



AE Order Number Banner

Report Description

This report shows an AE Order Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



App Number: pCS1623542591

3RP - 1041

BP AMERICA PRODUCTION COMPANY

8/22/2016

3R-1041

BP Pipeline

Simms Gathering Pipeline

**Initial
C-141**

Date 7/13/2016

AUG 01 2016

Form C-141
Revised August 8, 2011

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

| | |
|---|---|
| Name of Company: BP America Production Company | Contact: Steve Moskal |
| Address: 200 Energy Court, Farmington, NM 87401 | Telephone No.: 505-326-9497 |
| Facility Name: Simms Gathering Pipeline | Facility Type: 4" CBM Produced Water Gathering line |
| Surface Owner: Federal | Mineral Owner: Federal |
| API No. | |

LOCATION OF RELEASE

| | | | | | | | | |
|------------------|---------------|-----------------|-------------|---------------|------------------|---------------|----------------|--------------------|
| Unit Letter M | Section 13 | Township 30N | Range 8W | Feet from the | North/South Line | Feet from the | East/West Line | County San Juan |
|------------------|---------------|-----------------|-------------|---------------|------------------|---------------|----------------|--------------------|

Starting: Latitude: 36.802758/Longitude: -107.631033 Ending: Latitude: 36.803148/Longitude: -107.632068

NATURE OF RELEASE

| | | |
|--|--|---|
| Type of Release: Produced Water Spill | Volume of Release: 84 BBL | Volume Recovered: None |
| Source of Release: Suspected Internal corrosion of 4" steel water gathering line | Date and Hour of Occurrence: Unknown | Date and Hour of Discovery: July 13, 2016; 10:30 AM |
| Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required | If YES, To Whom? Contacted OCD: Vanessa Fields, BLM Katherina Diemer, | |
| By Whom? Steve Moskal - Environmental Coordinator - BP | Date and Hour 7/13/2016 Phone 1:35 PM PM | Email- 5:30 PM |
| Was a Watercourse Reached? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | If YES, Volume Impacting the Watercourse. 84 BBL | |

If a Watercourse was Impacted, Describe Fully.

The release went from the pipeline right of way to an unnamed wash that carried the Produced water approximately 620'.

Drainage impacts: Visible salt and mineral staining on wash banks and on rocks.

Describe Cause of Problem and Remedial Action Taken.*


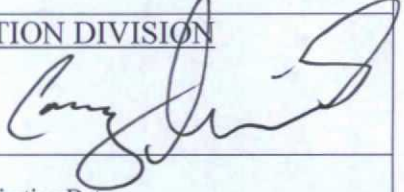
Suspect internal corrosion of steel water line caused pipeline leak. Produced water discharged from the pipeline and reached the surface in three locations. The water ran approximately 620' down the wash where it appears to stop.

Remedial Actions Taken: The pipeline was isolated and approximately 40 bbls of water were removed from the line at a upstream location. Three, 3-point composite soil samples were collected at the release point (green on attached figure), the approximate mid-point (yellow) and end point (red) of the visible discharge path. The samples were submitted for laboratory analysis for BTEX, TPH and chlorides.

Describe Area Affected and Cleanup Action Taken.* - See attached map of release.

Clean-up actions taken: The area affected remained to the downgradient wash of the release point, as indicated in blue of the attached figure. Subsurface flow of the produced water to the south of the evident pipeline release point allowed the produced water to discharge to the wash slightly upstream of the release point as indicated in orange of the attached figure. Clean up will be determined by the results of the laboratory analysis.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

| | | |
|--|---|-----------------------------------|
| Signature:  | OIL CONSERVATION DIVISION | |
| Printed Name: Steve Moskal | Approved by Environmental Specialist:  | |
| Title: Field Environmental Coordinator | Approval Date: 8/22/16 | Expiration Date: |
| E-mail Address: steven.moskal@bp.com | Conditions of Approval: | Attached <input type="checkbox"/> |
| Date: July 13, 2016 | Phone: (505) 326-9497 | |

* Attach Additional Sheets If Necessary

#NC 16235 40499



Simms Gathering PL End

Mid Point Sample

Simms Gathering PL s

