PLC

PMAM 16 21659408

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



	A	DMINISTRATIVE APPLICATION CHECKLIST
THI	S CHECKLIST IS MAN	DATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Applica	[DHC-Downh [PC-Pool	ard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] ole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] /FX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
	_	[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
	_	I ICATION Check Those Which Apply for [A]
[1]		Location - Spacing Unit - Simultaneous Dedication NSL NSP SD NSL SP SD
	[B]	One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM 30-015-3644
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery 30-015-41011 WFX PMX SWD IPI EOR PPR
	[D]	Other: Specify 30-015-415016
[2]	NOTIFICATIO [A]	ON REQUIRED TO: - Check Those Which Apply, or Does Not Apply 30 -05-416. Working, Royalty or Overriding Royalty Interest Owners -Patton modili
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office For all of the above, Proof of Notification or Publication is Attached, and/or, Waivers are Attached Waivers are Attached Waivers are Attached TO NOTIFIED TO PROCESS THE TYPE
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	□ Waivers are Attached - WC-015 Gog
[3]		URATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE FION INDICATED ABOVE. 98202
	al is accurate and	ION: I hereby certify that the information submitted with this application for administrative is complete to the best of my knowledge. I also understand that no action will be taken on this aired information and notifications are submitted to the Division.
	Note: \$	Statement must be completed by an individual with managerial and/or supervisory capacity.
	YLOR STILLMA r Type Name	N Gaylor Stullway PRODUCTION ENGINEER 7/3/16 Signature Title Date
		TAYLOR_STILLMAN@OXY.COM e-mail Address

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

District II

811 S. First St., Artesia, NM 88210 District III

1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St Francis Dr, Santa Fe, NM

OIL CONSERVATION DIVISION

1220 S. St Francis Drive TOTAL Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District

87505		-a1	1 -117 -C F	3: 27	Office.					
APPLICA	ATION FOR SURFACE (COMMINGLING	(DIVERSE (OWNERSHIP)					
OPERATOR NAME:	Oxy USA Inc									
OPERATOR ADDRESS:	PO Box 4294 Houston, TX 772	10								
APPLICATION TYPE:	APPLICATION TYPE:									
☐ Pool Commingling ☐ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)										
LEASE TYPE: Fee										
Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling Yes No										
(A) POOL COMMINGLING Please attach sheets with the following information										
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	,	Calculated Value of Commingled Production	Volumes					
POKER LAKE; DELAWARE, NORTHWEST (96046)	41/1200	40/1225		See Attached						
WILDCAT; WOLFCAMP	39/1250									
(2) Are any wells producing a										
(4) Measurement type: (5) Will commingling decrease	tetering Other (Specify): Alloc. e the value of production? Yes	⊠No If "yes", descri		ng should be approve	ed .					
		SE COMMINGLIN s with the following in								
(1) Pool Name and Code.										
	e source of supply? Yes N									
	notified by certified mail of the propetering \textsq \text{Other (Specify)}	oosea comminging;	∏Yes ∏No	o						
	(C) POOL and	LEASE COMMIN	GLING	".						
		s with the following in	<u>iformation</u>							
(1) Complete Sections A and I	-d -d+									
	(D) OFF-LEASE STOPlease attached shee	ORAGE and MEA								
(1) Is all production from same (2) Include proof of notice to a		0								
	(E) ADDITIONAL INFO			pes)						
(1) A schematic diagram of fac	cility, including legal location.	s with the following in	HOFMATION	 _						
(2) A plat with lease boundarie	es showing all well and facility locatively	ons. Include lease number	ers if Federal or Sta	te lands are involved						
I hereby certify that the informat	ion above is true and complete to the	best of my knowledge an	d belief.							

