LTB

PMAm/62113/986

ABOVE THIS LINE FOR DIVISION USE ONLY

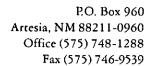
## NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau -



1220 South St. Francis Drive, Santa Fe, NM 87505

## **ADMINISTRATIVE APPLICATION CHECKLIST**

		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		<del>-</del>
TH	HIS CHECKLIST IS M	ANDATORY FOR ALL ADMINISTRATIVE APPLICATION WHICH REQUIRE PROCESSING AT THE I	ONS FOR EXCEPTIONS TO DIVISION R DIVISION LEVEL IN SANTA FE	ULES AND REGULATIONS
A p n li-	cation Acronym			
	[NSL-Non-Sta [DHC-Dow	ndard Location] [NSP-Non-Standard Prov nhole Commingling] [CTB-Lease Comm	ningling] [PLC-Pool/Lease Co	mmingling]
	[PC-P	ool Commingling] [OLS - Off-Lease Sto	¥	<u>-</u>
		[WFX-Waterflood Expansion] [PMX-Pres		1]
	[EOR-Qua	[SWD-Salt Water Disposal] [IPI-Injo alified Enhanced Oil Recovery Certificati		Response]
[1]	TUDE OF AL	DDI ICATION Charle There Which Am	1. Com [A] 1. TB.	-778-A
[1]		PPLICATION - Check Those Which Appl Location - Spacing Unit - Simultaneous	Dedication MACK	Encusy CorporAtt
	[A]	□ NSL □ NSP □ SD	Dedication	
		☐ N2F ☐ N2F ☐ 2D	/5/	
	Check	One Only for [B] or [C]		well
	[B]	Commingling - Storage - Measurement		- Unioce Puper
		☐ DHC ☒ CTB ☐ PLC ☐	PC  OLS  OLM	- Prince Papers red#1
	(C)	Injection - Disposal - Pressure Increase	Enhanced Oil Degayory	つっしのりール イスス
	[C]	WFX PMX SWD	IPI EOR PPR	0 . 4
				-prince puper Fed #2
	[D]	Other: Specify		1-042
				30-005-642
[21	NOTIFICAT	ION REQUIRED TO: - Check Those W	hich Apply, or Does Not Ap	
	[A]	Working, Royalty or Overriding Ro	oyalty Interest Owners	30-005-649
	[B]	Offset Operators, Leaseholders or	Surface Owner	-ScatichKSF
	(-,	<b>_</b>		30-005-6420
	[C]	Application is One Which Requires	s Published Legal Notice	
	(IN)	N-4:6:-4:	anneal bar DI M an CLO	Pod
	[D]	Notification and/or Concurrent App U.S. Bureau of Land Management - Commissioner of F		- Round Tenk San Andre
	[E]	For all of the above, Proof of Notif	ication or Publication is Attack	san Andre
	[Lj	To all of the above, 11001 of from	reaction of 1 doneation is 7 than	סר ל <sub>י</sub> ל (ביי היים אוליים היים אוליים היים היים היים היים היים היים היים
	[F]	Waivers are Attached		
F2.1	CHDMIT AC	CUDATE AND COMPLETE INCODM	LATION DECLUDED TO DD	OCECC THE TVDE
[31		CURATE AND COMPLETE INFORM ATION INDICATED ABOVE.	IATION REQUIRED TO PR	OCESS THE TIPE
	OF ALTER	THOR INDICATED ADOVE.		
[41		TION: I hereby certify that the information		
appro	val is accurate	and complete to the best of my knowledge	e. I also understand that no act	ion will be taken on this
applic	cation until the re	equired information and notifications are s	ubmitted to the Division.	
	Note:	Statement must be completed by an individual w	vith managerial and/or supervisory o	capacity.
		Nonna Weaver		
	Weaver		Production Clerk	6/23/16
Print	or Type Name	Signature	Title	Date
			dweaver@mec.com	
			e-mail Address	





had by the cold

234 P 36 P 3:33

July 26, 2016

Oil Conservation Division Attn: Phillip R. Goetze 1220 South St. Francis Drive Santa Fe, NM 87505

Dear Sir or Madam:

Mack Energy Corporation is requesting administrative approval from the NMOCD for approval of surface commingling of production on our Prince Rupert Federal Lease NMNM-131580 and our Seahawks Federal Lease NM-132677. Both Leases produce from the Round Tank; San Andres pool (52770) and will be commingled at a central tank battery located in the NWSE Sec. 19 T15S R29E. There are currently 2 producing wells within the Seahawks Federal TB. We anticipate drilling the Prince Rupert Federal #1 & 2 soon.

Both leases have identical working interest ownership; however, a difference in overriding royalty ownership exists between the two leases. All interest owners have been notified of this application via certified mail.

Allocation for oil and gas will be done using periodic well tests at the TB shown in the facility diagram. Each well will be tested periodically to insure accurate allocation.

Should you have any questions please contact me @ 575-748-1288.

