

WHITE BUFFALO ENVIRONMENTAL SERVICES

July 10, 2006

NMOCD District 2 Office
Oil Conservation Division
Mike Bratcher
1301 West Grand
Artesia, New Mexico 88210

RECEIVED
JUL 12 2006
OCD-ARTESIA

RE: Letter of Violation for Range Operating New Mexico, Inc. Inspection, South Culebra Bluff (SCB) Unit No. 003

Chronology

* On January 11, 2006 during a random inspection of Range Operating New Mexico, Inc. (Range) site South Culebra Bluff (SCB) Unit No 003 it was observed that the site had a spill of approximately two barrels. Greg Swindle of WBESI was being accompanied on the inspection by Chris Beadle of the NMOCD. Mr. Swindle contacted Rudy Garcia field foreman for Range -Loving office to discuss the situation. Mr. Garcia had asked a contract crew to clean out the cellar and assumed they would pump out the site. However, the crew cleaned the cellar with buckets and dumped the waste on the ground. The site was assessed for a formal work plan and specific site information obtained. The site was assessed for a formal work plan and specific site information obtained. See attachment #1

On March 29, 2006 after receiving notice from Tony Tucker, Range Resources Production Foreman Loving New Mexico Area., of completion of excavation and remediation; Ronnie Taylor of White Buffalo Environmental Services Inc arrived on site to perform final sampling. A sample was collected from the floor area of the spill site. The sample was immediately placed on ice for transportation and shipment to ASK Laboratories in Amarillo, Texas. The sample was analyzed for BTEX, TPH (NM 8015N), and Chloride content.

On April 10, 2006 the sample results were received from the laboratory. The results revealed that the BTEX, and TPH concentrations were above remediation limits. See attachment #2 for the results of this sampling.

On April 13, 2006 the site was again visited after further excavation. The results of this sampling was obtained and revealed again that limits were exceeded and further sampling would be required. See attachment #3 for the results of this sampling.

On May 17, 2006 the site was again visited after further sampling. The analytical results revealed that the limits were obtained and no further excavation was required. See attachment # 4 for these results.

Tony Tucker of Range was notified that the limits had been obtained and that site closure was now warranted. Tony utilized the services of several trucking firms in the Loving area to transport the spoils of the excavation to Controlled Recovery, Inc.; PO Box 388;

Hobbs, New Mexico, 88241-0388 (CRI). CRI was the final disposal place of all of the contaminated soils numbering approximately 212 cubic yards based upon the Manifest enclosed in Attachment #5 of this letter.

Please consider this NOV action item complete and send Range Operating Company your concurrence of final closure on this NOV action item.

Please review the attached results and notify me via letter or email if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Greg Swindle", written in a cursive style.

Greg Swindle,
President
WBESI

Enclosures:

- Attachment #1 Filed Remediation Work plan
- Attachment #2 03/29/06 Sampling Results and Documentation
- Attachment #3 04/13/06 Sampling Results and Documentation
- Attachment #4 05/17/06 Sampling Results and Documentation
- Attachment #5 Disposal Manifest.

January 27, 2006

NMOCD District 2 Office
Oil Conservation Division
Chris Beadle
1301 West Grand
Artesia, New Mexico 88210

RE: Range Operating New Mexico, Inc. Inspection, South Culebra Bluff (SCB) Unit No. 003

Chronology

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The following is an initial “Remediation Work Plan” for this site:

South Culebra Bluff (SCB) Unit No.003

General site characteristics

Depth to Ground Water: 52'

Wellhead Protection Area: 1000 yards to closest well

Distance to Nearest Surface Water Body: 5,250'

Site ranking score 10

Soil remediation action levels

Highly Contaminated / Saturated Soils

Benzene 10 ppm, BTEX 50 ppm, TPH 1000 ppm

Soil remediation methods

Excavation and disposal (or alternative approved onsite remediation)

Planned analytical testing

BTEX, TPH, Chlorides on soil

Work Plan

- Excavate until limits are obtained in a vertical and horizontal direction.
- Sample site for above parameters.

- Determine quantity of spoils removed from the excavated area.
- Determine most cost effective means of disposal or onsite bioremediation in accordance with NMOCD "Guidelines for Remediation of Leaks, Spills, and Releases".
- Contact NMOCD to set up sampling and post remediation inspection for February 9, 2006.
- Review analytical results.
- Backfill excavation if limits have been achieved or continue excavation.
- Sampling will be per NMOCD guidance including all walls and floor of the excavation.
- A final report will be issued on behalf of Range to the NMOCD documenting all final activities.
- A final letter of concurrence and closure will be issued by NMOCD if all guidelines have been achieved.

For further questions or comments please contact White Buffalo Environmental Services, Inc. at (325) 651-9054.



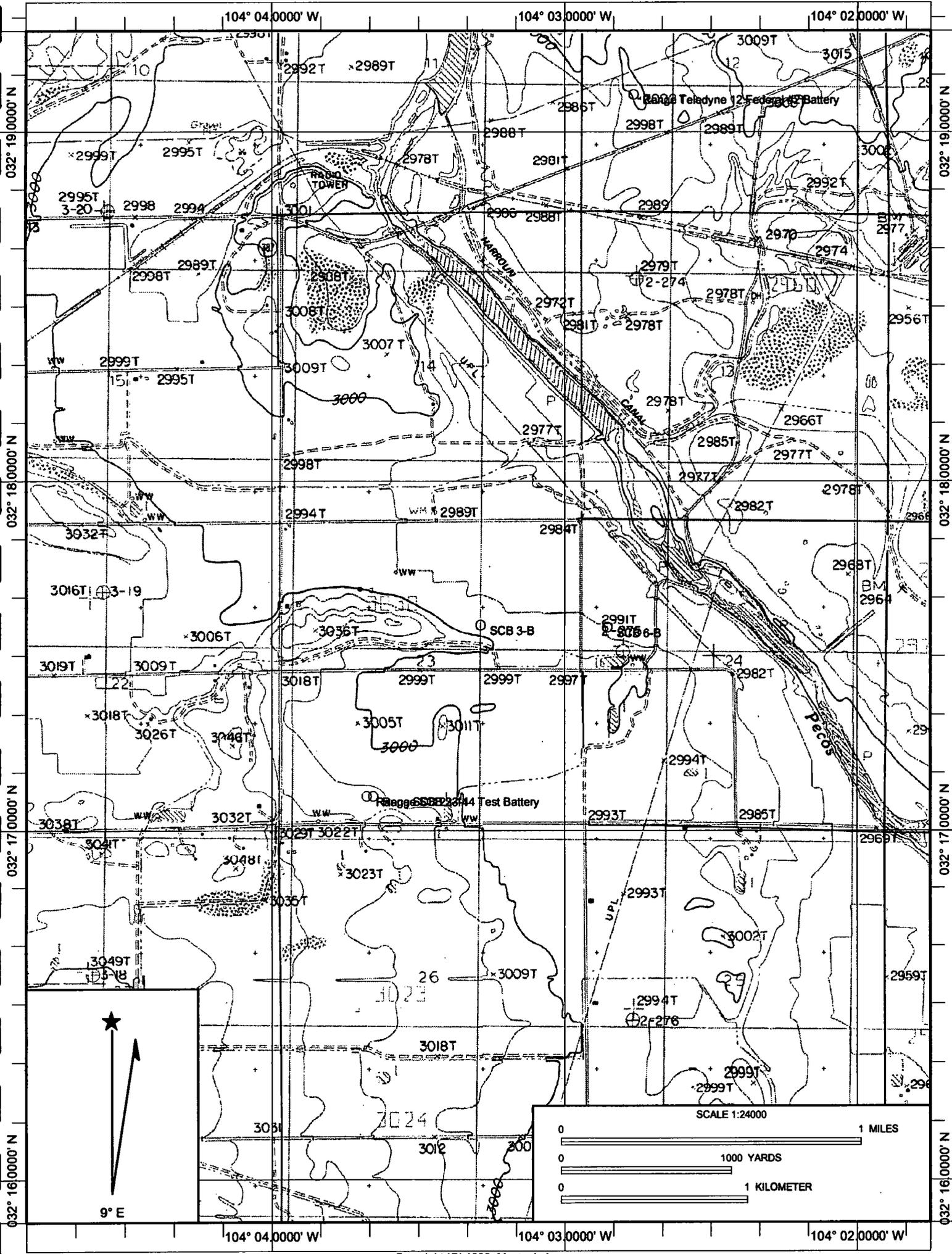
Greg Swindle,
President
WBESI

Enclosures:

