



AE Order Number Banner

Report Description

This report shows an AE Order Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



App Number: pCS1430838889

3RP - 1019

WILLIAMS FOUR CORNERS

8/23/2016

3R-1019

**Release Report/ General
Correspondence**

**Williams Four Corners
Kutz Canyon Gas Plant**

Date: 2016

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District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

OIL CONS. DIV DIST. 3

JUL 20 2016

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company Williams Four Corners LLC	Contact Mitch Morris
Address 1755 Arroyo Drive, Bloomfield, NM 87413	Telephone No. 505-632-4708
Facility Name Kutz Canyon Gas Plant	Facility Type Natural Gas Processing Plant
Surface Owner Bureau of Land Management	Mineral Owner
API No.	

LOCATION OF RELEASE


Unit Letter D	Section 13	Township 28N	Range 11W	Feet from the	North/South Line	Feet from the	East/West Line	County San Juan
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Latitude 36° 40.064 N Longitude 107° 57.795 W

NATURE OF RELEASE

Type of Release Natural Gas	Volume of Release 173 MCF	Volume Recovered 0
Source of Release Pressure Relief Valve (PRV)	Date and Hour of Occurrence 7/09/2016, 07:45 AM MST	Date and Hour of Discovery 7/09/2016, 07:45 AM MST
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? Not Applicable	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. Not Applicable	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* Inlet compression at Kutz Plant was increased and the inlet PRV opened, releasing 173 MCF of natural gas to atmosphere. The PRV open set-point was at 600 psi, but the valve opened prematurely at 585 psi. Pressure Relief Valves (PRV) are designed to open at a predetermined set point to protect the integrity of equipment and ensure safe operating conditions.		
Describe Area Affected and Cleanup Action Taken.* No cleanup required with a gas release.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		

OIL CONSERVATION DIVISION

Signature: 	Approved by Environmental Specialist: 	
Printed Name: Mitch Morris		
Title: Environmental Specialist	Approval Date: 8/23/16	Expiration Date:
E-mail Address: Mitch.Morris@williams.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 07/15/2016	Phone: 505-632-4708	

* Attach Additional Sheets If Necessary

NCS 16236 30720