Sincerely,

Deana Weaver Production Clerk dweaver@mec.com

Juna Weaver

DW/

**Enclosures** 

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

1220 S. St Francis Dr., Santa Fe, NM 87505

E-MAIL ADDRESS: \_\_dweaver@mee.com\_\_

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

## OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICA	TION	FOR SURFACE (	COMMINGLING	(DIVERSE	OWNERSHIP)				
OPERATOR NAME:	MACK E	NERGY CORPORAT	ION			****			
OPERATOR ADDRESS:	PO BOX 960 ARTESIA, NM 88211-0960								
APPLICATION TYPE:									
Pool Commingling X Lease C	Comminglin	g Pool and Lease Cor	nmingling Off-Lease S	Storage and Measur	ement (Only if not Surface	e Commingled)			
LEASE TYPE:		State X Feder							
Is this an Amendment to exist						• ••			
Have the Bureau of Land Man X Yes □No	agement	(BLM) and State Land	follice (SLO) been not	illied in writing o	of the proposed comm	ingling			
(A) POOL COMMINGLING Please attach sheets with the following information									
Gravities / BTU of Calculated Gravities / Calculated Value of									
(1) Pool Names and Codes		Non-Commingled Production	BTU of Commingled Production		Commingled Production	Volumes			
(2) Are any wells producing at				1					
(4) Measurement type: \[ \bar{N} \] Nill commingling decrease	(B) LEASE COMMINGLING Please attach sheets with the following information								
(2) Is all production from same (3) Has all interest owners been (4) Measurement type:   Me	source of a	supply? X Yes \[ \subsetent \]Note certified mail of the prop	osed commingling?	X Yes □Ne					
		(C) POOL and	LEASE COMMIN	GLING		<u> </u>			
			s with the following in						
(1) Complete Sections A and E	•								
- 1010 - CO10 117 WAS	(I)		ORAGE and MEA						
<ul><li>(1) Is all production from same</li><li>(2) Include proof of notice to a</li></ul>			О						
	(E) AI		RMATION (for all s with the following in		ypes)				
(1) A schematic diagram of fac									
(2) A plat with lease boundarie (3) Lease Names, Lease and W	_		ions. Include lease numbe	ers if Federal or Sta	ate lands are involved.				
I hereby certify that the informati	on above is	06.10			7	.26.16			
SIGNATURE: \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	or M	TIMEN TI	TTLE:PRODUCTION C	CLERK	DATE:	. CU.14			
TYPE OR PRINT NAME_Dear	ia Weaver_	·	TEI	LEPHONE NO.:	_575-748-1288				

## **MEMO**

DATE:

July 25, 2016

TO:

**NMOCD** 

FROM:

Staci Sanders

RE:

Prince Rupert Federal Lease (NMNM-131580)

Section 20: W/2NE/4, N/2SW/4, SE/4, T15S, R29E

Chaves County, New Mexico

Seahawks Federal Lease (NMNM-132677)

Section 19: N/2SE/4, T15S, R29E Chaves County, New Mexico

Mack Energy Corporation respectfully requests approval to surface commingle production from our Prince Rupert Federal Lease and our Seahawks Federal Lease. The Prince Rupert Federal #1 & #2 (L&K-20-T15S-R29E) and the Seahawks Federal #1 & #2 (J&I-19-T15S-R29E) all produce from the RoundTank; San Andres Formation. Production will be commingled at the Seahawks Federal #1 tank battery. Each well will be tested periodically to insure proper allocation. The facility will be equipped with separate production equipment to measure production prior to being combined in a common storage tank.

Both wells have identical working interest ownership; however, a difference in overriding royalty ownership exists between the two leases. All interest owners have been notified of this Application by certified mail.

Please do not hesitate to contact me should you require any further information.

Sincerely,

**Mack Energy Corporation** 

Štaci Sanders Land Manager

## Prince Rupert Federal Lease NMNM-131580 All Depths

## **Interest Owners:**

Office of Natural Resources Revenue P.O. Box 25627 Denver, CO 80225-0627	RI
Broken Arrow Royalties LLC P.O. Box 1767 Artesia, NM 88211	OR
Chase Oil Corporation P.O. Box 1767 Artesia, NM 88211	WI
Robert C. Chase P.O. Box 297 Artesia, NM 88211	WI
Ventana Minerals LLC P.O. Box 359 Artesia, NM 88211	WI
DiaKan Minerals LLC P.O. Box 693 Artesia, NM 88211	WI