Information and Metrics sheet
USGS Map
Aerial Photo
Site Photographs

RANGE OPERATING NEW MEXICO, INC
Information and Metrics

Incident Date: January 11, 2006		NMOCD Notified: January 11, 2006	
Site: South Culebra Bluff Unit No.003		Assigned Site Reference #: iCLB0601142847	
Company: Range Operating New Mexico, Inc.			
Street Address: 777 Main Street Suite 800			
Mailing Address: 777 Main Street Suite 800			
City, State, Zip: Ft. Worth, TX 76102			
Representative: George Teer			
Representative Telephone: (817) 870-2601			
Fluid volume released (bbls): 3		Recovered (bbls): 0	
<i>25 bbls: Notify NMOCD verbally within 24 hrs and submit form C-141 within 15 days. (Also applies to unauthorized releases >500 mcf Natural Gas)</i>			
<i>5 - 25 bbls: Submit form C-141 within 15 days</i>			
Leak, Spill, or Pit (LSP) Name: SCB Unit No.3			
Source of contamination: <i>Cleaning out cellar area and dumping waste on ground</i>			
Land Owner, i.e., BLM, ST, Fee, Other: Johnny L. Reid			
LSP Dimensions: 60' X 50'			
LSP Area: All around wellhead			
Location of Reference Point (RP): NA			
Location distance and direction from RP: NA			
Latitude: N 32° 17.588'			
Longitude: W 104° 3.282'			
Elevation above mean sea level: 2999' per USGS Map			
Location- Unit or ¼ ¼: SE/4 NW/4 of Sec. 23		Unit Letter: M	
Location Section: 23			
Location- Township: 23S			
Location Range: 28E			
Surface water body within 1000' radius of site: No 3394' per USGS Map			
Domestic water wells within 1000' radius of site: No 1734' per map			
Agricultural water wells within 1000' radius of site: No 1734' per map			
Depth from land surface to ground water (DG): 60' estimated based upon relationship to Pecos River			
Depth of contamination (DC): 8'			
Depth to ground water (DG - DC = DtGW): 52'			
1. Ground water		2. Wellhead Protection Area	3. Distance to Surface Water Body
If Depth to GW <50 feet: 20 points		If <1000' from water source, or <200' from private domestic water source: 20 points	<200 horizontal feet: 20 points
If Depth to GW 50 to 99 feet: 10 points		If >1000' from water source, or >200' from private domestic water source: 0 points	200-100 horizontal feet: 10 points
If Depth to GW >100 feet: 0 points		Wellhead Protection Area Score = 0	>1000 horizontal feet: 0 points
Ground Water Score = 10		Wellhead Protection Area Score = 0	Surface Water Score = 0
Site Rank (1+2+3) = 10			
Total Site Ranking Score and Acceptable Concentrations			
Parameter	>19	10-19	0-9
Benzene	10 ppm	10 ppm	10 ppm
BTEX	50 ppm	50 ppm	50 ppm
TPH	100 ppm	1,000 ppm	5,000 ppm



104° 03.5000' W

104° 03.3333' W

104° 03.1666' W

032° 17.8333' N

032° 17.8333' N

032° 17.6666' N

032° 17.6666' N

032° 17.5000' N

032° 17.5000' N

032° 17.3333' N

032° 17.3333' N

Range SCB 23-11

Ra

Range SCB 3-B

Range SCB 23-7



9° E

104° 03.5000' W

104° 03.3333' W

104° 03.1666' W

Name: LOVING SE, NM

Date: 1/27/2006

Scale: 1 inch equals 333 feet

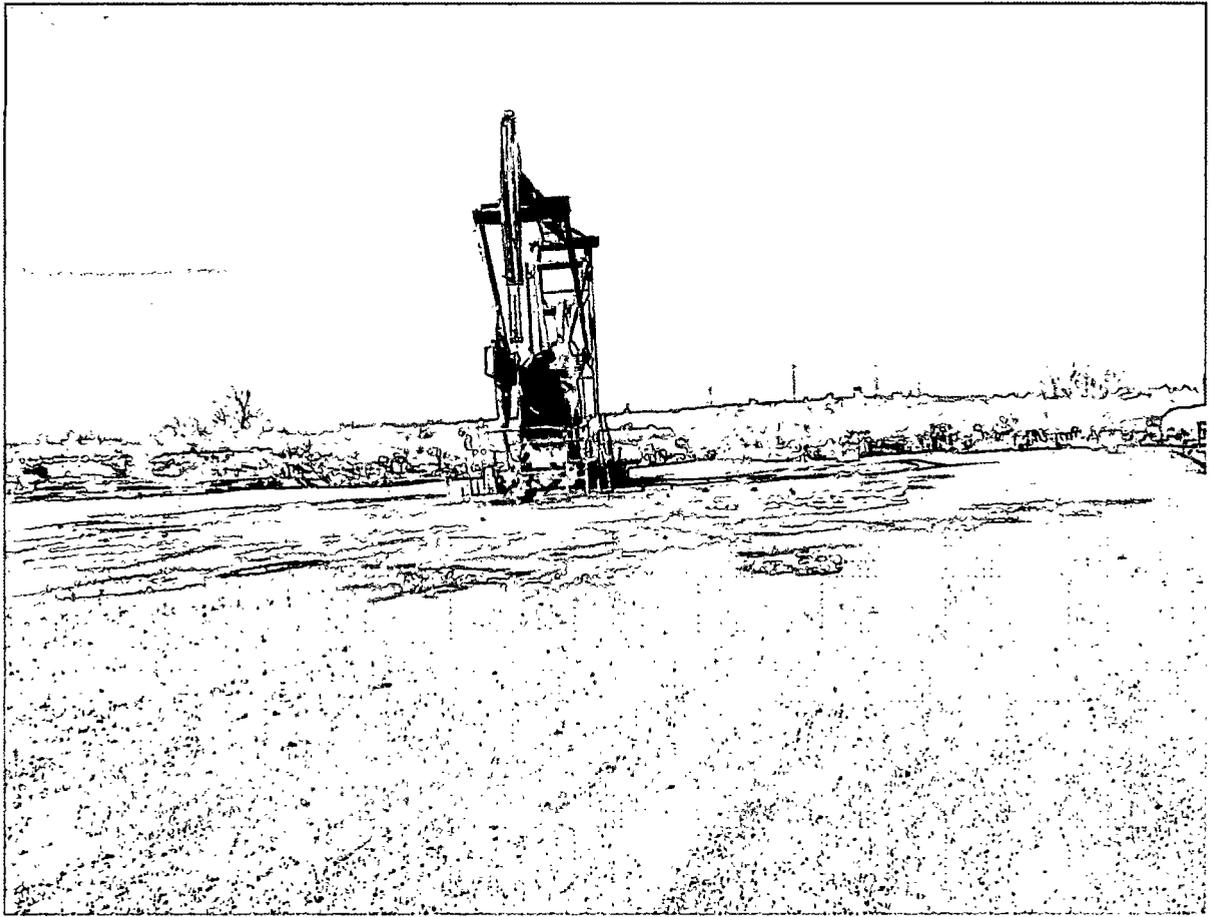
Location: 032° 17.5965' N 104° 03.3123' W

