## NM OIL CONSERVATION ARTESIA DISTRICT

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 **District IV** 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division

NOV 08 2016

Form C-141 Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC. **RECEIVED** 

1220 South St. Francis Dr.

Santa Fe, NM 87505

## **Release Notification and Corrective Action OPERATOR**

NAB1631455601						<b>OPERA</b> 1	ГOR	$\boxtimes$	Initial	Report	$\boxtimes$	Final	Report	
Name of Company Devon Energy Production Company 4/3/						Contact Matt Nettles, Production Foreman								
Address 6488 Seven Rivers Hwy Artesia, NM 88210						<b>Telephone No.</b> 575.513.5767								
Facility Name Harroun Trust 31 Fed Com 2H						Facility Type Oil Well								
Surface Owner Federal Mineral Owner						r Federal API No 30-015-41963								
				LOCA	TION	OF REI	LEASE	•						
Unit Letter	Section	Township		South Line   Feet from the   East/West Line   County										
Unit Letter Section Township Range Section township Range Section Sect					FSL	FWL	•							
		ļ	-				<u> </u>							
			Lat	titude: 32.25519	956	Long	gitude: -104.028	0991						
				NAT	URE	OF RELI		1 ** 1						
Type of Release Oil						Volume of Release 5BBLS			Volume Recovered 5BBLS, 5BBLS Rainwater					
Source of Release						Date and Hour of Occurrence			Date and Hour of Discovery					
Circulating drain pot  Was Immediate Notice Given?						11/3/2016 @ 2:30AM								
✓ Yes ☐ No ☐ Not Required														
D XX						BLM-Shelly Tucker								
By Whom? Leonard Aguilar, Assistant Foreman						<b>Date and Hour</b> 11/3/2016@ 10:10AM								
						11/3/2016@ 1012AM								
Was a Watercourse Reached?  ☐ Yes ☑ No							If YES, Volume Impacting the Watercourse N/A							
If a Waterco	urea was I	mpacted, Des	- **											
N/A														
Describe Cause of Problem and Remedial Action Taken.*  The suction bleeder line was open and the discharge valve was closed which resulted in the circulating drain pot filling and overflowing into the surrounding lined containment The line that had been open was closed to prevent further release.														
Describe Area Affected and Cleanup Action Taken.*  Approximately 5BBLS of oil was released from the circulating drain pot and overflowed into the surrounding lined containment. The release originated between the first produced water storage tank and the containment wall located on the northeast side of location. All fluid stayed in lined containment, the liner was checked for holes, no holes found in liner. 5BBLS oil and 5BBLS of rainwater were recovered via vacuum truck. No further action required.														
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.														
							OIL CONSERVATION DIVISION							
Signature: Dana DeLaRosa							D: 3.3	n 41.7	/ X		-			
Printed Name: Dana DeLaRosa						Approved by Environmental Specialist:								
							Approval Date: 1119110 Expiration Date: N/A							
-								<del>-</del> , , ; <del>; ; ; ; ;</del>			```			
						Conditions of Approval: FINAL Attached								
Date: 11/8/2016 Phone: 575.746.5594  Attach Additional Sheets If Necessary														
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## **Bratcher, Mike, EMNRD**

From:

DeLaRosa, Dana < Dana. DeLaRosa@dvn.com>

Sent:

Tuesday, November 08, 2016 1:32 PM

To:

Bratcher, Mike, EMNRD

Subject:

Harroun Trust 31 Fed Com 2H\_5BBL Oil Release\_11.3.2016

**Attachments:** 

Harroun Trust 31 FedCom 2H\_5BBLS Oil\_11.3.2016\_Intial & Final C141.doc; Harroun

Trust 31 Fed Com 2H\_5BBL Oil\_11.3.2016\_GIS Image.pdf

Good afternoon.

Attached is the Initial & Final C141 and GIS Image for the 5BBL Oil release that occurred on 11.3.2016. The red dot on the GIS Image represents the approximate origin of release.

Thank you and have a great day,

Dana De Sa Rosa

Field Admin Support

Production B-Schedule



Devon Energy Corporation PO Box 250 Artesia, NM 88211 575-746-5594

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