TITLE: Production Engineer

DATE 08/03/2016

TYPE OR PRINT NAME: Taylor Stillman TELEPHONE NO.: (713) 366-5945 E-MAIL ADDRESS: Taylor Stillman@oxy.com

District I 1625 N. French Dr., Hobbs, NM 88240

1625 N. French Dr., Hobbs, NM 88240 District # 1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brozos Rd., Aztec, NM 87410
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

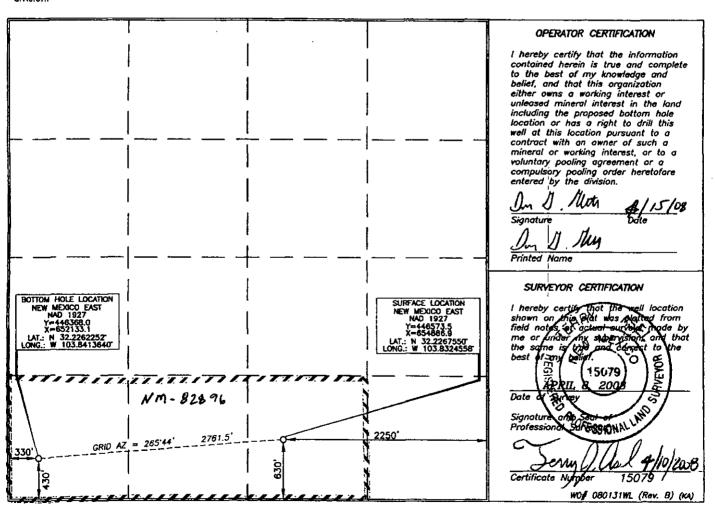
Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe. NM 87505 Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease- 4 Copies
Fee Lease- 3 Copies

AMENDED REPORT

			WELL LOCAT	ION AND	ACRE	AGE DEDIC	CATION PLAT	Γ			
	API	Number	Pool (Code	Ī			Pool Name	<u> </u>		
30 - 0	15-		96	046	_ [^	Vorthwest	Poker La	Ke Dela	WATE		
Property Code Property Name 21026 GILA 12 FED.									Well Number 2H		
00	RD No.				perator (Elevation	
737	1317 EOG RESOURCES, INC.									3518.3'	
						Location					
UL or let no.	Section	Township	Range		Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
0	12	24 SOUTH	30 EAST, N.	М.Р.М.		630'	SOUTH	2250'	EAST	EDDY	
							t From Sur				
Ut or lot no.	Section	Township	Range		Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
M	12	24 SOUTH	30 EAST, N.	M.P.M.		430'	SOUTH	330'	WEST	EDDY	
Dedicated	Acres	Joint or Infill	Consolidation Code	Order No.							
120											

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District 1
1623 N. Franch Dr., Hobbs, NO. 18240
Phone: (575) 393-6161 Fex: (575) 393-0720
District II.
811 S. First Sr., Astesia, NM 82710
Phone: (575) 748-728 Fex: (575) 748-9720
District III.
1100 Reb Branes Road, Astro., NM 87410
Phone: (595) 334-6178 Fex: (505) 334-6170
District IV.
1220 S. St. Francis Dr., Santa Fa, NM 87305
Phone: (305) 476-3460 Fex: (505) 476-3462

API Number

State of New Mexico

1220 South St. Francis Dr.

WELL LOCATION AND ACREAGE DEDICATION PLAT

AUG 08 2013

Pool Name

RECEIVED

Form C-102

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION MOCH ARTESIA Revised August 1, 2011 District Office

MAMENDED REPORT

WO# 120710WL (KA)

