NM OIL CONSERVATION ARTESIA DISTRICT

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

SEP 1 5 2016

Form C-141 Revised August 8, 2011

Oil Conservation Division

Submit 1 Copy to appropriate District Office in RECEIVED accordance with 19.15.29 NMAC.

1220 South St. Francis Dr. Santa Fe, NM 87505 Release Notification and Corrective Action

DARI	102/13	42934	ase i votilie		OPERAT	ΓOR	CHOI	∖ ☑ Initia	al Report [Final Report		
			ion Company		Contact Jake Harrington, Production Foreman							
Address 6488 Seven Rivers Hwy Artesia, NM 88210						Telephone No. 432-214-5175						
Facility Na	me Cotton	Draw Unit		I	Facility Type Oil							
Surface Ow	nor Feder	·a1	Mineral C	lwnor	Federal API No 30-015-38535							
Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County												
Unit Letter Section Township Range Feet from the North B 3 25S 31E 200						South Line North	Feet from the 1980		Vest Line East	County Eddy		
D	3	250	200		lotti 1200 Last Lady							
Latitude: 32.1661758 Longitude: -103.7636108												
NATURE OF RELEASE												
Type of Release Produced water							Volume of Release 42 Gallons Volume Recovered 39 Gallons					
Source of Release							Date and Hour of Occurrence Date and Hour of Discovery					
Transfer pump Was Immediate Notice Given?							9/14/2016 @ 11:45pm 9/14/2016 @ 11:45pm If YES, To Whom?					
Yes ☐ No ☐ Not Required						OCD-Mike Bratcher						
						BLM-Jim Amos						
By Whom? Lolo Martinez, Lease Operator						Date and Hour OCD- 9/15/2016 @ 1:15am BLM- 9/15/2016 @ 1:20am						
Was a Watercourse Reached?							If YES, Volume Impacting the Watercourse					
☐ Yes ☒ No							N/A					
If a Watercourse was Impacted, Describe Fully.* N/A												
Describe Cause of Problem and Remedial Action Taken.* Due to corrosion on the swage on the discharge side of the transfer pump 42 gallons of produce water was released. The well and water injection pump was shut down immediately to prevent further release. Repairs to the swage on discharge pump are in progress.												
Describe Area Affected and Cleanup Action Taken.* 42 gallons of produced water was released from a corroded swage on the discharge pump that runs from the produced water tank. Approximately 39 gallons went into lined containment and 3 gallons sprayed into a Westerly direction into the pasture. The approximate area affected was 6ft x 6ft in the pasture West of water injection pump. Approximately 3 gallons of the released produced water sprayed in a Westerly direction away from the pad into the pasture. The liner was checked for holes, no holes were found. Vacuum truck recovered approximately 39 gallons of the released produced water. Environmental agency will be contacted for remediation.												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.												
Signature: Sarah Gallegos-Troublefield							OIL CONSERVATION DIVISION					
							Signed By M1/4 Beauce					
Printed Name: Sarah Gallegos-Troublefield							Approved by Environmental Specialist:					
Title: Field Admin Support							Approval Date: 9/19/1/ Expiration Date:					
E-mail Addre	ess: Sarah.G	iallegos-Troul	olefield@d	dvn.com	Conditions o	f Approval:]	_		
Date:9/15/20		one: 575.748.		──ŊR	Remediation per O.C.D. Rules & Guideline Ched SUBMIT REMEDIATION PROPOSAL NO							
Attach Additional Sheets If Necessary LATER THAN: 10120110 700, 300												
			•		-						,KT J896	

Bratcher, Mike, EMNRD

From:

Gallegos-Troublefield, Sarah < Sarah. Gallegos-Troublefield@dvn.com>

Sent:

Thursday, September 15, 2016 2:58 PM

To:

Patterson, Heather, EMNRD; Bratcher, Mike, EMNRD

Cc:

Fulks, Brett; Scrogum, Sandy

Subject:

Cotton Draw Unit #153H_42 gallons_9-14-16_Initial C-141

Attachments:

Cotton Draw Unit 153H_1BBL PW_9-14-15_Pic 3 of 3.jpg; Cotton Draw Unit 153H_1 BBL

PW_9-14-16_GIS Image.pdf; Cotton Draw Unit 153H_1 BBL PW_9-14-16_Initial

C-141.doc; Cotton Draw Unit 153H_1BBL PW_9-14-15_Pic 1 of 3.jpg; Cotton Draw Unit

153H_1BBL PW_9-14-15_Pic 2 of 3.jpg

Good afternoon,

Please find attached the Initial C-141, GIS Image and 3 photos of the Cotton Draw Unit #153H release of 42 gallons produced water that occurred on 9/14/2016. Please be advised that the blue dot in the GIS Image represents the approximate location of the origin of the release.

Please contact me with any questions you may have.

Thank you very much and have a wonderful day.

Respectfully,

Sarah Gallegos Troublefield
Field Admin Support

Production

Devon Energy Corporation P.O. Box 250 Artesia, NM 88211

575 748 1864 Direct Line



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