District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action											
NABIUS	31535	889	ROCKI	11ff # 37	1115	OPE	RATOR		X	Initial Report	Final Report
Name of Co	mpany: R	ange Operat	ting New	Mexico, Inc.22	7588	Contact: Ste	eve Almager	· · ·		· · · · · · · · · · · · · · · · · · ·	
		0, Eunice, N					lo.: 575-631-09	26			
		Culebra Blu			Facility Type: Oil & Gas						
Surface Or	ner Dana	e Resources,	Mineral O	wper	API No. 30-015-26348						
Surface Ow	iici. Kaigu	e resources,	me.		··· ·		FLEASE	I	ALL	110. 30-013-203	40
LOCATION OF RELEASE Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County]
J			28E 1950'			FSL 1750'		1 1 1		Eddy	
	I	I.,	La	titude <u>32. 2</u> 2	3889	H ongitud	e -104.05	55038	35	_ _	J
				NAT	URE	OF RELI	EASE				
Type of Relea	ase: Produ	ced water wit	drocarbon.		Volume Released: Est. 12-15 bbls.			Volume Recovered: 10 bbls			
			d at the 2" transitio		Date and Hour of Occurrence:			Date and Hour of Discovery:			
releasing it out across the pad and spraying onto surrounding off pad areas.						Unknown			29/5/09 @ 1000 Hours		
Was Immediate Notice Given?						If YES, To Whom:					
X Yes 🗌 No Not Required						Mike Bratcher (NMOCD)					
By Whom? Cheryl Winkler (Brian Cook discovered spill.)						Date and Hour: 29 May 2009 Approx. 1200 Hours					
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse. N/A					
If a Watercou	irse was Im	pacted, Descr	ibe Fully.	* N	/A	1	<u></u>				
The spill wa vacuum truc spill. The con area on the pa	is caused b ck was call ntaminated ad had expe	led and remo area is being rienced other	pumping wed 10 b excavated spills prio	tee, which had a bls. of fluid on the and infield sample	he loca ed to aso mples v	tion. All flui certain depth : vere pulled ar	d was contained needed to achieve ad sent to Trace A	d on the p e compliant Analysis La	pad. N nce. Th aborato	the pumping tee MOCD was notif nis became a concer ry for legal analytic s.	ied of the m because this
Describe Are	a Affected	and Cleanup A	Action Tak	ken.*				-, · - ·			
See FRR wh	en it is avai	lable. Excava	tion is sti	ll underway.							
	l operators	are required to								rsuant to NMOCD eleases which may	
Signature:						OIL CONSERVATION DIVISION					
Printed Na	me: Steve	Almager			Approved by District Supervisor:						
Title: Produ					Approval Date: 11 010 Expiration Date: 114						
			8,						<u> </u>		
E-mail Add	ress: saln	nager@rang	ces.com		Conditions of Approval						
Date: 9 Jui	ne 2009	P	hone: 57	5-394-1485			<u> </u>	IN M			-
Attach Addit	tional Shee	ets If Necess	агу							100.	3000

Mr. Chris Garcia Area Production Supervisor, Eunice & Loving, NM Range Resources Corporation PO Box 1570 Eunice, NM 88231

9 June 2009

Mr. Mike Bratcher OIL CONSERVATION DIVISION 1301 W. Grand Artesia, NM 88210

Re: South Culebra Bluff 23 No. 7 Spill Corrective Action Plan (API No.: 30-015-26348) U/L J S23 T23S R28E, 1950' FSL and 1750' FEL NMOCD Spill Report No.:

Dear Mr. Bratcher:

Range Operating Resources, Inc. (Range) herewith submits the following documents regarding the hydrocarbon and produced water spill remediation at the South Culebra Bluff 23 No. 7 (SCB 23 No. 7) location, which was discovered at approximately 1000 Hours on 29 May 2009 whose facility is located at the above cited area for purposes of satisfying the New Mexico Oil Conservation Division's (NMOCD) requirements for cleanup of said spill: (1) Initial C-141 and the (2) Corrective Action Plan (CAP).

The spill was caused by a fatigued pumping tee, which had a hole in the side of it. The PJ was turned off and the pumping tee replaced. A vacuum truck was called and removed 10 bbls. of fluid on the location having a reportable spill volume of approximately 12 to 15 bbls. All fluid was contained on the pad. NMOCD was notified of the spill.

The contaminated area is being excavated and infield sampled to ascertain depth needed to achieve compliance. This became a concern because this area on the pad had experienced other spills prior to this event. Samples were pulled and sent to Trace Analysis Laboratory for legal analyticals. All excavated, contaminated material is being hauled to disposal. It may be necessary to further excavate depending on analytical results.

Should you have questions please call the office (575-394-1485).

Sincerely.

Chini Desar

Chris Garcia Production Supervisor for Eunice/ Loving New Mexico

Enclosures: Initial C-141, Analytical Sampling Results