Submit 1 Copy To Appropriate District Office		New Mexico	Form C-103	
<u>District I</u> (575) 393-6161	Energy, Minerals	and Natural Resources	Revised July 18, 201	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District 11 – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERV	ATION DIVISION	30-015-26521 5. Indicate Type of Lease	
District III - (505) 334-6178	1220 South	St. Francis Dr.	STATE S FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	Santa Fo	e, NM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM				
87505	TICES AND REPORTS OF	N WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROP			7. Ecase Name of One Agreement Name	
DIFFERENT RESERVOIR, USE "APPL			VARIOUS	
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well   Other		8. Well Number	
2. Name of Operator			9. OGRID Number	
CHEVRON USA INC		·····	4323	
3. Address of Operator			10. Pool name or Wildcat	
1616 W. BENDER BLVD HOBBS, NM 88240			SHUGART;YATES-7RVS-QN-GRYBRG	
4. Well Location	Contract of the second	a' 'c . c . d	ı.	
Unit Letter	feet from the line and	<del></del>	line	
Section 02	Township 19S	Range 30E NM nether DR, RKB, RT, GR, etc.		
	11. Elevation (Snow Wi	ieinei Dr., RRD, RI, GR., en		
and the state of t				
12. Check	Appropriate Box to In-	dicate Nature of Notice	. Report or Other Data	
			•	
,	NTENTION TO:	I	BSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK				
TEMPORARILY ABANDON	CHANGE PLANS		RILLING OPNS. P AND A	
PULL OR ALTER CASING		☐   CASING/CEME	41 YOB []	
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM			_	
	GLE -ADD STATE 2 #6	☑ OTHER:	PC-1289-A	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or re	completion.			
THE TESTING METHOR	FOR ALL FIVE (5) WEL	LS INVOLVED IN THIS S	SURFACE COMMINGUE PC-1289 THE	
THE TESTING METHOD FOR ALL FIVE (5) WELLS INVOLVED IN THIS SURFACE COMMINGLE PC-1289. THE MONTHLY-ALLOCATION 24 HOUR WELL TESTS WITH TURBINE METERS ON EACH STREAM OFF OF A 3 PHASE				
	ELLS INCLUDED BELO		- · · · · · · · · · · · · · · · · · · ·	
	//OTT 00° 01° 400°			
West Shugart 2 19 30 State West Shugart 2 19 30 State		UL: I 1920' FSL & 350 UL: D 1195' FNL & 15		
West Shugart 2 19 30 State		UL: D 400' FNL * 150'		
State 2 # 8	30-015-32862	UL: N 660' FNL & 198		
State 2 # 6	30-015-26521	UL: N 660' FSL & 1650		
<b>10</b>	1	Line no a to the a	. 400 . 600 . 500.	
If you have any questions,	please contact Cameron Ki	halili, Pétroleum Engineer a	1 432-687-7360.	
	<del></del>	<del></del>	···	
Spud Date:	Rig <sup>.</sup> R	elease Date:		
1				
		Steet to Lik		
I hereby certify that the information	above is true and complete	e to the best of my-knowled	ge and benter.	
/) 4 IV				
SIGNATURELINANTINAL	1 MULLO TITE	E PERMITTING SPEC	<u> DATE 07/20/2016</u>	
J. ODIDIVIOUS	CDA MUNICIO D. "	- 11 Ch	niove estados	
Type or print name <u>CINDY HERR</u> For State Use Only	EKA-MUKILLO E-mail:	address: <u>Cherreramurilio@</u>	chevron.com PHONE: 575-263-0431	
7)	/ Y,	ก. ก.	1 - 1	
APPROVED BY: Lauid K.	abu TITLE	Division Direc	br DATE 9/8/16	
Conditions of Approval (if any):				