Santa Fe, NM 87505

Pool Code

		41011	9604	م)		Poker	lake D	elawa	æ, K)W
Prope	rty Code				Property	Name				Well Number
	655			NIMIT:		?" FEDE	RAL			ЗН
	UD No.		*		Operator				-	Elevation
166	<u> 94</u>					A INC.				3489.5
, ,		 <u>.</u> 		Surfa	-	ocation				
UL or lot no.	1 1	Township	Range		Lot Idn	Feet from the	North/South line		East/Wes	
В	12	24 SOUTH	30 EAST, N.	И. Р. М.		330	NORTH	2010'	EAS	T EDDY
			Bottom Ho	le Locatio	on If L	Different F	rom Surfac	e		
UL or lot no.	Section	Township	Range	<u> </u>	Lot Ida	Feet from the	North/South line	Feet from the	Exst/Wes	t line County
0	12	24 SOUTH	30 EAST, N.	М.Р.М.		371	SOUTH	1900 1900	EAS	T EDDY
Dedicated	Acres	Joint or Infill	Consolidation Code	Order No.	<u>. </u>					
160)									
			this completion u	ntil all inter	ests ha	ve been cons	solidated or a i	non-standard	unit has be	een approved by the
division.	45									pp.0.00 0, 000
						· · · · · · · · · · · · · · · · · · ·				
				unuuni	3			0.	PERATOR C	ERTIFICATION
		SURFA	MEXICO EAST	mini	innii.	2010	<u> </u>	/Acreby.com	if dus de informa	tion contained herein is true and
		11 3	450862.1 655109.2	*		3 2011	-	complete to	the best of my busin	lodge and belief, and that this
		LAT.: /	N 32.2385412 W 103.8316722	/\$\ \		3		ergandurion	rister ovus a vori	ting interest or unleased mineral
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<u> </u>					&			10 feet of the 201	r of such a setneral	or working interest, or to a
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District | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | ... | .

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

			V	VELI	LLC	CA:	TIOI	N ANI	ACR	EAGE	DE	EDICATIO	N PLAT			
<u> </u>	API	Number	506	1			ool Co						Pool Nam	e	•	`
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1	erty Code								Property	Name					И	Veil Number
	<u>ککما،</u>							NIMI'		2" FEI	DĘ	ERAL.				4H
	OGRID No. Operator Name OXY USA INC.								_ ا	Elevation						
16	696	<u>'</u>										······································			3	503.4'
UL or lot no.	Section	Ton	mship			Rang	-	Surt		Feet from t	the l	North/South line	Feet from the	Enst/W	Test line	County
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District 1 State of New Mexico Form C-102 1625 N. French Dr., Hobbs, NM 88240 Revised October 12, 2005 Energy, Minerals & Natural Resources Department District B Submit to Appropriate District Office 130) W. Grand Avenue, Artesia, IAN 88210 OIL CONSERVATION DIVISION District D State Lease- 4 Copies 1220 South St. Francis Dr. 1000 Ro Brozos Rd., Azter, NM 87410 Fee Lease- 3 Capies District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santo Fe, HM 87505 AMENDED REPORT As Drilled WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code . ω ω 96046 Delaware 30-015-Property Name Property Code Well Humber NIMITZ "12" FEDERAL 5H 39655 Operator Name OCREO No. Devotion OXY USA INC. 3497.9' <u>16694</u> Surface Location Ronge Lot kin Feel from the Casi/Wesi Sne UR or led no. Section Township Harth/South fine | Feet from the 24 SOUTH 30 EAST, N.M.P.M. 275 SOUTH 350 12 WEST EDDY Bottom Hole Location II Different From Surface Lot ton Feet from the Morth/South line Cost/West Sine Ut or led no Section Topostin Rance County 30 EAST, N.M.P.M. 12 24 SOUTH NORTH REST EDDY Order No Top Por Consolidation Code Dedicated Acres Joint or taled BISFNL 391 FWL No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the OPERATOR CERTIFICATION BOTTOM HOLE LOCATION NEW MERICO EAST NAD 1927 Y=450851.1 X=652418.0 I hereby certify that the information contained herein is true and complete to the best of my knowledge and AT: N 32.2385452 NO: W 103.8403730 belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed buttom hale location or has a right to drift this well of this location pursuant to a controct with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofor entered by the division. 13 03.16 DEXECU DE Ihol Signature SURFACE LOCATION NEW MERICO EAST NAD 1927 Y=445213.0 X=532154.2 LA1: N 32.2237990 LONG: W 103.8412979

40/ 120313HL (KA)