## <u>Seahawks Federal Lease</u>

NMNM-132677

## All Depths below the base of the Queen Formation

## **Interest Owners:**

Office of Natural Resources Revenue RΙ P.O. Box 25627

Denver, CO 80225-0627

Chase Oil Corporation WI

P.O. Box 1767 Artesia, NM 88211

Robert C. Chase WI

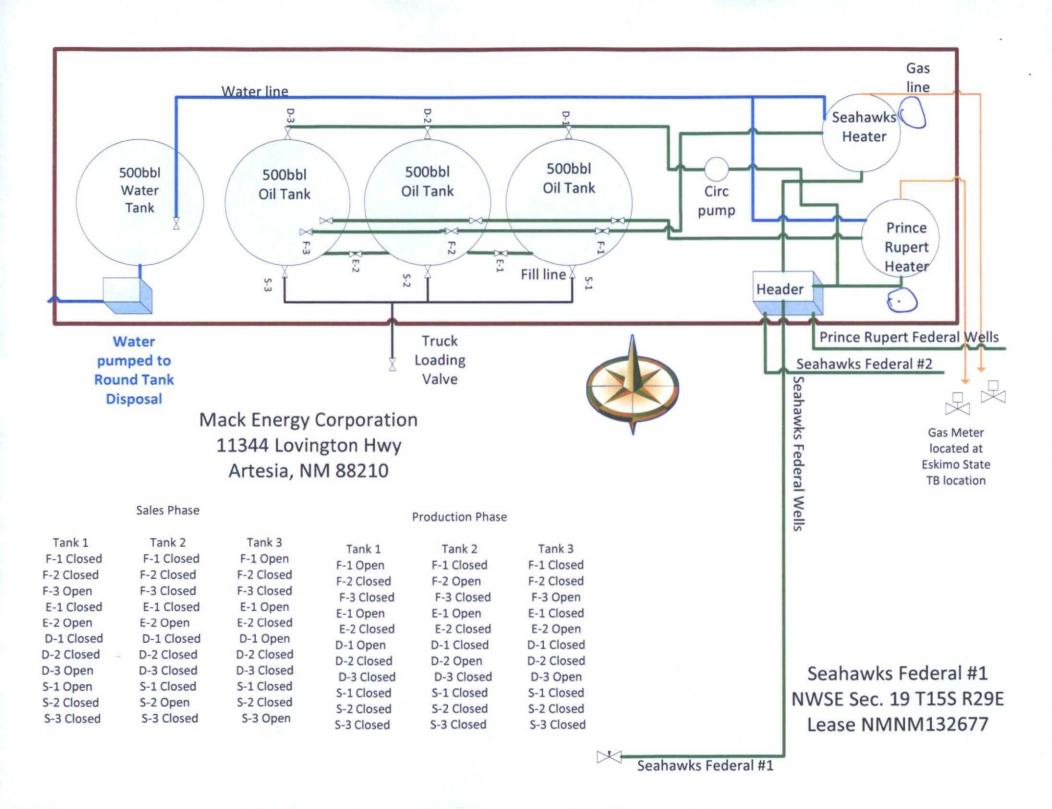
P.O. Box 297 Artesia, NM 88211

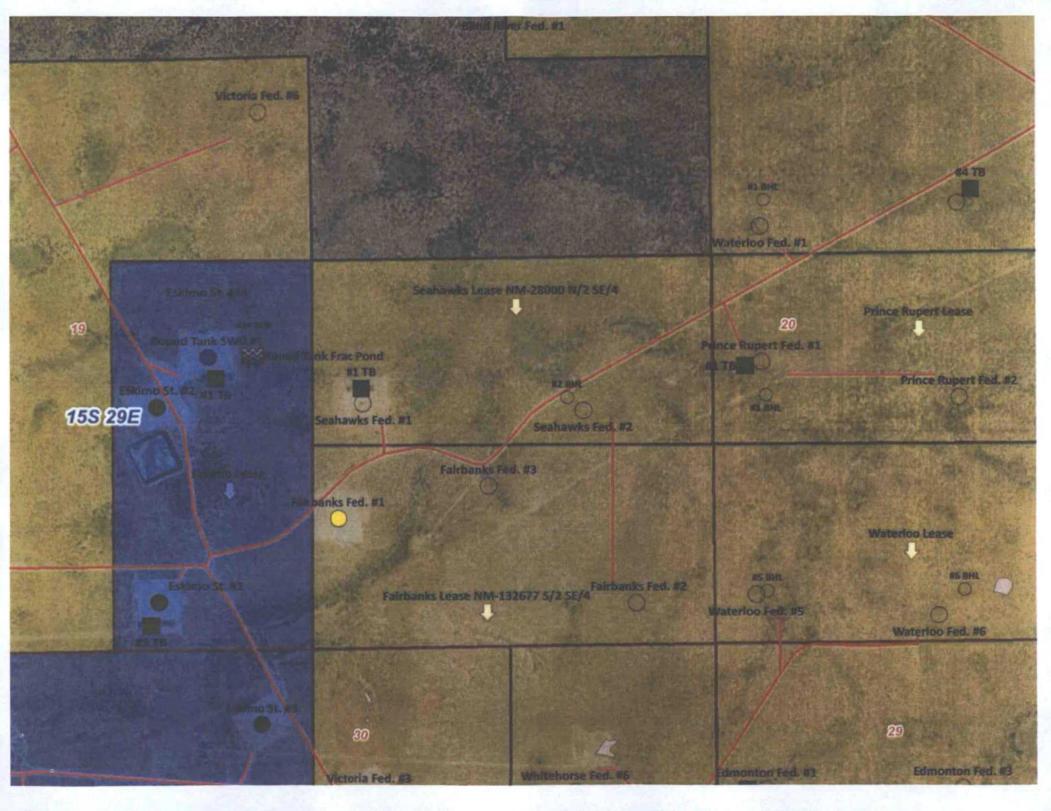
Ventana Minerals LLC WI

P.O. Box 359 Artesia, NM 88211

DiaKan Minerals LLC WI

P.O. Box 693 Artesia, NM 88211





## 12 Months Production by Operator (PAD)

Operator Name M	ack Energy Co	poration		Operator	Code 100		_						
•	07/31/2015	08/31/2015	09/30/2015	10/31/2015	11/30/2015	12/31/2015	01/31/2016	02/29/2016	03/31/2016	04/30/2016	05/31/2016	06/30/2016	12 Month Total
Property: Seahawk	s Federal 1		Co	de_2364.001	1.1								
Oil Production	306	263	231	220	197	172	178	157	152	134	0	0	2,012
Oil Sales	313	268	216	270	163	165	162	190	166	105	0	0	2,016
Gas Production	377	333	304	284	238	219	213	183	209	202	0	0	2,562
Gas Sales	377	333	304	284	238	219	213	183	209	202	0	0	2,562
