

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-141

Revised August 8, 2011

SEP 26 2016

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

FAB162703444 Release Notification and Corrective Action

NAB1627034758

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	Enterprise Field Services LLC 1000347	Contact	Alena Miro
	PO Box 4324, Houston, TX 77210	Telephone No.	575-628-6802
Facility Name	Pipeline ROW, BC CASS 16"	Facility Type:	Gas Gathering Pipeline
Surface Owner	State of New Mexico	Mineral Owner	NA - Pipeline
		Lease No.	NA

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
C	16	23S	27E	480	South	600	West	Eddy

Latitude: N 32.309828 Longitude: W -104.197419

NATURE OF RELEASE

Type of Release	Natural Gas and pipeline liquid	Volume of Release:	12 MCF gas/ 5 bbl liquids	Volume Recovered:	N/A
Source of Release	Pipeline Leak	Date and Hour of Occurrence	4/21/2016 @ 14:00 MST	Date and Hour of Discovery	4/21/2016 @ 14:00 MST
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?			
By Whom?		Date and Hour			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

At the time of the release, and based on evaluation from the surface, the volume of pipeline liquids released did not exceed reporting thresholds. During recent excavation of the affected soil and evaluation of the subsurface impacts, it was determined that about 5 bbls of liquid were released.

Describe Area Affected and Cleanup Action Taken.*

A liquid spill of about 5bbl of pipeline liquids as part of the leak. All liquids were confined to the right of way. Remediation actions will follow the Enterprise Products, General Release Notification, Response and Remediation Plan (March 9, 2015).

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOC rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOC marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOC acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	<u>Jon E. Fields</u>		OIL CONSERVATION DIVISION	
Printed Name:	Jon E. Fields		Approved by District Supervisor: <u>H. [Signature]</u>	
Title:	Director, Field Environmental		Approval Date:	9/26/16
			Expiration Date:	N/A
E-mail Address:	jefields@eprod.com		Conditions of Approval:	
Date:	9/23/2016		Remediation per O.C.D. Rules & Guidelines <input type="checkbox"/>	
Phone:	713-381-6684		SUBMIT REMEDIATION PROPOSAL NO	

* Attach Additional Sheets If Necessary

LATER THAN: 10/26/16 2RP-3907

Patterson, Heather, EMNRD

From: Nolan, Shiver <SNolan@eprod.com>
Sent: Friday, September 23, 2016 7:13 AM
To: Amber Groves (agroves@slo.state.nm.us); Bratcher, Mike, EMNRD; Patterson, Heather, EMNRD
Cc: Miro, Alena; Ferguson, Dina
Subject: ROW BC Cass C-141
Attachments: Eddy County Pipeline ROW BC Cass 16 Inch (4-21) Update September 2016.pdf; Eddy County Pipeline ROW BC Cass 16 Inch (4-21) Update September 2016.pdf

At the time of the release, and based on evaluation from the surface, the volume of pipeline liquids released did not exceed reporting thresholds. During recent excavation of the affected soil and evaluation of the subsurface impacts, it was determined that about 5 bbls of liquid were released.

Alena Miro
Field Representative

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