

NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

DHC-2014

OIL CONSERVATION DIVISION

AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC RIM 87410
(505) 334-6178 FAX: (505) 334-6170
http://emnrd.state.nm.us/ocd/District.ili/3distric.htm

GARY E. JOHNSON
Governor

Jennifer A. Salisbury
Cabinet Secretary

November 17, 1999

Ms. Peggy Cole Burlington Resources O&G Co PO Box 4289 Farmington NM 87499-4289

Re:

San Juan 28-5 Unit #92M, E-24-28N-05W, API# 30-039-26181, DHC

Dear Ms. Cole:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

	Gas	Oil
Mesa Verde	83%	50%
Dakota	17%	50%

Yours truly,

Ernie Busch

District Geologist/Deputy O&G Inspector

Enni Busch

EB/mk

cc:

Jim Lovato-Farmington BLM

David Catanach-NMOCD Santa Fe

Well file

BURLINGTON RESOURCES

September 7, 1999

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 87410

Re:

San Juan 28-5 Unit #92M E Section 24, T-28-N, R-5-W

30-039-26181

Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well. DHC-2014 was issued for this well.

Gas:

Mesa Verde

83%

Dakota

17%

Oil:

Mesa Verde

50%

Dakota

50%

These allocations are based on isolated flow tests from the Mesa Verde and Dakota during completion operations. Please let me know if you have any questions.

Sincerely.

Peggy Bradfield

Regulatory/Compliance Administrator

Xc:

NMOCD - Santa Fe

Bureau of Land Management - Farmington

PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION

San Juan 28-5 Unit #92M (Mesaverde/Dakota) Commingle Unit E, 24-T28N-R05W Rio Arriba County, New Mexico

Allocation Formula Method:

- 3 Hour Flow Test from Mesaverde = 945 MCFD & 0 BO
- 3 Hour Flow Test from Dakota = 200 MCFD & 0 BO

GAS:

OIL:

$$(DK) 0 BO$$
 = (DK) % Dakota 50% (MV & DK) 0 BO