Photographs 1/11/06
SCB 23-3



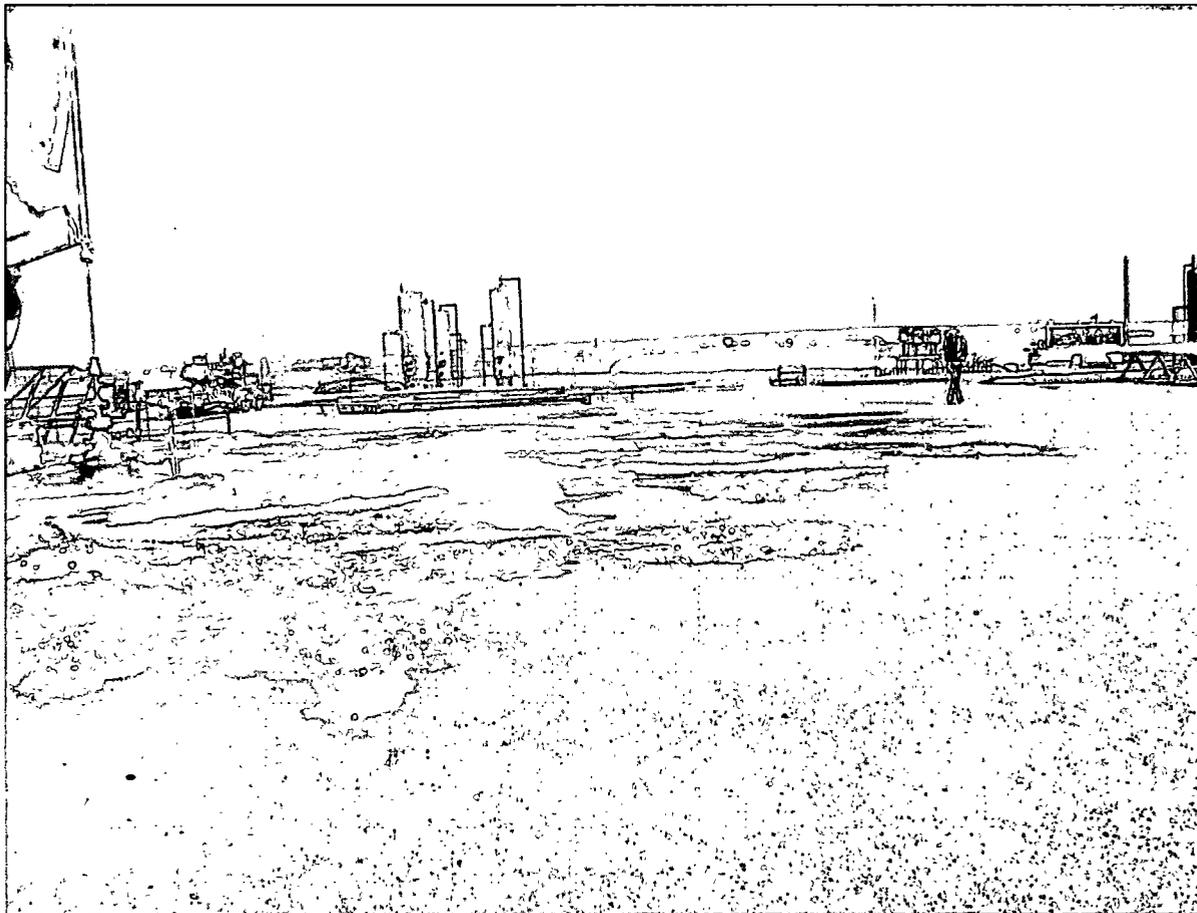
NW to SE view

Photographs 1/11/06
SCB 23-3



East to West view

Photographs 1/11/06
SCB 23-3



South to North view.

April 10, 2006

NMOCD District 2 Office
Oil Conservation Division
Chris Beadle
1301 West Grand
Artesia, New Mexico 88210

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Culebra Bluff (SCB) Unit No. 003

Chronology

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On April 10, 2006 the sample results were received from the laboratory. The results revealed that the BTEX, and TPH concentrations were above remediation limits. Further excavation will be performed and a future sampling date will be coordinated with you.

Please review the attached results and notify me via letter or email if you have any questions.

Sincerely,



Greg Swindle,
President
WBESI

Enclosures:

Laboratory results

ASK Laboratories, Inc.

Analytical Services Kwik!

**ASK LABORATORIES, INC.
5935 GLENOAK LANE
AMARILLO, TEXAS 79109**

**Attn: CUSTOMER SERVICES
Phone: (806) 353-4425**

WHITE BUFFALO ENVIRO. SERVICE
5425 BEN FICKLIN ROAD
SAN ANGELO, TX 76904

Attn: GREG SWINDLE

Purchase Order: RANGE SCB23 #3-B/
Invoice Number:

Order #: 06-03-131
Date: 04/06/06 09:46
Work ID: FLOOR COMPOSITE
Date Received: 03/31/06
Date Completed: 04/06/06

Client Code: WHITE_BUFF

SAMPLE IDENTIFICATION

<u>Sample Number</u>	<u>Sample Description</u>
01	FLOOR COMPOSITE

<u>Sample Number</u>	<u>Sample Description</u>
----------------------	---------------------------



Certified By
ALAN D. KING

5935 Glenoak Lane
Amarillo, Texas 79109
Telephone (806) 353-4425
Toll Free 1-800-423-9443
Facsimile (806) 352-6454

ASK Laboratories, Inc.

Analytical Services Kwik!

Order # 06-03-131
04/06/06 09:46

ASK LABORATORIES, INC.

Page 2

TEST RESULTS BY SAMPLE

Sample: 01A FLOOR COMPOSITE

Collected: 03/29/06 09:20

<u>Test Description</u>	<u>Result</u>	<u>SQL</u>	<u>Units</u>	<u>Analyzed</u>	<u>By</u>
PERCENT SOLIDS - DRY WT.	94.45		wt % solids	03/31/06	BJP
CHLORIDE ON SOLIDS	6260	100	mg/kg	03/31/06	BNH
Total Pet. Hydrocarbons					
TPH C6-C12 - GRO	<78.7	78.7	mg/kg	04/05/06	BNH
TPH C12-C28 - DRO	5100	78.7	mg/kg	04/05/06	BNH
TPH C28-C35	982	78.7	mg/kg	04/05/06	BNH
BTEX					
BENZENE	<0.017	0.017	mg/kg	04/03/06	KDJ
TOLUENE	<0.017	0.017	mg/kg	04/03/06	KDJ
ETHYLBENZENE	<0.017	0.017	mg/kg	04/03/06	KDJ
XYLENE	<0.017	0.017	mg/kg	04/03/06	KDJ
Surrogates					
BROMOFLUOROBENZENE	109	Min: 80		Max: 120	

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Order # 06-03-131
04/06/06 09:46

ASK LABORATORIES, INC.

Page 3

QA/QC INFORMATION

	LCS	MS	MSD	RPD	BLANK
MTBE	100%	107%	106%	0.4%	bdl
BENZENE	99%	95%	93%	1.6%	bdl
TOLUENE	96%	90%	91%	1.1%	bdl
ETHYLBENZENE	99%	95%	96%	1.0%	bdl
o-XYLENE	100%	93%	94%	0.8%	bdl
m,p-XYLENES	100%	97%	97%	0.0%	bdl
METHOD 8015	LCS	MS	MSD	RPD	BLANK
TPH	95%	94%	92%	2.3%	bdl
COMPOUND	RPD	SPIKE RECOVERY	QC RECOVERY	BLANK	
CHLORIDE	0.9%	91%	94%	bdl	

bdl = below detectable levels

TEST METHODOLOGIES

TEST CODE : SOLIDS TEST NAME : PERCENT SOLIDS FOR DRY WT CORRECTIONS
REFERENCE CLP PROTOCOL/ SECTION IV/ PART F

TEST CODE : 8015N TEST NAME : TRPH-8015M (GRO, DRO, C28-35)
METHOD 8015M GCFID GAS CHROMATOGRAPHY WITH FLAME-
IONIZATION DETECTOR. SW-846 TEST METHODS FOR
EVALUATING SOLID WASTES.

TEST CODE : BTEX TEST NAME : BTEX
METHOD 8260 GC/MS GAS CHROMATOGRAPHY WITH MASS-
SELECTIVE DETECTOR. SW-846 TEST METHODS FOR
EVALUATING SOLID WASTES.

TEST CODE : CL_SOL TEST NAME : CHLORIDE ON SOLID
METHOD 300.0 : ION CHROMATOGRAPHY
METHODS FOR CHEMICAL ANALYSIS OF WATER AND WASTES,

METHOD 9056 ION CHROMATOGRAPHY
SW-846 TEST METHODS FOR EVALUATING SOLID WASTES.