Prode 1.
162 K. Frank Dr., Helm, Not 19240
Frank (773) 193-4110 Proc (773) 193-4730
Prode 18
161 E. Frank S. Armin, Not 19340
Frank (773) 144-1811 Frac (783) 144-4730
Prode 18
1620 July 164-1811 Frac (784) 144-181
1620 July 164-1811 Frac (784) 144-181
1620 July 164-1811 Frac (784) 144-181

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

Periodology Perio					Santa	Fc, N	IM 8750S				AMEN.	DED REPORT
			w	ELL LOCA	TION AND	ACR	EAGE D	EDICATIO	N PLAT			
7		Numbe	r	P	ool Cada			\.\! (Pool Name			
30-0	rry Code					Property): Ideat	<u> 410641 - </u>	<u>-Cam</u>	<u> </u>	/ell Number
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OGR	ID No.					Оренціц						Elevation
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<u> </u>	18	24	SOUTH	31 EAST.	N.M.P.H		150'	NORTH	505'	EAS	S T	EDDY
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UL ar lot on	[τοπελήρ	Kang	•	Lot ich	Feet them the			East/W		County
_ P	18	24	SOUTH	31 EAST,	N. U. P. U]	230'	SOUTH	354'	EAS	ST	EDDY
Dedicated	Acres	1	t ar lafill	Consolidation Code	Conder No.			· · · · · · · · · · · · · · · · · · ·				
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APPLICATION FOR POOL LEASE COMMINGLE, OFF-LEASE MEASUREMENT, SALES, & STORAGE,

Commingling proposal for Gila 12-2 Battery

OXY USA INC is requesting approval for Pool Lease Commingle, and Off-lease Measurement, Storage & Sales for wells located on the attached spreadsheet. A map showing surface-hole locations and laterals for each of the wells is also attached.

[96046] Poker Lake; Delaware, Northwest (Federal Lease NMNM 082896)

Well Name	BOPD	GRAVITY	MCFPD	BTU	Water	API	Location
Gila 12 Federal 002H	4	40.7	7	1200	3	30-015-36401	O-12-24S-30E
Nimitz 12 Federal 003H	22	40.7	70	1200	156	30-015-41011	B-12-24S-30E
Nimitz 12 Federal 004H	51	40.7	396	1200	1387	30-015-41506	N-12-245-30E
Nimitz 12 Federal 005H	21	40.7	113	1200	435	30-015-41657	M-12-24S-30E

[98202] WC-015 G-08 S243118A; WOLFCAMP (Federal Lease NMNM 089819)

		(
Well Name	BOPD	GRAVITY	MCFPD	BTU	Water	API	Location
Patton MDP1 Federal 6H*	381	39	1142	1250	761	30-015-43854	A-18-24S-31E

^{*}Based on estimated production data

Production from the Gila 12 Federal 2H and Nimitz 12 Federal 3H-5H will come into an inlet manifold and then flow through 3-phase separation. Wells will then be allocated by well test using a test separator with oil turbine (S/N 58250), gas orifice (S/N 13135357T) and water turbine (S/N 48600) meters. Wells will be tested monthly for a minimum of 24 hours.

The Patton MDP1 Federal 6H production will have a dedicated production separator with oil (S/N*), gas (S/N*) and water (S/N*) measurement.

Oil production from the Gila and Nimitz wells will then be combined with oil production from the Patton 18 Federal 6H, then sent through a heater treater, where it will be further separated. Oil will then be sent to storage tanks, located at the Gila 12-2 CTB and then sold from the LACT unit, located at the Gila 12-2 CTB (5/N 3281223).

Gas streams will be sent through a compressor prior to entering Oxy gas check meter (S/N 13135357P). Gas will then be sold through ETC meter (S/N 57419) located at 32.224950°, -103.837417°.

Water will be sent from the Gila 12-2 to the Patton 18-1 CTB for disposal into the Sundance 4-32 SWD.

Due to measurement, sales and storage being located at the Gila 12-2, Oxy USA Inc respectfully requests approval for the off-lease measurement, sales and storage for the Patton MDP1 Federal 6H.