Water Production	1,278	1,055	966	907	832	758	832	743	714	669	0	0	8,755
Property: Seahawl	ks Federal 2		Co	de 2364.002	2.1								
Oil Production	1,753	1,508	1,324	1,263	1,129	984	1,021	898	873	770	0	0	11,523
Oil Sales	1,794	1,533	1,238	1,544	931	943	926	1,086	949	603	0	0	11,548
Gas Production	2,158	1,908	1,743	1,627	1,363	1,252	1,222	1,050	1,194	1,156	0	0	14,674
Gas Sales	2,158	1,908	1,743	1,627	1,363	1,252	1,222	1,050	1,194	1,156	0	0	14,674
Water Production	7,322	6,045	5,534	5,193	4,768	4,342	4,768	4,257	4,086	3,831	0	0	50,145
Producer Oil Total	2,059	1,771	1,556	1,483	1,326	1,156	1,199	1,055	1,025	904	0	0	13,534
Producer Oil Sales	2,107	1,801	1,454	1,814	1,094	1,107	1,088	1,275	1,115	708	0	0	13,564
Producer Gas Total	2,535	2,241	2,047	1,911	1,601	1,471	1,436	1,234	1,403	1,357	0	0	17,236
Producer Gas Sales	2,535	2,241	2,047	1,911	1,601	1,471	1,436	1,234	1,403	1,357	0	0	17,236
Producer Water Tot	al 8.600	7.100	6.500	6.100	5.600	5.100	5.600	5.000	4.800	4.500	0	0	58.900

Operator = Mack Energy

Corporation

Property = 'Seahawks Federal

<sup>1&#</sup>x27;, Seahawks Federal 2'