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Chain of Custody Record

Please note: Liability and Damages. ASK Laboratories liability and clients exclusive remedy for any claim arising wither based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims, including those for negligence and other cause whatsoever shall be deemed waived unless made in writing and received by ASK Laboratories within thirty days of the applicable service. In no event shall ASK Laboratories be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by the client, its subsidiaries, affiliates, or successors arising out of or related to the performance of services rendered by ASK Laboratories, regardless of whether such claims is based upon any of the preceding stated reasons or otherwise.

Work Order No. _____
Client Name White Buffalo Environmental
Project I.D./Location Range Operating SOB 23 #3-B
Address 5425 Ben Ficklin Rd. San Angelo, TX 76904
Telephone (325) 651-9054
Sampled By Konnie Taylor

Sample #	Date	Time	Matrix	Composite	Grab	Sample Description	No. of Containers	Analysis Required	Remarks
01	3/29/06	9:20	SOIL	X		Floor composite	1	XXX BTEX NMV TPHs CHLORIDES	glass
02									
03									
04									
05									
06									
07									
08									
09									
10									

Relinquished by: (Signature) <u>Konnie Taylor</u>	Date	3/30/06	Time	8:00A	Received by: (Signature) <u>Bus</u>
Relinquished by: (Signature) <u>Konnie Taylor</u>	Date	3/30/06	Time	16:30P	Received by: (Signature) <u>Bus</u>
Relinquished by: (Signature) <u>Bus</u>	Date	3/30	Time	0100	Received by: (Signature) <u>AMK</u>

Client Agrees to:

Accept Returned Sample

Pay for sample Disposal (\$30 per 100 grams)

Client's Signature _____

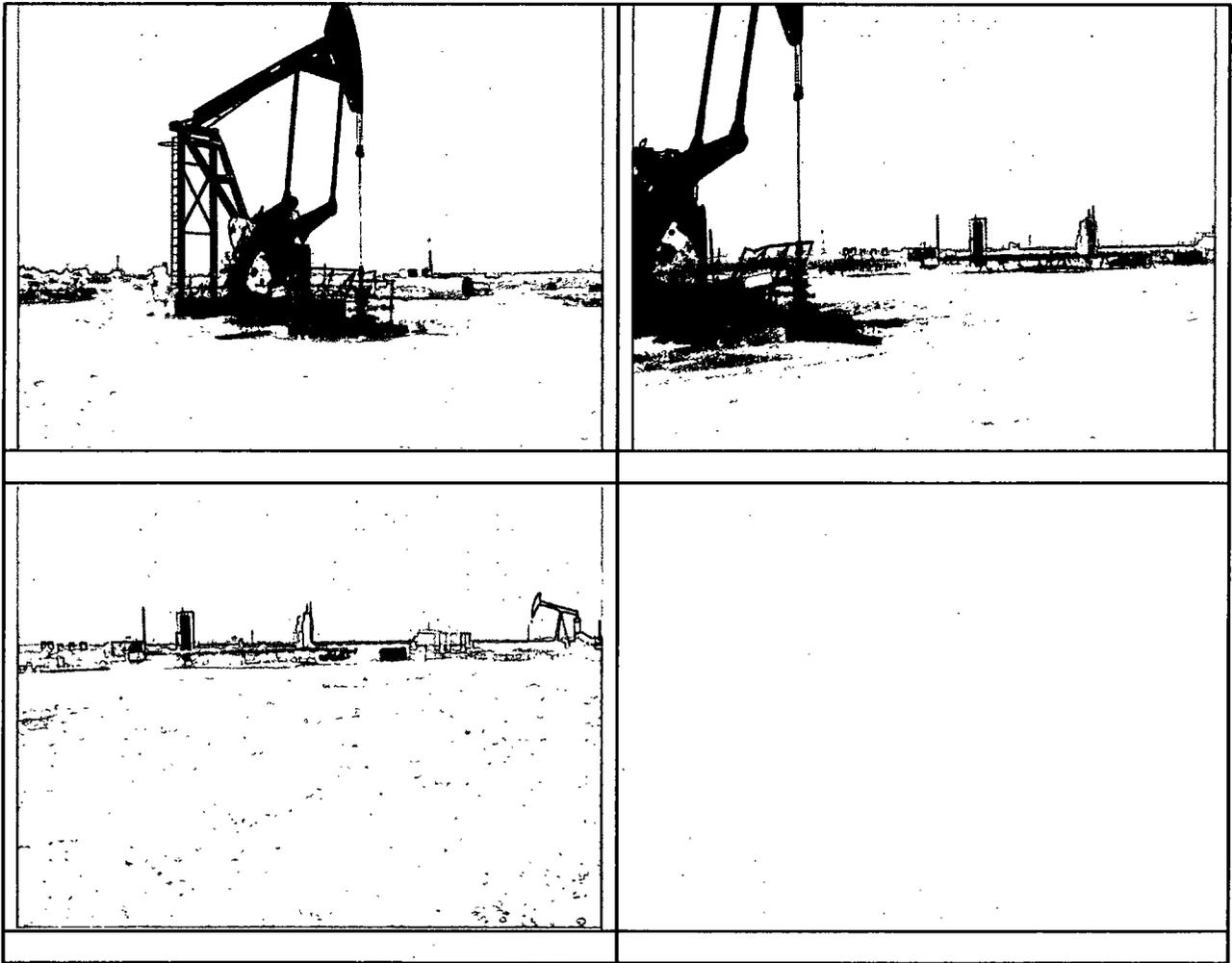
Remarks:

Headspace	Yes	No
Properly Sealed	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Chilled to 40° F	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Tamper Seal	<input type="checkbox"/>	<input checked="" type="checkbox"/>

If Yes, AML: _____
If No, Explain: Not Temp.
#No: Not Temp.
Comments: _____

Type of Container: _____
Additional Comments: _____

Range New Mexico
3-29-06
Spill Cleanup
Loving, Eddy County, New Mexico



May 5, 2006

NMOCD District 2 Office
Oil Conservation Division
Mike Bratcher
1301 West Grand
Artesia, New Mexico 88210

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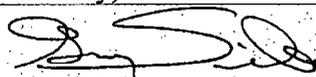
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On April 13, 2006, Ronnie Taylor with WBESI performed additional sampling. The samples were immediately placed on ice for transportation and shipment to ASK Laboratories in Amarillo, Texas. The samples were analyzed for BTEX, TPH (NM 8015N), and Chloride content.

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Greg Swindle,
President
WBESI

Enclosures:

Laboratory results
Photographs

ASK Laboratories, Inc.

Analytical Services Kwik!

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5935 GLENOAK LANE
AMARILLO, TEXAS 79109

Attn: CUSTOMER SERVICES
Phone: (806) 353-4425

WHITE BUFFALO ENVIRO. SERVICE
5425 BEN FICKLIN ROAD
SAN ANGELO, TX 76904

Attn: GREG SWINDLE

Order #: 06-04-037
Date: 04/19/06 14:30
Work ID: SCB 23 #3B S1-S3
Date Received: 04/14/06
Date Completed: 04/19/06

Purchase Order: RANGE OPERATING, LOVING NM
Invoice Number:

Client Code: WHITE_BUFF

SAMPLE IDENTIFICATION

<u>Sample Number</u>	<u>Sample Description</u>
01	SCB 23 #3B S1
02	SCB 23 #3B S2

<u>Sample Number</u>	<u>Sample Description</u>
03	SCB 23 #3B S3



Certified By
ALAN D. KING

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Analytical Services Kwik!

