Mr. Robert Lang, Chaparral Operating

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

DEC 14 2009

HOBBS

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	Purvis Operating Co.	Contact	Donnie E. Brown
Address	PO Box 51990, Midland, TX 79710	Telephone No.	432-682-7346
Facility Name	Gladiola SWD System	Facility Type	Saltwater Disposal System
Surface Owner	Dean Kinsolving	Mineral Owner	Unknown
		Lease No.	NA

LOCATION OF RELEASE

30.025. 07141

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
J	26	12S	37	1500' approx.	South	2200' approx.	East	Lea

(See Attached Map)

Latitude Longitude

NATURE OF RELEASE

Type of Release	Produced Saltwater	Volume of Release	Volume Recovered
		Approx. 250-300 bbls.	None. Soaked away.
Source of Release	6" PVC Pipe Line	Date & Hr of Occurrence:	Date and Hour of Discovery
		p.m. of 12-9-09	11:25 a.m. of 12-10-2009
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
		Geoffrey Leking	
By Whom?	Donnie Brown	Date and Hour	3:30 p.m., 12-10-2009
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
		None	
If a Watercourse was Impacted, Describe Fully.*			
Not Impacted.			

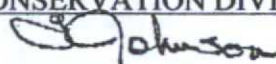
Describe Cause of Problem and Remedial Action Taken.*

A collar on a 6" PVC saltwater disposal line failed that leaked saltwater The pipe was dug up and repaired The soil that was dug up will be hauled to a land farm and replaced with fresh soil All standing produced water was picked up with a vacuum truck.

Describe Area Affected and Cleanup Action Taken.*

The area affected is approximately the same area that was reported on Form C-141 dated August 21, 2009. Vertical and lateral characterization of the affected area will be done before remediation recommendations are made to the OCD

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Donnie E. Brown	Approved by District Supervisor 	
Title: Petroleum Engineer	ENVIRONMENTAL ENGINEER	
E-mail Address: eng@purvisop.com	Approval Date: 12-16-09	Expiration Date: 2-16-10
Date: December 10, 2009 Phone: 432-682-7346	Conditions of Approval:	Attached <input type="checkbox"/> IRP# 09.16.2366

* Attach Additional Sheets If Necessary

fGRL 0935753973

Microsoft Access - [INCIDENTS]

File Edit RDBMS Reports View Records Admin Window Help

Incidents

General Spill/Release Photos and Other Document Images

Incident No: **nl.WM035032781** Type: **Produced Water Release** Source of Referral: **Land Owner** API Well No: **30-425-07141-00-00** Date: **12-16-2009** UIC Related: ☒ Emergency: ☐

Owner: **PURVIS OPERATING CO.** County: **Lea** View Incidents in GIS

Legal: **H-5, 12S, 38E, 640E - 100001**

Well Name: **GLADHOLA SHD H** Well Type: **Salt Water Dis** St. District: **91**

Resp Co:

Complainant: Complainant Confidential? ☐

Date: **12-14-2009** Time:

Notified: ☐ Response: ☐ Resolved: ☐ Final Report? ☐

Action: **Referred to Environmental M**

N Leak on 6" transite trunkline from Aspen.
 o Purvis was directed by OCD to cease
 t useage of this line due to numerous,
 e repetitious leaks in area where ground water
 s depth is 20' bgs.

Record: **14** of **2** (Filtered)

Comments

Start Inbox - Microsoft ... Home - Energy, M... RDBMS2003 : Dat... Well Selection Crit... INCIDENTS 9:11 AM

Microsoft Access - [INCIDENTS]

File Edit RECORDS Reports View Records Admin Window Help

Inspections Incidents Date: 12/16/2009

General Spill / Release Photos and Other Document Images

Incident No. Type Source of Release API Well No. Date

12WJ093501271 Produced Water Release Land Owner 30-025-07141-00-01 12/16/2009

Material	Spilled	GAL/BBL	Recover	Lost	Source	Cause
Produced Water	300	BBL	0	300	Pipeline (Any)	Equipment Failure
*		BBL				

Record: 1 of 1

Aggr Instructions Area Affected

Dimensions Areal Extents Waterway

Wide Est 22,500 Sq Ft

Long Calc Cu Ft Affected?

NOTES - Please include in the notes all information on Volume Reaching the Environment, Wildlife Affected, Contacts, Method of Cleanup, Evidence, and Volume

Leak on 6" transline from Aspen. Puvia was directed by OGD to cease usage of this line due to numerous, repetitious leaks in area where ground water depth is 24' bgs.

Record: 1 of 1 1 of 2 of 2 (Filtered)

Form View

Start Inbox - Micro... Home - Enr... RECORDS2003... Well Select... INCIDENTS Document1... 9:16 AM