Diarie, 1
1023 N. French Dr., Holdo, NM 82240
Phone: (378) 303-6161 Fav. (575) 303-61720
Diariet, II
811 S. Fren St., Artesia, NM 88210
Phone: (575) 748-1283 Fav. (575) 748-9720
Diaffet, III
1000 Rio Bratzes Read, Artes, NM 87410
Phone: (503) 334-6173 Fav. (503) 334-6170
Diaffet IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-0	Number	64222		<sup>2</sup> Pool Code 52770					S		
Property	Code	<u> </u>			5 Property	Name			Well Number		
31408	301			PR	INCE RUPER	RT FEDERAL			$\Gamma$		
'OGRID	No.				* Operator	Name			* Elevation		
13831	7			MAC	K ENERGY C	CRGY CORPORATION 3749.					
	•	<del>-</del>			<ul> <li>Surface</li> </ul>	Location					
UI, or let no.	Section	Township	Range	Lot Idn	licet from the	North/South line	Feet from the	East/West line	County		
L	20	158	29 E		1900	SOUTH	330	WEST	CHAVES		
	•	<del></del>	u E	Bottom H	ole Location	If Different Fro	om Surface		<u> </u>		
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County		
L	28	15 \$	29 E		1675	SOUTH	355	WEST	CHAVES		
Dedicated Acre	s Holot e	r Infill III C	onsolldation	Code <sup>15</sup> Oz	der No.	,			· · · · · · · · · · · · · · · · · · ·		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	N89'53'47 <b>'</b> E	2637.31 FT N89'52'35	5 E 2634.03 FT	"OPERATOR CERTIFICATION
	NW CORNER SEC. 20	2637.31 FT N89'52'35 N/4 CORNER SEC. 20	NE CORNER SEC. 20	Thereby certify that the information contained bearin is true and complete
	LAT. = 33.0086773'N	LAT. = 33.0086712'N	LAT. = 33.0086670'N	to the best of my biomladge and belief, and that this organization either
	LONG. = 104.0592070'W	LONG. = 104.0506060'W	LONG. = 104.0420158'W	owns a working interest or unleased mineral interest in the land localiding
l	NWSP EAST (FT) N = 730802.99	NMSP EAST (FT) 1 N = 730807,76	NMSP EAST (FT) N = 730813.44	the proposed bettom hole location or has a right to dall this well at this
z	E = 625370.10	E = 628006.72	E = 630640.06 g	' '   i
0.000		!	' ] <del>-:</del>	location pression to a contract with an owner of such a mineral in working
] <u> </u>		ļ l	14'0	interest or to a soluntary pooling agreement or a compulsory pooling
12		1	02 W	onter percusione entered by the division.
			IDE COORDINATES	Juny W. Stend 8-25-14
E		AMERICAN DATUM OF	E HORTH	Stepatore Date
2638.32		LISTED NEW MEXICO S	TATE PLANE ÉAST	7
7		COORDINATES ARE CRIE	u (ilinuus). uksis	Jerry W. Shernell
	•	NEW MEXICO STATE PL COORDINATE'S MODIFIED	LANE EAST	Printed Name
1	W/4 CORNER SEC. 20	SURFACE.		`*** ** CO *** ***
	LAT. = 33.0014276'N	•	i	Emil Aldres
	LONG. = 104.0592265°W NMSP EAST (FT)	l I	E/4 CORNER SEC. 20	G-Bioli / Mark 39
1	N = 728165.36	PRINCE RUPERT FEDERAL 1	LAT. = 33.0014268 N	
	E = 625371.02 SURFACE	ELEV. = 3749.7'	LONG. = 104,0422246'W     NMSP_EAST_(ET)	"SURVEYOR CERTIFICATION
	A LOCATION	LAT. = 32.9993990'N (NAD83) LONG. = 104.0581501'W	N = 728179.05	I hereby certify that the well location shown on this
		NMSP EAST (FT)	E = 630583.33	plat was plotted from field notes of actual surveys
ő	330 506 38'31	N = 727428.14	া ়	II
NO.1	355 226.40	<sup>ΓΕ</sup> Ε = 625702.92	\$31.42	made by me or und fully suffers ison, and that the
12		BOTTOM OF HOLE	123	samedsand and correct who past of my belief.
[ <del>[</del>	16/	LAI. = 32.9987808'N	m'	HOLLES MUN MEXICO
ا ا	- BOTTON	LONG. = 104.0580666'W	18	Date of Stirvey
2638	Tip OF HOLE	NMSP EAST (FT)   N ≈ 727203.31	. 640	-1 12797 V
37	<u>φ</u>	E = 625729.10	1	
-1	SW CORNER SE	1	SE CORNER SEC. 20 7	12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	LAT. = 32.9941	778'N 1AL = 32.9941805'N	LAT. = 32.994174171	Stena Mar after Seal of Verilia Sciency Oberester
	LONG. = 104.05	92205'W LONG = 104.0506126'W	LONG. = 104.0419931'W	1
	NMSP EAST (FT) N = 725527.691		NMSP EAST (FT) N = 725540.51	Conflicate Number (HIMONA) 14(AVIII.1.0.19.8 12707
	E = 625379.72		i = 630661,92	SURVEY NO. 28040
. •	S89'49'39'W	2639.85 FT \$89'53'39	°W 2643.75 FT	

District.1 1625 N. French Dr., Hopbs, NM 88240 Phone; (575) 393-6161 Fax: (575) 393-0720 Distist.H BH S. Fust St., Artesia, NM 85210 Phone: (575) 748-1283 Fax: (575) 745-9720 District III 1000 Rio Brazos Road, Artec, NM \$7410 Phone, (\$05) 334-6178 Fast (\$05) 334-6170 Dirties IV 1220 S. St. Urancis Dr., Santa Fe, NM 87503 Phone: (\$05) 476-3468 Fax: (\$05) 476-3462

## State of New Mexico

## Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-O	21 Nymbe 5-	(642)	3	1 Piol Code 52770		Roun	Pool Na	n Andres		
Property Co				nn		4 Well Number				
JUPIC			<del></del>	PK		T FEDERAL			Elevation	
'OGRID N 13837	D		_	Operator Name MACK ENERGY CORPORATION						
					" Surface	Location	-			
UI. or lot no. K	Section 20	- Township 15 S	Range 29 E	Lot Ida	Feet from the 1650	North/South line SOUTH	Feet from the 1650	East/West line WEST	County CHAVES	
			" F	Bottom H	ole Location	If Different Fre	om Surface			
U1. or lot no.	Section	Township	Range	Løt Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Pedicated Acres	" John o	r Infili	Consolidation	Code (15 Oz	der No.	<u> </u>	<u>] </u>	· · · · · ·	_ <del></del>	

division.