Order # 06-04-037
04/19/06 14:30

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Page 2

TEST RESULTS BY SAMPLE

Sample: 01A SCB 23 #3B S1

Collected: 04/13/06 09:15

<u>Test Description</u>	<u>Result</u>	<u>SOL</u>	<u>Units</u>	<u>Analyzed</u>	<u>By</u>
PERCENT SOLIDS - DRY WT.	94.84		wt % solids	04/17/06	BJP
CHLORIDE ON SOLIDS	4390	100	mg/kg	04/18/06	BNH
Total Pet. Hydrocarbons					
TPH C6-C12 - GRO	<33.5	33.5	mg/kg	04/18/06	BNH
TPH C12-C28 - DRO	2580	33.5	mg/kg	04/18/06	BNH
TPH C28-C35	629	33.5	mg/kg	04/18/06	BNH
BTEX					
BENZENE	<0.021	0.021	mg/kg	04/17/06	KDJ
TOLUENE	<0.021	0.021	mg/kg	04/17/06	KDJ
ETHYLBENZENE	<0.021	0.021	mg/kg	04/17/06	KDJ
XYLENE	0.046	0.021	mg/kg	04/17/06	KDJ
Surrogates					
BROMOFLUOROBENZENE	99	Min: 80		Max: 120	

Sample: 02A SCB 23 #3B S2

Collected: 04/13/06 09:15

<u>Test Description</u>	<u>Result</u>	<u>SOL</u>	<u>Units</u>	<u>Analyzed</u>	<u>By</u>
PERCENT SOLIDS - DRY WT.	97.99		wt % solids	04/17/06	BJP
CHLORIDE ON SOLIDS	7360	100	mg/kg	04/18/06	BNH
Total Pet. Hydrocarbons					
TPH C6-C12 - GRO	<32.7	32.7	mg/kg	04/18/06	BNH
TPH C12-C28 - DRO	999	32.7	mg/kg	04/18/06	BNH
TPH C28-C35	240	32.7	mg/kg	04/18/06	BNH
BTEX					
BENZENE	<0.018	0.018	mg/kg	04/17/06	KDJ
TOLUENE	<0.018	0.018	mg/kg	04/17/06	KDJ
ETHYLBENZENE	<0.018	0.018	mg/kg	04/17/06	KDJ
XYLENE	<0.018	0.018	mg/kg	04/17/06	KDJ
Surrogates					
BROMOFLUOROBENZENE	102	Min: 80		Max: 120	

ASK Laboratories, Inc.

Analytical Services Kwik!

Order # 06-04-037
04/19/06 14:30

ASK LABORATORIES, INC.

Page 3

TEST RESULTS BY SAMPLE

Sample: 03A SCB 23 #3B S3

Collected: 04/13/06 09:15

<u>Test Description</u>	<u>Result</u>	<u>SQL</u>	<u>Units</u>	<u>Analyzed</u>	<u>By</u>
PERCENT SOLIDS - DRY WT.	97.84		wt % solids	04/17/06	BJP
CHLORIDE ON SOLIDS	10800	100	mg/kg	04/18/06	BNH
Total Pet. Hydrocarbons					
TPH C6-C12 - GRO	<32.4	32.4	mg/kg	04/18/06	BNH
TPH C12-C28 - DRO	667	32.4	mg/kg	04/18/06	BNH
TPH C28-C35	146	32.4	mg/kg	04/18/06	BNH
BTEX					
BENZENE	<0.020	0.020	mg/kg	04/17/06	KDJ
TOLUENE	<0.020	0.020	mg/kg	04/17/06	KDJ
ETHYLBENZENE	<0.020	0.020	mg/kg	04/17/06	KDJ
XYLENE	<0.020	0.020	mg/kg	04/17/06	KDJ
Surrogates					
BROMOFLUOROBENZENE	101	Min: 80		Max: 120	

QA/QC INFORMATION

	LCS	MS	MSD	RPD	BLANK
MTBE	91%	93%	103%	10.7%	bdl
BENZENE	97%	93%	93%	0.3%	bdl
TOLUENE	89%	86%	85%	1.5%	bdl
ETHYLBENZENE	92%	89%	89%	0.9%	bdl
o-XYLENE	93%	88%	88%	0.8%	bdl
m,p-XYLENES	89%	91%	90%	1.2%	bdl
METHOD 8015					
TPH	LCS 98%	MS 79%	MSD 76%	RPD 1.8%	BLANK bdl
METHOD 8015					
CHLORIDE	RPD 0.3%	SPIKE RECOVERY 91%	QC RECOVERY 95%	BLANK bdl	

5935 Glenoak Lane
Amarillo, Texas 79109
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bdl = below detectable levels

ASK Laboratories, Inc.

Analytical Services Kwik!

Order # 06-04-037
04/19/06 14:30

ASK LABORATORIES, INC.

Page 4

TEST METHODOLOGIES

TEST CODE : SOLIDS

TEST NAME : PERCENT SOLIDS FOR DRY WT CORRECTIONS

REFERENCE CLP PROTOCOL/ SECTION IV/ PART F

TEST CODE : 8015N

TEST NAME : TRPH-8015M (GRO, DRO, C28-35)

METHOD 8015M GCFID GAS CHROMATOGRAPHY WITH FLAME-
IONIZATION DETECTOR. SW-846 TEST METHODS FOR
EVALUATING SOLID WASTES.

TEST CODE : BTEX

TEST NAME : BTEX

METHOD 8260 GC/MS GAS CHROMATOGRAPHY WITH MASS-
SELECTIVE DETECTOR. SW-846 TEST METHODS FOR
EVALUATING SOLID WASTES.

TEST CODE : CL_SOL

TEST NAME : CHLORIDE ON SOLID

METHOD 300.0 : ION CHROMATOGRAPHY
METHODS FOR CHEMICAL ANALYSIS OF WATER AND WASTES,

METHOD 9056 ION CHROMATOGRAPHY
SW-846 TEST METHODS FOR EVALUATING SOLID WASTES.

5935 Glenoak Lane
Amarillo, Texas 79109
Telephone (806) 353-4425
Toll Free 1-800-423-9443
Facsimile (806) 352-6454

ASK Laboratories

Analytical Services Kwiki!

5935 Glenoak Lane
Amarillo, Texas 79109
Telephone: (806) 353-4425
Facsimile: (806) 352-6454

Chain of Custody Record

Work Order No. _____

Client Name White Sulphur Environmental
Project I.D./Location Range Overlook Loving NM
Address 5435 Ben Ficklin Rd. Sulphur, LA 71276
Telephone (335) 651-9054
Sampled By Ronnie Taylor

Please note: Liability and Damages. ASK Laboratories liability and clients exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims, including those for negligence and other cause whatsoever shall be deemed waived unless made in writing and received by ASK Laboratories within thirty days of the applicable service. In no event shall ASK Laboratories be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by the client, its subsidiaries, affiliates, or successors arising out of or related to the performance of services rendered by ASK Laboratories, regardless of whether such claims is based upon any of the preceding stated reasons or otherwise.

Sample #	Date	Time	Matrix	Composite	Grab	Sample Description	No. of Containers	Analysis Required		Remarks
								ATEX	MA TROK	
01	4-13-06	9:15a	Soil		X	SCB a3 #3B S1	1	X	X	Glass
02					X	SCB a3 #3B S2	1	X	X	
03					X	SCB a3 #3B S3	1	X	X	↓
04										
05										
06										
07										
08										
09										
10										

Relinquished by: (Signature) <u>Donna Lee</u>	Date	Time	Received by: (Signature) <u>BUS</u>
Relinquished by: (Signature) <u>BUS</u>	Date	Time	Received by: (Signature) <u>ADL</u>
Relinquished by: (Signature)	Date	Time	Received by: (Signature)

Client Agrees to:	Remarks:
Accept Returned Sample	Headspace
Pay for sample Disposal (\$30 per 100 grams)	Property Sealed
Client's Signature _____	Chilled to 40° F
	Tamper Seal
	Type of Container
	Additional Comments:

Yes	No	If Yes, Amt.	If No, Explain
<input checked="" type="checkbox"/>	<input type="checkbox"/>	1/2"	
<input checked="" type="checkbox"/>	<input type="checkbox"/>		
<input checked="" type="checkbox"/>	<input type="checkbox"/>		
<input type="checkbox"/>	<input checked="" type="checkbox"/>		

Login Checklist

Order # 0604037

Shipping Method: BUS

Date/Time of Receipt: 4-14 0705

Cooler Check

Shipping Container	Ice in Cooler			Custody Seal				Tracking Number
	Yes	No	If No, Temperature	Present?		Intact?		
				Yes	No	Yes	No	
<u>Core</u>	<u>X</u>				<u>X</u>			

Note: If the temperature of a cooler/sample is above 6°C fill out NCR.