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well surface-hole locations and laterals. Commingling this production is the most effective means of producing the reserves and will not result in reduced royalty or improper measurement of production.

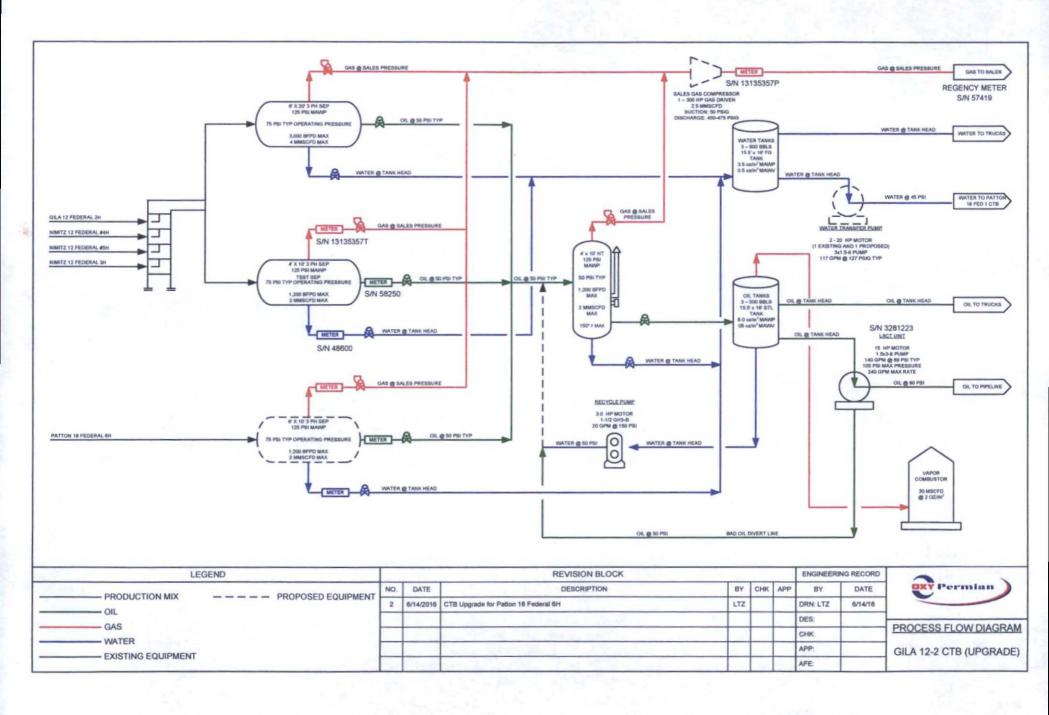
Meters will be proved according to current API, NMOCD and BLM standards.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. These applications will be submitted separately for approval per NMOCD and BLM regulations.

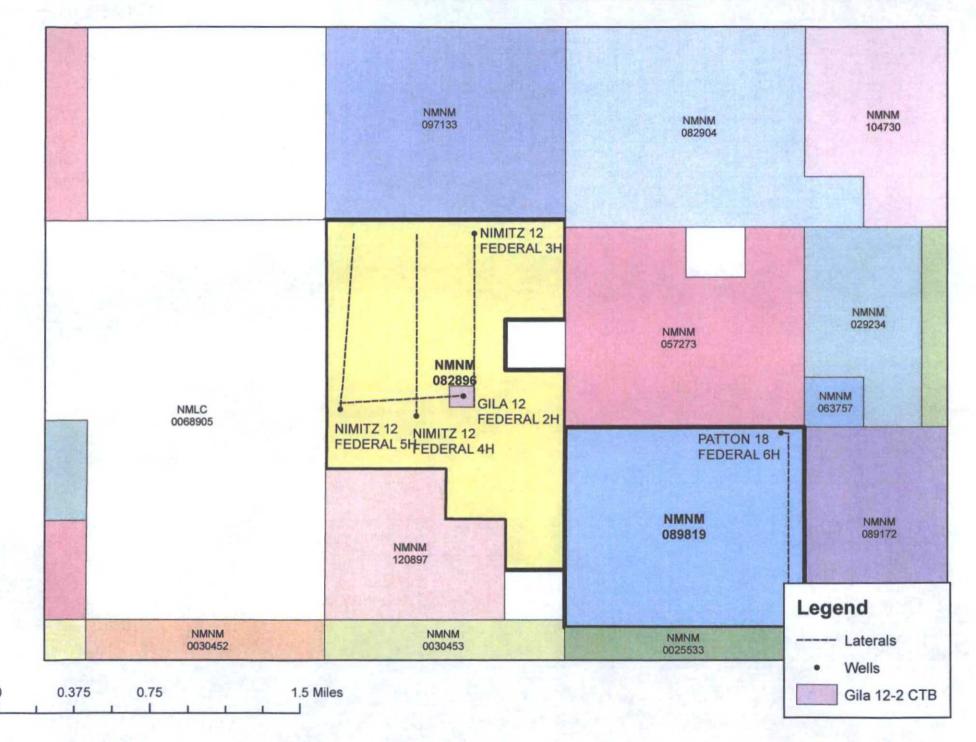
The working interest, royalty interest and overriding royalty interest owners have been notified of this proposal by certified mail (see attached).