	N89'53'47 <b>"</b> E	2637.31 FT N89'52'35'E	2634.03 FT	"OPERATOR CERTIFICATION
	NW CORNER SEC. 20	N/4 CORNER SEC. 20	NE CORNER SEC. 20	I hereby certify that the information contained herein is true and complete
	LAT. = 33.0086773'N	LAT. ≈ 33/0086712'N LONG. ≈ 104.0506060'W	LAT. = 33.0086670'N LONG. = 104.0420158'W	to the hest of my knowledge and belief, and that this organization either
ll .	LONG. = 104,0592070'\    NMSP EAST (FT)	NHSP EAST (FT)	NMSP EAST (FT)	owns a working interest or unleased nineral interest in the land including
Į.	N = 730802.99	N = 730807.76 E = 628006.72	N = 73081344	the proposed bettorn hole location or has a right to drill this well at this
N0001	E = 625370.10		E = 630640.06 S	location pursuant to a compact with an owner of six h a mineral or working
3	ļ , l	l t	i   14/18	bucress, or to a voluntary pooling agreement or a computary pooling
5		<b>l</b>	الم الم	onder heretafour entered by the division.
`		NOTE:	COGROINATES	114 1 02011
263		ARE SHOWN USING THE N AMERICAN DATUM OF 198	IORTH N	Secretary Original Secretary Date
2639.32	· .	LISTED NEW MEXICO STATE	TONK CAST IN	T
2	1	CODROBATES ARE GRID (I	ES USED ARE	Jerry W. Sherrell
	. :	, NEW MEXICO STATE PLANE ( COORDINATES MODIFIED TO		Printed Name
A i	!	SURFACE.		icrrys@mcc.com
	į	į į		Danail Address
<b> </b>   • •	W/4 CORNER SEC. 20		E/4 CORNER SEC. 20	
	LAT. = $33.0014276$ 'N LONG. = $104.0592265$ 'W		LAT. = 33.001426811 LONG. = 104.0422246W	"SURVEYOR CERTIFICATION
	NMSP EAST (FT)		NMSP EAST (FT)	I hereby certify that the well location shown on this
	N = 728165.36 ' E = 625371.02		N = 728179.05 E = 630583.33	. "
ž	4			plat was plotted from field notes of actual surveys
1.00N	, , ]	PRINCE RUPERT	FEDERAL #2	made by me or andefore supercision, and that the
2		SURFACE LAT. = 3758.0'	1.5	same is true and correct to the pest of my belief.
≥		SURFACE   LAT. = 32.9987131 LOCATION, LONG. = 104.0538		APRILED XILIAN MEXICO
~	· · · · · · · · · · · · · · · · · · ·	NMSP LAST (FT)		Date of Spires
26.58	· •	S N = 727182.28   E = 627023.87	2640	1/ (12797)
.37	•	iii	.39	
그	SW CORNER SEC. 20	S/4 CORNER SEC. 20	SE CORNER SEC. 20 71	To Start Miles Della
	LAT. = 32.9941778'N	LAT. = 32.9941805'N	IAT. = 32.9941741'N /	Sign Vire and Sea of pressional surveyor
	TONG. = 104.0592205W   NMSP_EAST_(FT)	LONG. = 104.0506126W NVSP EAST (FT)	EUNG. = 104.0419921'W     NNSP EAST (FT)	Centicale Sunta photos grand 10.015 (2707
	H ≈ 725527.69 }	H = 725535.63	$_{1}$ N = 725540.51	SURVEY NO. 2805
	E = 625379.72	E = 628018.88	[ = 630661.92	
<u>L.</u>	\$89'49'39"W	(1639.85 FT S89'53'39'W	2643.73 FT	

DISTRICT I 1625/F PRINCE DR. HORRS, NM 88240 State of New Mexico

Energy, Minerals and Natural Resources Departmen

DISTRICT H

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505 Form C-102: Revised October 12, 2005 Submit to Appropriate District Office-State Lesse - 4 Copies Fee Lesse - 3 Copies

1000 Rio Brazon Rd., Aztec, NM 87410

DISTRICT III

DISTRICT IV WELL LOCATION AND ACREAGE DEDICATION PLAT

□ AMENDED REPORT

API Number	Pool Code	Pool Na	mė
30-005-64016	52770	ROUND TANK;	SAN ANDRES
Property Code 37026	•	rty Name S FEDERAL	Weil Number
OGRID No. 01 3837	***	tor Name Y CORPORATION	Elevation .3738'

Surface Location

UL or let No.	Section	Township	Range	løl·ldn	Feet from the	North/South line	Feet from the	East/West line	County
J	19	15-S	29-E		1650	.SÓUTH	2310	EAST	CHAVES

Bottom fole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot (dn	Feet from the;	North/South line	Feet from the	East/West line	County
									t :
Dedicated Acre	Joint o	r Intill Co.	nsolidation (	Code Or	der No.	<u> </u>	<u> </u>	<u> </u>	
40									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y=727097.2 N X=58 1886.0 E  LAT. = 32.998572' N LONC. = 104.066246' W  373 T  98	OPERATOR CERTIFICATION  I bereby certify that the information berein is true and complete to the best of my knowledge and belief, and that this organisation either owns a working interest or unlessed mineral literest in the land including the proposed bottom bole location or har a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order hardofore entered by the division.  Survey W. Sherrell  Printed Name  SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat: was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  SERIEMBER. 23,52007  Date Surveyed MEX.  Signatura & Seal of Professional Surveyor  Certificate No. GARY EIDSON  RONALD EIDSON  3230

