



NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
http://emnrd.state.nm.us/ocd/District III/3distric.htm

GARY E. JOHNSON Governor Jennifer A. Salisbury Cabinet Secretary

June 29, 1999

Ms Peggy Bradfield Burlington Resources O&G Co PO Box 4289 Farmington NM 87499-4289

Re:

Allison Unit #31M, D-14-32N-07W, API# 30-045-29601, DHC

Dear Ms Bradfield:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

0:1

	Gas	Oli
Mesa Verde	77%	50%
Dakota	23%	50%

Yours truly,

Ernie Busch

Ermi Busch

District Geologist/Deputy O&G Inspector

cc:

Jim Lovato-Farmington BLM

David Catanach-NMOCD Santa Fe

Well file

BURLINGTON RESOURCES

March 26, 1999

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 87410

Re:

Allison Unit #31M

1100'FNL, 300'FWL, Section 14, T-32-N, R-7-W

30-045-29601

Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well. DHC-2024 was issued for this well.

Gas:

Mesa Verde

77%

Dakota

23%

Oil:

Mesa Verde

50%

Dakota

50%

These allocations are based on isolated flow tests from the Mesa Verde and Dakota during completion operations. Please let me know if you have any questions.

Sincerely,

Peggy Bradfield

Regulatory/Compliance Administrator

Xc:

NMOCD - Santa Fe

Bureau of Land Management - Farmington

Shaa heed

PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION

Allison Unit #31M (Mesaverde/Dakota)Commingle Unit D, 14-T32N-R07W San Juan County, New Mexico

Allocation Formula Method:

- 3 Hour Flow Test from Mesaverde = 1,317 MCFD & 0 BO
- 3 Hour Flow Test from Dakota = 400 MCFD & 0 BO

GAS:

OIL: