

State of New Mexico  
Energy, Minerals and Natural Resources Department

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Susana Martinez  
Governor

Tony Delfin  
Acting Cabinet Secretary

David R. Catanach, Division Director  
Oil Conservation Division



ADMINISTRATIVE CENTRAL TANK BATTERY ORDER

Administrative Order CTB-801  
Administrative Application Reference No. pMAM1623834250

September 22, 2016

EOG Resources, Inc.  
Attention: Mr. Stan Wagner

EOG Resources, Inc. (OGRID 7377) "Applicant" is hereby authorized to surface commingle oil and gas production from diversely owned leases in the form of Federal /state communitization agreements from the WC-025 G-09 S263327G; Upper Wolfcamp Pool (Pool code 98097) located in Township 26 South, Range 33 East, NMPM, Lea County, New Mexico;

Lease:	Pending Federal/State Communitization Agreement E/2 W/2 of Section 25 and E/2 W/2 equivalent of Irregular Section 36		
Description:	E/2 W/2 of Section 25, and Lot 3 and NE/4 NW/4 of Section 36, Township 26 South, Range 33 East, NMPM		
Wells:	Endurance 36 State Com. Well No. 705 H	30-025-43227	
	Endurance 36 State Com. Well No. 706 H	30-025-43228	
Lease:	Pending Federal/State Communitization Agreement W/2 W/2 of Section 25 and W/2 W/2 equivalent of Irregular Section 36		
Description:	W/2 W/2 of Section 25, and Lot 4 and NW/4 NW/4 of Section 36, Township 26 South, Range 33 East, NMPM		
Wells:	Endurance 36 State Com. Well No. 701 H	30-025-42984	
	Endurance 36 State Com. Well No. 704 H	30-025-43015	

The combined project area for these wells include the W/2 of Section 25, and the W/2 equivalent of Irregular Section 36, Township 26 South, Range 33 East, NMPM, Lea County, New Mexico.

The oil and gas production from these wells listed as part of this application shall be measured and sold from the Endurance 36 State Com Central Tank Battery (CTB), located in Lot 3, of Section 36, Township 26 South, Range 33 East, NMPM, Lea County, New Mexico.

Production from the subject wells shall be determined as follows:

The oil and gas production from each well shall be continuously measured with allocation meters before commingling with production from other wells. The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2) NMAC.

After initial notification, future wells that will produce from the pools and leases approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

This installation shall be installed and operated in accordance with the applicable Division Rules. It is the responsibility of the producer to notify the transporter of this commingling authority.

**This approval is subject to like approval from the New Mexico State Land Office and Bureau of Land Management before commencing commingling operations.**

The operator shall notify the Hobbs District office of the Division prior to implementation of the commingling operations.



**DAVID R. CATANACH**  
**Director**

DRC/mam

cc: Oil Conservation Division – Hobbs  
Bureau of Land Management - Carlsbad  
New Mexico State Land Office – Oil, Gas, and Minerals