SCANNED

Daniel 1
1825 N. Steinell Dr., Hobbs, NASSS 40
1825 N. Steinel Dr., Hobbs, 1975, 1983, 1975
1800 N. Steinel Steinel, 1975, 1983, 1975
1811 S. Free Sr., Artesia, NNEACLO
Phone (1975) 743-1267 Levi 1975 L. 743-1970
Patria, Hill
1800 Rio Brazen Road, Autor, NSEAT-19
Phone, (409) 186-187 Fire (409) 383-6270
Dentiel Dr.
1820 S. St., Francis Dr., Sorda Fe, NNEAGRO
1820 S. St., Francis Dr., Sorda Fe, NNEAGRO

Phone: (505) 476-1160 Lan: (505) 476-3462

API Number

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

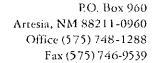
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Pool Code

30-005	-6421	27		51710	š <u></u>	Round	TANK; SAN.	Andres .	•				
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¹ogrib.	Na.		·	<del></del>	Operator				* Elevation				
13837	,		MACK ENERGY CORPORATION . 3746.8										
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171, or lot no.	Section	Township	Renge	l.et lås	Feet from the	North/South line	Feet from the	Face West	ilar County				
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	ыва <i>ттэ</i> з*	1° 2678.40	FI	<del>, , , , , , , , , , , , , , , , , , , </del>	H89'22'23'L 2	678.40 FT			CERTIFICATION				
NW CORIER LAT. = 337 10HD. = 104 HBISP EASI N = 730744 E = 620015.0	SEC. 19 00'30.792'11 '04'36.035'# (['T]) .38	HOTE: LAT	H Q CC	CONTRACTOR OF STARS	OPPIAITS ARE DARM OF 1993	18 COTRER SIC. 1 LAI. = 3370 31.238 1 LONG. = 10470 33 145 7 NOSP EAST (F) N = 73000 7 E = 625370 1	I herres cent	that the information with the information of values are informa- tion to a construct with the to a construct with	in Equitation description to some count enemy leaf, and that state or posturation entire of animenal intervers to the loand but had on face a right on detal state with an dal to an animen of an to a minimenal or not references on a computation of profiling				
W O CORNER		LEAST COOF	SONVILS NOO	FILE TO THE	SURFACE.	E O CORRER SEC. P	9 JC rus	remec.	Com				

| FONC = 104.03,27517,A OIC. - 104'04'36.063"W SEAHAWRS FEDERAL 88 (LEV. - 3746.8" LAT! - 32'50'54.712'N (MÅ083') LONG. - 104'03'43.200'W HMSP EAST (FT) HI - 727'109.33 E = 624515.76 N - 728118.34 E - 620018.04 1145P EAST (FT) "SURVEYOR CERTIFICATION I hirety certify that the well location shown on this plat was placed from field notes of actual surveys DOTTON OF HOLE made by me or undeport specifica, and that the sum is true and that the sum is the second to the fact of the second to the secon SUPE PLE BOTTOM OF HOLE (A1, = 3279 555887) [Ord = 10403 44.5361 (BISP EAST (F1) H = 72719557 E . 624409.47 TE CORNER SCC. 10 U.S. (1975) SW CORIBER SEC. 19 LAT. = 32:59'38.807'7; LONG = 104:04'38.058'\* INSP [AS] (F1) II = 725527,69 L = 625379.72 HUSP EAST (FT) N = 725490.84 S O CORVER SEC. 18 SCAPED 670073.90 S89'36'13'W 2677.00 F





July 26, 2016

#### VIA CERTIFIED MAIL7015 0640 0006 7031 3885

Office of Natural Resources Revenue P.O. Box 25627 Denver, CO 80225-0627

Dear Sir or Madam:

Mack Energy Corporation is requesting administrative approval from the NMOCD for approval of surface commingling of production on our Prince Rupert Federal Lease NMNM-131580 and our Seahawks Federal Lease NM-132677. Both Leases produce from the Round Tank; San Andres pool (52770) and will be commingled at a central tank battery located in the NWSE Sec. 19 T15S R29E. There are currently 2 producing wells within the Seahawks Federal TB. We anticipate drilling the Prince Rupert Federal soon.

Both leases have identical working interest ownership; however, a difference in overriding royalty ownership exists between the two leases. All interest owners have been notified of this application via certified mail.

Allocation for oil and gas will be done using periodic well tests at the TB shown in the facility diagram. Each well will be tested periodically to insure accurate allocation.

Should you have any questions please contact me @ 575-748-1288.

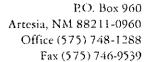
Sincerely,

Deana Weaver
Production Clerk
dweaver@mec.com

anaweaver

DW/

**Enclosures** 





July 26, 2016

### VIA CERTIFIED MAIL 7015 0640 0006 7031 3878

Bureau of Land Management 2902 West 2<sup>nd</sup> Street Roswell, NM 88201-2019

Dear Sir or Madam:

Mack Energy Corporation is requesting administrative approval from the NMOCD for approval of surface commingling of production on our Prince Rupert Federal Lease NMNM-131580 and our Seahawks Federal Lease NM-132677. Both Leases produce from the Round Tank; San Andres pool (52770) and will be commingled at a central tank battery located in the NWSE Sec. 19 T15S R29E. There are currently 2 producing wells within the Seahawks Federal TB. We anticipate drilling the Prince Rupert Federal soon.