Custody Seals on Bottles Present: Yes _____ No X
 If Yes, is it intact? Yes _____ No _____
 If Not intact, fill out NCR

Condition of Containers:
 Loose Caps: Yes _____ No X
 If Yes, fill out NCR

Broken Containers: Yes _____ No X
 If Yes, fill out NCR

Chain of Custody Included: Yes X No _____
 If Yes, verify receipt of all containers listed and all required fields are complete. Sign and Date COC and fill out laboratory boxes. Document any discrepancies on NCR.

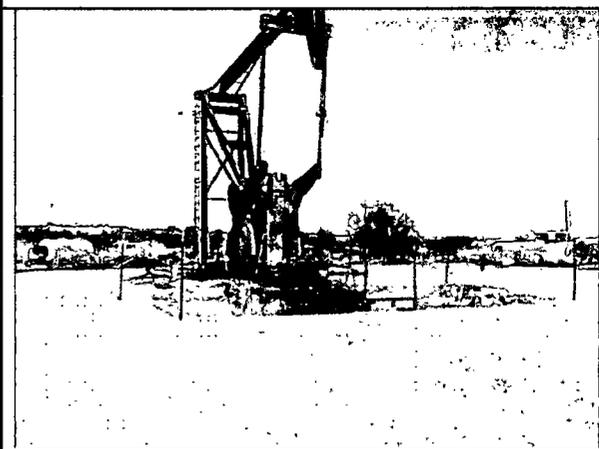
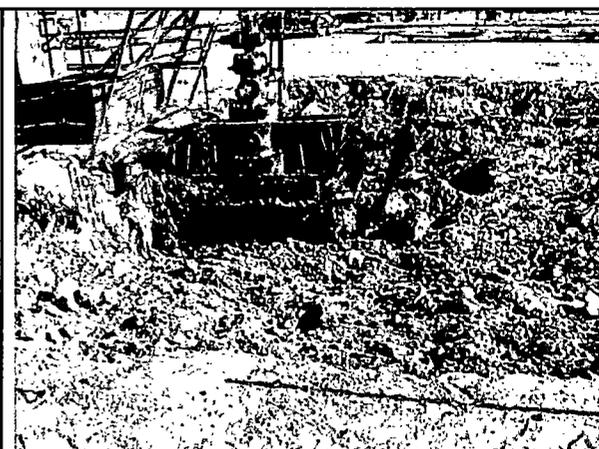
Acid Preserved Samples: pH <= 2 Yes _____ No N/A
 If No, fill out NCR

Base Preserved Samples: pH >= 12 Yes _____ No _____
 If No, fill out NCR

Coolers Unpacked/Checked by: [Signature] Date: 4-14

NCRs (y/n): ✓ Faxed Confirmation (y/n): _____

Site Photographs
SCB 23-3
4-13-2006



ASK Laboratories, Inc.

Analytical Services Kwik!

ASK LABORATORIES, INC.
5935 GLENOAK LANE
AMARILLO, TEXAS 79109

Attn: CUSTOMER SERVICES
Phone: (806) 353-4425

WHITE BUFFALO ENVIRO. SERVICE
5425 BEN FICKLIN ROAD
SAN ANGELO, TX 76904

Attn: GREG SWINDLE
Invoice Number:

Order #: 06-05-091
Date: 05/30/06 13:15
Work ID: RANGE SCB 23-3/S1 THRU S3
Date Received: 05/24/06
Date Completed: 05/30/06
Client Code: WHITE_BUFF

SAMPLE IDENTIFICATION

<u>Sample Number</u>	<u>Sample Description</u>
01	SCB 23-3 S1
02	SCB 23-3 S2

<u>Sample Number</u>	<u>Sample Description</u>
03	SCB 23-3 S3

Certified By

Alan D. King

5935 Glenoak Lane
Amarillo, Texas 79109
Telephone (806) 353-4425
Toll Free 1-800-423-9443
Facsimile (806) 352-6454

ASK Laboratories, Inc.

Analytical Services Kwik!

Order # 06-05-091
05/30/06 13:15

ASK LABORATORIES, INC.

Page 2

TEST RESULTS BY SAMPLE

Sample: 01A SCB 23-3 S1

Collected: 05/22/06 10:40

<u>Test Description</u>	<u>Result</u>	<u>SOL</u>	<u>Units</u>	<u>Analyzed</u>	<u>By</u>
PERCENT SOLIDS DRY WEIGHT	99.25		wt % solids	05/24/06	JAC
CHLORIDE ON SOLIDS	4900	5.0	mg/kg	05/25/06	BNH
Total Petroleum Hydrocarbons					
TPH C6-C12 - GRO	<29.8	29.8	mg/kg	05/26/06	BNH
TPH C12-C28 - DRO	132	29.8	mg/kg	05/26/06	BNH
TPH C28-C35	<29.8	29.8	mg/kg	05/26/06	BNH
BTEX					
BENZENE	<0.020	0.020	mg/kg	05/25/06	KDJ
TOLUENE	<0.020	0.020	mg/kg	05/25/06	KDJ
ETHYLBENZENE	<0.020	0.020	mg/kg	05/25/06	KDJ
XYLENE	<0.020	0.020	mg/kg	05/25/06	KDJ
Surrogates					
BROMOFLUOROBENZENE	91	Min: 80		Max: 120	

Sample: 02A SCB 23-3 S2

Collected: 05/22/06 10:43

<u>Test Description</u>	<u>Result</u>	<u>SOL</u>	<u>Units</u>	<u>Analyzed</u>	<u>By</u>
PERCENT SOLIDS DRY WEIGHT	98.07		wt % solids	05/24/06	JAC
CHLORIDE ON SOLIDS	4280	5.0	mg/kg	05/25/06	BNH
Total Petroleum Hydrocarbons					
TPH C6-C12 - GRO	<31.2	31.2	mg/kg	05/26/06	BNH
TPH C12-C28 - DRO	199	31.2	mg/kg	05/26/06	BNH
TPH C28-C35	<31.2	31.2	mg/kg	05/26/06	BNH
BTEX					
BENZENE	<0.015	0.015	mg/kg	05/25/06	KDJ
TOLUENE	<0.015	0.015	mg/kg	05/25/06	KDJ
ETHYLBENZENE	<0.015	0.015	mg/kg	05/25/06	KDJ
XYLENE	<0.015	0.015	mg/kg	05/25/06	KDJ
Surrogates					
BROMOFLUOROBENZENE	95	Min: 80		Max: 120	

ASK Laboratories, Inc.

Analytical Services Kwik!

Order # 06-05-091
05/30/06 13:15

ASK LABORATORIES, INC.

Page 3

TEST RESULTS BY SAMPLE

Sample: 03A SCB 23-3 S3

Collected: 05/22/06 10:45

<u>Test Description</u>	<u>Result</u>	<u>SQL</u>	<u>Units</u>	<u>Analyzed</u>	<u>By</u>
PERCENT SOLIDS DRY WEIGHT	98.11		wt % solids	05/24/06	JAC
CHLORIDE ON SOLIDS	4440	5.0	mg/kg	05/25/06	BNH
Total Petroleum Hydrocarbons					
TPH C6-C12 - GRO	<30.8	30.8	mg/kg	05/26/06	BNH
TPH C12-C28 - DRO	179	30.8	mg/kg	05/26/06	BNH
TPH C28-C35	<30.8	30.8	mg/kg	05/26/06	BNH
BTEX					
BENZENE	<0.015	0.015	mg/kg	05/25/06	KDJ
TOLUENE	<0.015	0.015	mg/kg	05/25/06	KDJ
ETHYLBENZENE	<0.015	0.015	mg/kg	05/25/06	KDJ
XYLENE	<0.015	0.015	mg/kg	05/25/06	KDJ
Surrogates					
BROMOFLUOROBENZENE	98	Min: 80		Max: 120	

5935 Glenoak Lane
Amarillo, Texas 79109
Telephone (806) 353-4425
Toll Free 1-800-423-9443
Facsimile (806) 352-6454

ASK Laboratories, Inc.

Analytical Services Kwik!

Order # 06-05-091
05/30/06 13:15

ASK LABORATORIES, INC.

