								AR	TESIA DIS	TRICT
District I 1625 N. French Dr., Hobbs, NM 88240 District II RUS Firm St. Arteria NM 88210				State of New Mexico Energy Minerals and Natural Resources			0	OCT 3 1 2016 Form C-141 Revised August 8, 2011		
811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505				Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Sub	Substitution of the substi		
			Rele	ase Notific	catio	n and Co	rrective A	Actior	1	······································
NABIL	e30 les	55768				OPERA	FOR		🛛 Initia	al Report 🛛 Final Report
Name of CompanyOGRID NumberYates Petroleum Corporation25575					nber	Contact Robert Asher				
Address						Telephone No.				
104 S. 4 th Street Facility Name						575-748-14 Facility Typ				
Cigarillo SWD #1						Battery	······································			
Surface Owner Mineral Owner					Dwner			<u></u>	API No	•
State				State		<u></u>			30-015-	21643
			-			N OF REI				·····
Unit Letter G	Section 36	Township 23S	Range 27E	Feet from the 1980	North	v/South Line North	Feet from the 1980	East/	West Line East	County Eddy
				Latitude 32.	26322	Longitude	104.14196			
				NAT	URE	COF REL				
Type of Release Produced Water						Volume of Release Volume Record 600 B/PW 600 B/PW				
Source of Re	lease					Date and Hour of Occurrence Date and Hour of Discovery				
Valve Was Immediate Notice Given? X Yes No Not Require					equired	10/25/2016; AM 10/25/2016; AM If YES, To Whom? Mike Bratcher/NMOCD II				
By Whom? Robert Asher/Yates Petroleum Corporation						Date and Hour				
Was a Watercourse Reached?						10/26/2016; AM (Email) If YES, Volume Impacting the Watercourse.				
If a Waterco	urse was Im	pacted, Desci	ribe Fully.	F		I	<u></u>	<u> </u>	<u></u>	
A valve wou	ild not comp			n Taken.* causing the releas	se. Vaci	uum truck(s) a	nd roustabout c	rews wer	e called.	
				-			na roustabout e	ions woi		
An approxin of the releas No, Distanc	nate area of ed produced e to Surface	l water. Dept e Water Bod	Action Tal l containe h to Grou y: >1000',	l within a lined a nd Water: 50-99 SITE RANKIN	9' (app G IS 1	ned battery. T roximately 67 0. Based on a	he valve was re ', per Chevron	placed ar Texaco '	Frend Map	truck was called, recovering all), Wellhead Protection Area: red (lined/bermed battery) and
An approxim of the releas No, Distance the valve we I hereby cert regulations a public health should their or the enviro	nate area of ed produced e to Surface as replaced tify that the all operators h or the envi operations l onment. In	40'X 120', al l water. Dept e Water Bod , Yates Petro information g are required ironment. The have failed to	Action Tal l contained h to Grou y: >1000', leum Cor given above to report a e acceptan adequately OCD accept	d within a lined a nd Water: 50-99 SITE RANKIN poration reques e is true and com nd/or file certain ce of a C-141 rep y investigate and	9' (app) G IS 10 ts closu plete to release port by 1 remedi	ned battery. T roximately 67 0. Based on a ire. the best of my notifications a the NMOCD n ate contaminat	he valve was re ', per Chevron Il released pro- v knowledge and and perform cor- narked as "Fina- tion that pose a ve the operator	placed ar Texaco duced wa d underst rective ac 1 Report" threat to of respon	Trend Map ater recover and that pur ctions for re does not re ground wate usibility for), Wellhead Protection Area: red (lined/bermed battery) and rsuant to NMOCD rules and leases which may endanger lieve the operator of liability er, surface water, human health compliance with any other
An approxim of the releas No, Distance the valve we I hereby cert regulations a public health should their or the enviro	nate area of ed produced e to Surface as replaced tify that the all operators h or the envi operations l onment. In	40'X 120', al l water. Dept e Water Bod , Yates Petro information g are required ironment. Th have failed to addition, NM	Action Tal l contained h to Grou y: >1000', leum Cor given above to report a e acceptan adequately OCD accept	d within a lined a nd Water: 50-99 SITE RANKIN poration reques e is true and com nd/or file certain ce of a C-141 rep y investigate and	9' (app) G IS 10 ts closu plete to release port by 1 remedi	ned battery. T roximately 67 0. Based on a tre. the best of my notifications a the NMOCD n ate contaminal does not relie	he valve was re ', per Chevron Il released pro- / knowledge and ind perform cor- narked as "Fina- tion that pose a ve the operator OIL CO	placed ar Texaco ' duced wi d underst rective as l Report" threat to of respon	Trend Map ater recover and that pur ctions for re does not re ground wate sibility for o VATION), Wellhead Protection Area: red (lined/bermed battery) and suant to NMOCD rules and leases which may endanger lieve the operator of liability er, surface water, human health
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NM OIL CONSERVATION

Bratcher, Mike, EMNRD

From:	Bob Asher <bob_asher@eogresources.com></bob_asher@eogresources.com>
Sent:	Monday, October 31, 2016 2:33 PM
То:	Bratcher, Mike, EMNRD; Patterson, Heather, EMNRD
Cc:	Amber N. Griffin; Veronica Alvarado
Subject:	Form C-141, Initial Final Report (Cigarillo SWD #1, 10-25-2016)
Attachments:	Cigarillo SWD 1 (Form C-141, Initial and Final Report, 10-25-2016).pdf

Thank you.

Robert C. "Bob" Asher Sr. Environmental Supervisor Environmental Department EOG Resources, Inc./Artesia Division 105 S. 4th Street Artesia, NM 88210 575-748-4217 (Office) 575-365-4021 (Cell) EOG Safety Begins With YOUR Safety



Bratcher, Mike, EMNRD

From:	Robert C. Asher <robert_asher@eogresources.com></robert_asher@eogresources.com>
Sent:	Wednesday, October 26, 2016 9:10 AM
То:	Bratcher, Mike, EMNRD; Patterson, Heather, EMNRD; NMSLO (Carlsbad/Ion Dolly) (idolly@slo.state.nm.us); NMSLO (Hobbs/Amber Grroves); NMSLO (Hobbs/Mathew Hagman) (mhagman@slo.state.nm.us); NMSLO (Roswell/Mark Najanjo)
	(mnaranjo@slo.state.nm.us);
Cc:	Amber N. Griffin; Chase E. Settle; Katherine J. Parker; Veronica Alvarado
Subject:	Release Notification
Subject:	Release Notification

Yates Petroleum Corporation is reporting a release at the following location (10/25/2016, approximately 9:30 AM).

Cigarillo SWD #1 30-015-21643 1980 FNL & 1980 FEL (UL-G) Section 36, T23S-R27E Eddy County, New Mexico

Released: 600 B/PW; Recovered: 600 B/PW.

Cause of the release was from a valve within the battery failed. The release was contained within a bermed/lined battery, the liner is intact and in very good condition. Vacuum truck(s) and roustabout crews were called. Released produced water was recovered and repairs completed.

A Form C-141 with complete information will be submitted.

Thank you.

Robert Asher Sr. Environmental Supervisor Environmental Department EOG Resources, Inc./Artesia Division 105 S. 4th Street Artesia, NM 88210 575-748-4217 (Office) 575-365-4021 (Cell) EOG Safety Begins With YOUR Safety

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