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Sincerely,

Deana Weaver Production Clerk

dweaver@mec.com

ouna Weaver

DW/

Enclosures

## State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

David R. Catanach, Division Director Oil Conservation Division



#### ADMINISTRATIVE CENTRAL TANK BATTERY ORDER

Administrative Order CTB-778
Administrative Application Reference No. pMAM1534558467

December 21, 2015

Mack Energy Corporation
Attention: Mr. Jerry Sherrell

Mack Energy Corporation (OGRID 13837) is hereby authorized to surface commingle oil and gas production from Round Tank; San Andres Pool (pool code 52770) from the following leases and wells:

Lease:

Seahawks Federal lease NMNM 132677

Description:

N/2 SE/4 of Section 19, Township 15 South, Range 29 East, NMPM

Wells:

Seahawks Federal Well I

Seahawks Federal Well 2

Lease:

Fairbanks Federal lease NMNM 28000

Description:

S/2 SE/4 of Section 19, Township 15 South, Range 29 East, NMPM

Well:

Fairbanks Federal Well 1

The commingled oil and gas production from the wells detailed above shall be measured and sold at the Seahawks Federal Well 1 central tank battery (CTB), located in Unit J, of Section 19, Township 15 South, Range 29 East, NMPM, Chaves County, New Mexico.

The oil and gas production from the Seahawks Federal Well 1 and Seahawks Federal Well 2 which have identical ownership shall be metered with a combination of metering and testing. The Fairbanks Federal Well 1, which has diverse ownership shall be metered separately.

The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2) NMAC.

All parties owning an interest in the subject wells have waived objection.

Subsequently drilled wells that produce from the subject pool within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

This installation shall be installed and operated in accordance with the applicable Division Rules. It is the responsibility of the producer to notify the transporter of this commingling authority.

The operator shall notify the Artesia District office of the Division prior to implementation of the commingling operations.

Done at Santa Fe, New Mexico, on December 21, 2015.

DAVID R. CATANACH

Director

DRC/mam

cc: Oil Conservation Division - Artesia

Bureau of Land Management - Roswell

#### McMillan, Michael, EMNRD

From:

Deana Weaver <dweaver@mec.com>

Sent:

Monday, August 01, 2016 8:44 AM

To:

McMillan, Michael, EMNRD

Cc:

Jerry Sherrell

Subject:

RE: Seahawks Federal 1 surface commingle application

Mike

The TB diagram shows a separate heater for the Prince Rupert. We will use that heater for well test; it will also have its own gas meter.

From: McMillan, Michael, EMNRD [mailto:Michael.McMillan@state.nm.us]

Sent: Monday, August 01, 2016 8:23 AM

To: Deana Weaver

Subject: RE: Seahawks Federal 1 surface commingle application

Can you e-mail me the portion that you sent to the BLM that describes how the wells will be measured?

Thanks Mike

From: Deana Weaver [mailto:dweaver@mec.com]

Sent: Monday, August 01, 2016 8:22 AM

To: McMillan, Michael, EMNRD

Subject: RE: Seahawks Federal 1 surface commingle application

Mike

The Fairbanks Federal Lease has expired. So it is not part of the application.

Thank you

Deana Weaver Mack Energy Corp

From: McMillan, Michael, EMNRD [mailto:Michael.McMillan@state.nm.us]

Sent: Friday, July 29, 2016 9:24 AM

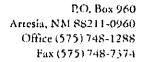
To: Deana Weaver

Subject: RE: Seahawks Federal 1 surface commingle application

What about the Fairbanks Federal Well No. 1?

Is this well part of the application?

Thanks Mike





August 1, 2016

Mr. Michael McMillan
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

**RE:** Surface Commingle Application

Prince Rupert Federal Lease (NMNM-131580) Seahawks Federal Lease (NMNM-132677) Sections 19 & 20, T15S-R29E, Chaves County, NM

Dear Mr. McMillan:

Mack Energy Corporation is a Chase Family owned entity. The following Chase individuals or companies are all affiliates of Mack Energy Corporation and usually own an interest in wells drilled and/or operated by Mack Energy Corporation.

- Mack C. Chase Trust
- Robert C. Chase
- · Richard L. Chase or Ventana Minerals LLC
- · Gerene Dianne Chase Ferguson or DiaKan Minerals LLC
- Broken Arrow Royalties LLC
- Chase Oil Corporation

All of these family members and companies all office in the same building so notifications can be hand delivered; therefore we request that the certified mail process be waived when these parties are involved.

If you have any questions or need additional information please do not hesitate to contact me. Your assistance is greatly appreciated.

Sincerely,

Mack Energy Corporation

Staci Sanders Land Manager