Page 4

QA/QC INFORMATION

	LCS	MS	MSD	RPD	BLANK
BENZENE	103%	103%	109%	5.0%	bd1
TOLUENE	95%	90%	98%	7.4%	bd1
ETHYLBENZENE	101%	104%	113%	8.1%	bd1
m,p-XYLENES	103%	103%	114%	9.8%	bd1
o-XYLENE	99%	103%	116%	11.8%	bd1
TX1005	LCS	MS	MSD	RPD	BLANK
TPH	106%	93%	84%	9.3%	bd1
COMPOUND	RPD	SPIKE RECOVERY	QC RECOVERY	BLANK	
CHLORIDE	0.2%	91%	93%	bd1	

bd1=below detectable levels

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Amarillo, Texas 79109
Telephone (806) 353-4425
Toll Free 1-800-423-9443
Facsimile (806) 352-6454

ASK Laboratories, Inc.

Analytical Services Kwik!

Order # 06-05-091
05/30/06 13:15

ASK LABORATORIES, INC.

Page 5

TEST METHODOLOGIES

TEST CODE : SOLIDS

TEST NAME : PERCENT SOLIDS FOR DRY WT CORRECTIONS

REFERENCE CLP PROTOCOL/ SECTION IV/ PART F

TEST CODE : 8015N

TEST NAME : TRPH-8015M (GRO, DRO, C28-35)

METHOD 8015M GCFID GAS CHROMATOGRAPHY WITH FLAME-
IONIZATION DETECTOR. SW-846 TEST METHODS FOR
EVALUATING SOLID WASTES.

TEST CODE : BTEX

TEST NAME : BTEX

METHOD 8260 GC/MS GAS CHROMATOGRAPHY WITH MASS-
SELECTIVE DETECTOR. SW-846 TEST METHODS FOR
EVALUATING SOLID WASTES.

TEST CODE : CL_SOL

TEST NAME : CHLORIDE ON SOLID

METHOD 300.0 : ION CHROMATOGRAPHY
METHODS FOR CHEMICAL ANALYSIS OF WATER AND WASTES,
EPA-600/4-79-020

METHOD 9056 ION CHROMATOGRAPHY
SW-846 TEST METHODS FOR EVALUATING SOLID WASTES.

5935 Glenoak Lane
Amarillo, Texas 79109
Telephone (806) 353-4425
Toll Free 1-800-423-9443
Facsimile (806) 352-6454

ASK Laboratories

Analytical Services Kwik!

5935 Glenoak Lane
 Amarillo, Texas 79109
 Telephone: (806) 353-4425
 Facsimile: (806) 352-6454

Chain of Custody Record

Work Order No. _____
 Client Name White Buffalo Environmental
 Project I.D./Location Range
 Address 5425 Ben Ficklin Rd. San Angelo, TX
 Telephone (325) 651 9054
 Sampled By Bonnie Taylor

Please note: Liability and Damages. ASK Laboratories liability and clients exclusive remedy for any claim arising whether based in contract or tort shall be limited to the amount paid by the client for the analyses. All claims, including those for negligence and other cause whatsoever shall be deemed waived unless made in writing and received by ASK Laboratories within thirty days of the applicable service. In no event shall ASK Laboratories be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profit incurred by the client, its subsidiaries, affiliates, or successors arising out of or related to the performance of services rendered by ASK Laboratories, regardless of whether such claims is based upon any of the preceding stated reasons or otherwise.

Sample #	Date	Time	Matrix	Composite	Grab	Sample Description	No. of Containers	Analysis Required		Remarks
								BTEX	Chloride	
01	5/22/06	10:40	Soil		X	SCB 23-3 S1	1	X	X	
02	↓	10:43	↓		X	SCB 23-3 S2	1	X	X	
03	↓	10:45	↓		X	SCB 23-3 S3	1	X	X	
04										
05										
06										
07										
08										
09										
10										

Relinquished by: (Signature) <i>Bonnie Taylor</i>	Date 5/23/06	Time 8:00A	Received by: (Signature) <i>AT Floyd</i>
Relinquished by: (Signature) <i>AT Floyd</i>	Date 5/23/06	Time 10:30	Received by: (Signature) BUS
Relinquished by: (Signature) <i>Bus</i>	Date 5/24/06	Time 8:55	Received by: (Signature) <i>Bus</i>

Client Agrees to: Accept Returned Sample

Pay for sample Disposal (\$30 per 100 grams)

Client's Signature _____

Remarks:

Headspace	Yes	No	If Yes, Amt.
Property Sealed	X		
Chilled to 40° F	X		
Tamper Seal	X		

Type of Container: 8/ASS

Additional Comments: _____

Login Checklist

Order # 0605092

Shipping Method: Bus

Date/Time of Receipt: 5-24-06
8:50 AM

Cooler Check

Shipping Container	Ice in Cooler			Custody Seal				Tracking Number
	Yes	No	If No,	Present?		Intact?		
			Temperature	Yes	No	Yes	No	
<u>COOLER</u>	<u>X</u>				<u>X</u>			<u>828796</u>

Note: If the temperature of a cooler/sample is above 6°C fill out NCR.

Custody Seals on Bottles Present: Yes X No
 If Yes, is it intact? Yes X No
 If Not intact, fill out NCR

Condition of Containers:
 Loose Caps: Yes No X
 If Yes, fill out NCR

Broken Containers: Yes No X
 If Yes, fill out NCR

Chain of Custody Included: Yes X No
 If Yes, verify receipt of all containers listed and all required fields are complete. Sign and Date COC and fill out laboratory boxes. Document any discrepancies on NCR.

Acid Preserved Samples: pH<=2 Yes No
 If No, fill out NCR

Base Preserved Samples: pH>=12 Yes No
 If No, fill out NCR

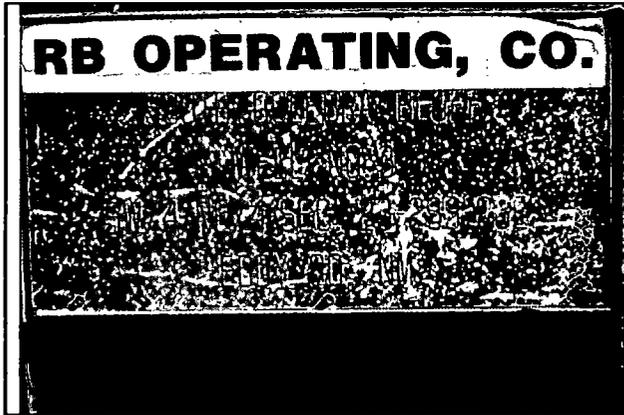
Coolers Unpacked/Checked by: S. King

Date: 5-24-06

NCRs (y/n): N

Faxed Confirmation (y/n): N

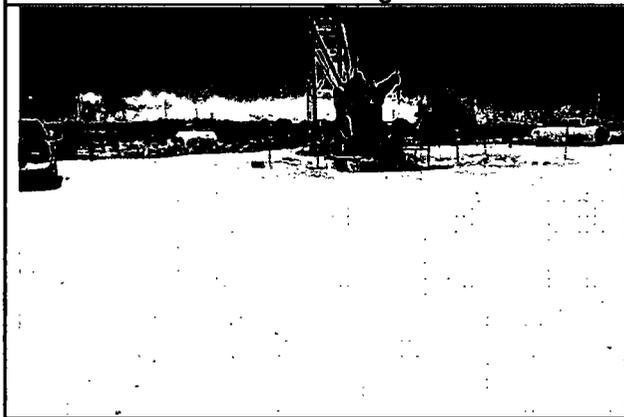
Range New Mexico
5-17-06
Spill Cleanup
Loving, Eddy County, New Mexico



Wellhead sign



Facing northeast



Facing northwest



Facing west

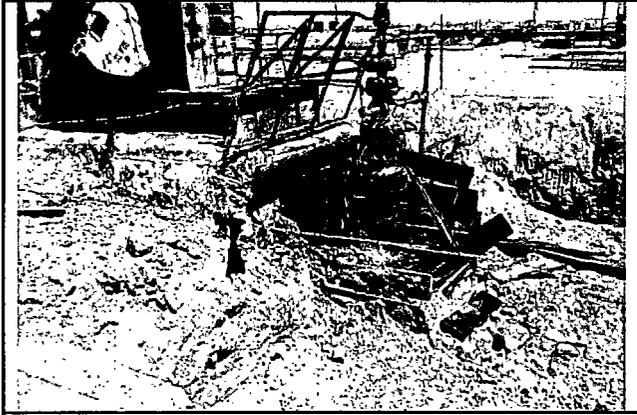


Cellar opening



Cellar opening

Range New Mexico
5-17-06
Spill Cleanup
Loving, Eddy County, New Mexico



Cellar opening

CONTROLLED RECOVERY, INC.

