District I	-					ATION		
1625 N. French Dr., Hobbs, NM 88240	State of New Mexico			ARTESIA	DISTRIC	T	Form C-1	
District II 1301 W. Grand Avenne, Artesia, NM 88210	Energy Minerals	Energy Minerals and Natural Resource			8 1 2016		Revised August 8, 20	
<u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410	Qil Conse	rvation Div	ision/	Submit 1 Copy to appropriate District Office accordance with 19.15.29 NMA(
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	1 1 1	1220 South St. Francis Dr.			RECEIVED			
		e, NM 875						
	ease Notificațio	n and Co	rrective A	Action				
DAB1629934570	······································	OPERA			🗙 Initi	al Report	Final Rej	
Name of Company Enterprise Field Servi		Contact	- diation where		<u></u>			
Facility Name Pipeline ROW, 1002		Facility Typ	10. 575-628-6 e: Gas Gathe		olino			
	1.1111	57 - E 2160 4-552				······································		
Surface Owner Henry McDonald	Mineral Owner	NA - Pipe	ine Itan		Lease 1	No. NA		
· · · · · · · · · · · · · · · · · · ·	LOCATIO							
Unit Letter Section Township Range D 13 25S 28E	Feet from the North	/South Line	Feet from the 310		est Line	County Eddy		
		· 1810.	1	.	431	Laay		
Le	atitude: <u>N 32,134004</u>	Longitu	le: <u>W-104.04</u>	<u>6157</u>				
		OF RELI						
Type of Release Natural Gas and Pipeline Liquid			Release: 83 MC	CF gas	Volume F	Recovered	: N/A	
Source of Release Pipeline Leak			our of Occurren	ce	Date and	Hour of D	iscovery	
			@ 11:15 MST			16@11:1:		
Was Immediate Notice Given?] No 🛄 Not Required	If YES, To Mike Brate						
By Whom? Alena Miro				6 @ 11.0	27 MST			
By whom? Alena Miro Was a Watercourse Reached?			Date and Hour 10/14/2016 @ 11:27 MST If YES, Volume Impacting the Watercourse.					
		If YES, Vo	lume Impacting		course.			
X Yes X	No	If YES, Vo	lume Impacting		course.			
If a Watercourse was Impacted, Describe Fully.	•	1 gallon		the Water	<u> </u>			
If a Watercourse was Impacted, Describe Fully. On October 14, 2016, it was discovered that pig	• peline liquids were releas	1 gallon ted into Salt I	ray. The NRC	the Water	CD were	notified in	nmediately upon	
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Patterson, Heather, EMNRD

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From:	Mendez, Brenda <bjmendez@eprod.com></bjmendez@eprod.com>
Sent:	Friday, October 21, 2016 8:24 AM
То:	Bratcher, Mike, EMNRD; Patterson, Heather, EMNRD
Cc:	Ferguson, Dina; Miro, Alena; Nolan, Shiver
Subject:	C141 Line 1002 (Salt Draw)
Attachments;	Eddy County C-141 Release Report Salt Draw Line 1002 (10-14) October 2016.pdf

For Your Review -

If you have questions or need additional information, please contact Alena Miro at 575-628-6802.

Thank you

Brenda J. Mendez – Planning and Reports Analyst Enterprise Products Operating, LLC Tel (713) 381-8270 – Fax (713) 880-6660 bjmendez@eprod.com

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