Printed Name: Taylor Stillmar

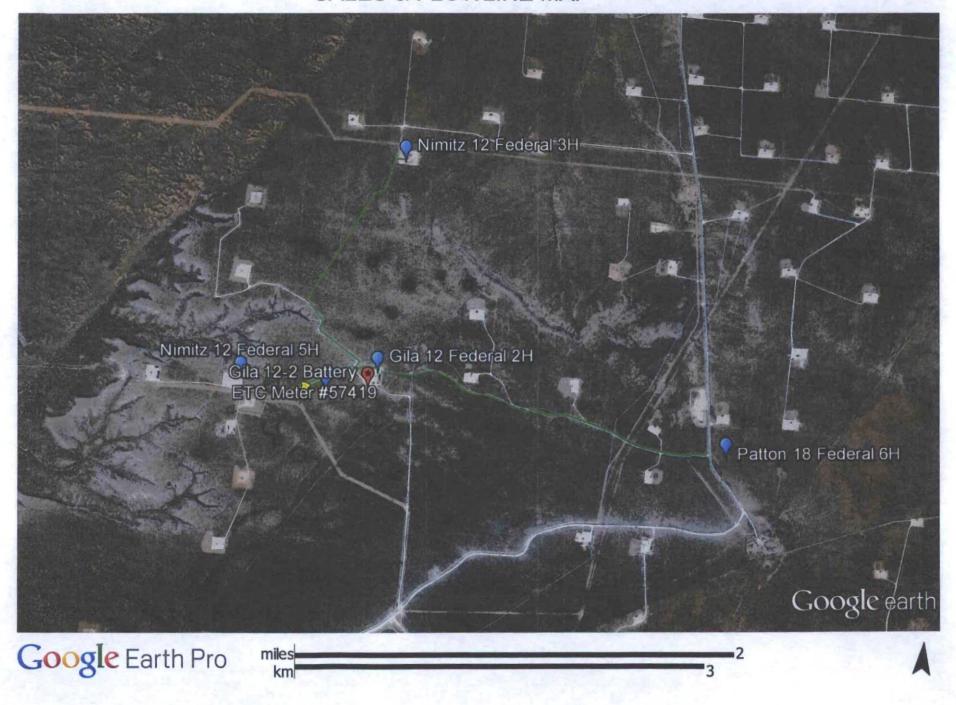
Title: Production Engineer Date: 03/05/2016



Gila 12-2 NMNM 089819 & NMNM 082896



SALES & FLOWLINE MAP





5 Greenway Plaza, Suite 110, Houston, Texas 77046 P.O. Box 4294, Houston, Texas 77210-4294 Direct: 713.366.5945 Taylor_Stillman@oxy.com

August 03, 2016

Re: Gila 12-2 Pool-Lease Commingle

Gila 12 Federal #2H – API # 30-015-36401 Nimitz 12 Federal #3H – API # 30-015-41011 Nimitz 12 Federal #4H – API # 30-015-41506 Nimitz 12 Federal #5H – API # 30-015-41657 Patton MDP1 Federal #6H – API # 30-015-43854

To Whom It May Concern:

Oxy USA Inc will be filing an application for Pool-Lease Commingling for the above referenced wells with the New Mexico Oil Conservation Division, as per the attached.

