

# NM OIL CONSERVATION

ARTESIA DISTRICT

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

AUG 03 2016

Form C-141  
Revised August 8, 2011

RECEIVED  
Submit Copy to appropriate District Office in accordance with 19.15.29 NMAC.

## PJMW1333735410 Release Notification and Corrective Action

NAB1625239134

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company <b>Enterprise Field Services LLC 1000347</b>	Contact <b>Alena Miro</b>
<b>PO Box 4324, Houston, TX 77210</b>	Telephone No. <b>575-706-4926</b>
Facility Name <b>Pipeline ROW, 1003</b>	Facility Type: <b>Gas Gathering Pipeline</b>

Surface Owner <b>Henry McDonald</b>	Mineral Owner <b>NA - Pipeline</b>	Lease No. <b>NA</b>
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### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
<b>D</b>	<b>13</b>	<b>25S</b>	<b>28E</b>	<b>85</b>	<b>South</b>	<b>310</b>	<b>East</b>	<b>Eddy</b>

Latitude: N 32.134004 Longitude: W -104.046157

### NATURE OF RELEASE

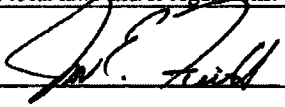
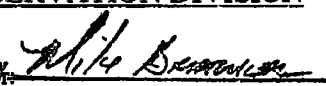
Type of Release <b>Natural Gas and pipeline liquid</b>	Volume of Release: <b>892 MCF</b>	Volume Recovered: <b>21 bbl pipeline liquid</b>
Source of Release <b>Pipeline Leak</b>	Date and Hour of Occurrence <b>6/25/2016 @ 11:30 MST</b>	Date and Hour of Discovery <b>6/25/2016 @ 11:30 MST</b>
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? <b>Heather Patterson</b>	
By Whom? <b>Alena Miro</b>	Date and Hour <b>6/25/2016 @ 19:30 MST</b>	
Was a Watercourse Reached? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, Volume Impacting the Watercourse. <b>25 bbl of pipeline liquid</b>	

If a Watercourse was Impacted, Describe Fully.\*  
**On July 28 2016, during excavation of the pipeline for repair, it was discovered that pipeline liquids were released into Salt Draw. The NRC and NMOCD were notified immediately upon discovery of the impacts to Salt Draw on 7/28/2016 @ 09:00 MST. Salt Draw is an ephemeral stream that has downcut through thick bedded gypsum. The confluence with the Pecos River is approximately 0.76 miles downstream of the release point. Reconnaissance downstream of the release point yielded no evidence of hydrocarbon migration.**

Describe Cause of Problem and Remedial Action Taken.\*  
**Natural gas and pipeline liquids were released due to a pipeline leak. The pipeline segment was isolated and blown down. During the pipeline repair it was determined that the section of pipe traversing the draw will be taken out of service and abandoned. The pipeline to the north side of the draw is blocked in and blinded. The pipeline to the south side of the draw will be pigged to remove residual liquids and then returned to service.**

Describe Area Affected and Cleanup Action Taken.\*  
**The pipeline liquids pooled in the bottom of Salt Draw which was not flowing at the time of the release. Isolated, stagnant pools of rain water were also present in the draw. All pipeline fluids and potentially affected pools of rainwater were removed and the draw was isolated with containment and absorbent booms at five locations downstream of the release point. Affected soil was removed from Salt Draw and placed in lined containment for assessment and remediation. Soil samples were collected from the draw and the affected spoils pile.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: <b>Jon E. Fields</b>	Approved by District Supervisor: 	
Title: <b>Director, Field Environmental</b>	Approval Date: <b>9/16/16</b>	Expiration Date: <b>N/A</b>
E-mail Address: <b>jefields@eprod.com</b>	Conditions of Approval: Mediation per O.C.D. Rules & Guidelines <input type="checkbox"/>	
Date: <b>8/3/2016</b> Phone: <b>713-381-6684</b>	<b>SUBMIT REMEDIATION PROPOSAL NO</b>	
Attach Additional Sheets If Necessary	ATER THAN: <b>10/10/16</b>	

2RP-3867

**Background Information  
Not Submitted to Agency**

**Nolan, Shiver**

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**From:** Fields, Jon  
**Sent:** Tuesday, August 02, 2016 2:35 PM  
**To:** Thompson, Roger; Nolan, Shiver  
**Cc:** Miro, Alena; Ferguson, Dina  
**Subject:** RE: 2016-06-26 1003 Line Leak Revised \*For submittal to the agency\* Due\*8/5\*

**Follow Up Flag:** Follow up  
**Due By:** Tuesday, August 02, 2016 4:30 PM  
**Flag Status:** Flagged

No comments - Jon

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**From:** Thompson, Roger  
**Sent:** Tuesday, August 02, 2016 2:32 PM  
**To:** Nolan, Shiver; Fields, Jon  
**Cc:** Miro, Alena; Ferguson, Dina  
**Subject:** FW: 2016-06-26 1003 Line Leak Revised \*For submittal to the agency\* Due\*8/5\*

Please process

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**From:** Miro, Alena  
**Sent:** Tuesday, August 02, 2016 1:46 PM  
**To:** Thompson, Roger; Ferguson, Dina  
**Subject:** 2016-06-26 1003 Line Leak Revised \*For submittal to the agency\* Due\*8/5\*

Please find the attached *revised* Initial C-141 for the line leak for review and processing.  
**Y:\Field Environmental\Enterprise\Texas\Facilities\Alena Miro\Carlsbad Area pipeline leaks\2016 Pipeline Leaks\2016-06-26 1003 Line Leak\1003 Line Leak Revised\2016-06-26 1003 Line Leak Revised.doc**

**Bratcher, Mike, EMNRD**

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**From:** Nolan, Shiver <SNolan@eprod.com>  
**Sent:** Wednesday, August 03, 2016 11:47 AM  
**To:** Bratcher, Mike, EMNRD  
**Cc:** Miro, Alena; Thompson, Roger  
**Subject:** Eddy County 1003 Pipeline ROW  
**Attachments:** Eddy County 1003 Pipeline ROW (6-25) August 2016.pdf

Attached for your review and handling is an initial C-141 for the referenced release.

Shiver Nolan  
Sr. Compliance Administrator

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This message (including any attachments) is confidential and intended for a specific individual and purpose. If you are not the intended recipient, please notify the sender immediately and delete this message.