Pursuant to NMAC 19.15.12, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication.

Respectfully,

Taylor Stillman Production Engineer Permian Resources (713) 366-5945

Owner Notification

OWNER NAME	CERTIFIED MAIL TRACKING NO
MINERALS MANAGEMENT SERVICE	WIS Sumbission
CARROLL FAMILY TRUST	7014 1820 0000 0732 2032
HANAGAN,MICHAEL GEORGE	7014 1820 000 0732 2117
STEPHEN C AND DORIS JUNE BAXTER JT	7014 1820 000 0732 2049
TAYLOR MINERAL TRUST	7014 1820 000 0732 2056
EOG RESOURCES INC	7014 1820 000 0732 2063
EOG RESOURCES INC	7014 1820 000 0732 2070
MCCOMBS ENERGY, LLC	7014 1820 000 0732 2087



5 Greenway Plaza, Suite 110, Houston TX 77046-0506 PO Box 27757, Houston TX 77227-7757

Christopher Gertson, Land Negotiator

Office: 713.985.6971 Fax: 713.985.8857

E-mail: Christopher_Gertson@oxy.com

June 7, 2016

Re: Commingle Application For:

Nimitz 12 Fed #003H

Sec. 12, T24S, R30E

W/2E/2 (B G J O)

Poker Lake; Delaware

Gila 12 Federal #002H

Sec. 12, T24S, R30E

S/2 of S/2, L&E the SE/4 of SE/4 (M N O)

Poker Lake; Delaware

Nimitz 12 Fed #004H

Sec. 12, T24S, R30E E/2W/2 (C F K N)

Poker Lake; Delaware

Nimitz 12 Fed #005H

Sec. 12, T245, R30E W/2W/2 (D E L M)

Poker Lake; Delaware

To Whom It May Concern:

OXY USA Inc., as Operator, will be filing an application with the New Mexico Oil Conservation Division for approval of the above mentioned commingle project. This letter serves to notice you that the operator and interest owners are identical as to the wells noted above and as to the W/2, NE/4, W/2 of SE/4, and SE/4 of S/4 of Section 12, Township 24 South, Range 30 East, for the Delaware formation; therefore there are no operators and/or owners to notice.

Best Regards,

OXY USA Inc.

ohn Schneider

Gila 12-2 Production Data

Gila 12 Federal #002H (API 30-015-36401)

Month	Oil (bbl)	Gas (MCF)	Water (bbl)
Dec	122	0	359
Jan	132	, 0	606
Feb	102	219	556
Mar	143	158	811
Apr	112	45	190
May	112	167	298

Nimitz 12 Federal #004H (API 30-015-41506)

Month	Oil (bbl)	Gas (MCF)	Water (bbl)
Dec	2003	0	34978
Jan	2240	0	43892
Feb	1745	2349	34811
Mar	1649	4395	38517
Apr	380	840	9100
May	1568	3737	36554

Nimitz 12 Fed #003H (API 30-015-41011)

Month	Oil (bbl)	Gas (MCF)	Water (bbl)
Dec	778	0	10033
Jan	846	0	8503
Feb	990	722	8639
Mar	707	1586	5918
Apr	574	1054	2959
May	527	1359	5028

Nimitz 12 Federal #005H (API 30-015-41657)

Month	Oil (bbl)	Gas (MCF)	Water (bbl)
Dec	513	0	12906
Jan	683	0	14385
Feb	658	985	13157
Mar	636	2324	14680
Apr	573	1519	13042
May	670	3040	10841