P.O. Box 388 • Hobbs, New Mexico 88241-0388

(505) 393-1079

www.crihobbs.com

Bill to _____

Address _____

Company/Generator Range

Lease Name SCB #3

Trucking Company CN Vehicle Number 1 Driver (Print) Ray

Date 3-29-06 Time 8:50 (a.m.) p.m.

Type of Material

- Exempt Tank Bottoms Fluids
 Non-Exempt C117 _____ Other Material
C138 _____ Soils List Description Below

DESCRIPTION

Cont. Soil

Volume of Material Bbls. _____ Yard 10 Gallons _____

Wash Out Call Out After Hours Debris Charge

This statement applicable to exempt waste only.

I represent and warrant that the wastes are: generated from oil and gas exploration and production operations; exempt from Resource Conservation and Recover Act (RCRA) Subtitle C Regulations; and not mixed with non-exempt wastes.

Agent Ray Travers
(Signature)

CRI Representative J. Wallace
(Signature)

TANK BOTTOMS

	Feet	Inches		
1st Gauge			BBLS Received	BS&W %
2nd Gauge			Free Water	
Received			Total Received	

83795

White - CRI

Canary - CRI Accounting

Pink - CRI Plant

Gold - Transporter

CONTROLLED RECOVERY, INC.

P.O. Box 388 • Hobbs, New Mexico 88241-0388

(505) 393-1079

www.crihobbs.com

Bill to _____

Address _____

Company/Generator Royce

Lease Name SCB #3

Trucking Company Grando's Vehicle Number 1 Driver (Print) Randy

Date 3-29-06 Time 9:20 a.m. / p.m.

Type of Material

- | | | |
|-------------------------------------|---------------------------------------|---|
| <input type="checkbox"/> Exempt | <input type="checkbox"/> Tank Bottoms | <input type="checkbox"/> Fluids |
| <input type="checkbox"/> Non-Exempt | C117 _____ | <input type="checkbox"/> Other Material |
| C138 _____ | <input type="checkbox"/> Soils | List Description Below |

DESCRIPTION

Cont. Soil

Volume of Material Bbls. _____ Yard 8 Gallons _____

Wash Out Call Out After Hours Debris Charge

This statement applicable to exempt waste only.

I represent and warrant that the wastes are: generated from oil and gas exploration and production operations; exempt from Resource Conservation and Recover Act (RCRA) Subtitle C Regulations; and not mixed with non-exempt wastes.

Agent R. Marsh
(Signature)

CRI Representative J. Wolter
(Signature)

TANK BOTTOMS

	Feet	Inches	BBLS Received	BS&W	%
1st Gauge					
2nd Gauge			Free Water		
Received			Total Received		

83799

White - CRI

Canary - CRI Accounting

Pink - CRI Plant

Gold - Transporter

CONTROLLED RECOVERY, INC.

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(505) 393-1079

www.crihobbs.com

Bill to _____

Address _____

Company/Generator Range

Lease Name SCB #3

Trucking Company Grando Vehicle Number 1 Driver (Print) Randy

Date 3-28-06 Time 3:05 a.m. p.m.

Type of Material

- | | | |
|-------------------------------------|---------------------------------------|---|
| <input type="checkbox"/> Exempt | <input type="checkbox"/> Tank Bottoms | <input type="checkbox"/> Fluids |
| <input type="checkbox"/> Non-Exempt | C117 _____ | <input type="checkbox"/> Other Material |
| C138 _____ | <input type="checkbox"/> Soils | List Description Below |

DESCRIPTION

Cont. Soil

Volume of Material Bbls. _____ Yard 12 Gallons _____

Wash Out Call Out After Hours Debris Charge

This statement applicable to exempt waste only.

I represent and warrant that the wastes are: generated from oil and gas exploration and production operations; exempt from Resource Conservation and Recover Act (RCRA) Subtitle C Regulations; and not mixed with non-exempt wastes.

Agent [Signature]
(Signature)

CRI Representative [Signature]
(Signature)

TANK BOTTOMS

	Feet	Inches	BBLS Received	BS&W	%
1st Gauge					
2nd Gauge			Free Water		
Received			Total Received		

83765

White - CRI

Canary - CRI Accounting

Pink - CRI Plant

Gold - Transporter

CONTROLLED RECOVERY, INC.

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(505) 393-1079

www.crihobbs.com

Bill to _____

Address _____

Company/Generator Range

Lease Name SCB 3-B-3

Trucking Company B:R Vehicle Number 1 Driver (Print) Robert

Date 4-12-06 Time 1:05 a.m. (p.m.)

Type of Material

- Exempt Tank Bottoms Fluids
 Non-Exempt C117 Other Material
C138 _____ Soils List Description Below

DESCRIPTION

Cont. Soil

Volume of Material Bbls. _____ Yard 20 Gallons _____

Wash Out Call Out After Hours Debris Charge

This statement applicable to exempt waste only.

I represent and warrant that the wastes are: generated from oil and gas exploration and production operations; exempt from Resource Conservation and Recovery Act (RCRA) Subtitle C Regulations; and not mixed with non-exempt wastes.

Agent [Signature]
(Signature)

CRI Representative [Signature]
(Signature)

TANK BOTTOMS

	Feet	Inches	BLS Received	BS&W	%
1st Gauge					
2nd Gauge			Free Water		
Received			Total Received		

84865

White - CRI

Canary - CRI Accounting

Pink - CRI Plant

Gold - Transporter

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(505) 393-1079

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Bill to _____

Address _____

Company/Generator Range

Lease Name SCB 13-B-3

Trucking Company B²R Vehicle Number 3 Driver (Print) Chad

Date 4-12-06 Time 9:25 a.m. / p.m.

Type of Material

- Exempt Tank Bottoms Fluids
 Non-Exempt C117 _____ Other Material
C138 _____ Soils List Description Below

DESCRIPTION

Cont. Soil

Volume of Material Bbls. _____ Yard 24 Gallons _____

Wash Out Call Out After Hours Debris Charge

This statement applicable to exempt waste only.

I represent and warrant that the wastes are: generated from oil and gas exploration and production operations; exempt from Resource Conservation and Recover Act (RCRA) Subtitle C Regulations; and not mixed with non-exempt wastes.

Agent Chad Jones
(Signature)

CRI Representative [Signature]
(Signature)

TANK BOTTOMS

	Feet	Inches	BBLS Received	BS&W	%
1st Gauge					
2nd Gauge			Free Water		
Received			Total Received		

84825

White - CRI

Canary - CRI Accounting

Pink - CRI Plant

Gold - Transporter

The Print Shop #7521

CONTROLLED RECOVERY, INC.

P.O. Box 388 • Hobbs, New Mexico 88241-0388

(505) 393-1079

www.crihobbs.com

Bill to _____

Address _____

Company/Generator Range

Lease Name SCB 3 B-3

Trucking Company BIR Vehicle Number 1 Driver (Print) Robert

Date 4-12-06 Time 10:53 (a.m.) / p.m.

Type of Material

- | | | |
|-------------------------------------|--|---|
| <input type="checkbox"/> Exempt | <input type="checkbox"/> Tank Bottoms | <input type="checkbox"/> Fluids |
| <input type="checkbox"/> Non-Exempt | <input checked="" type="checkbox"/> C117 _____ | <input type="checkbox"/> Other Material |
| <input type="checkbox"/> C138 _____ | <input type="checkbox"/> Soils | List Description Below |

DESCRIPTION

Cont. Soil

Volume of Material Bbls. _____ Yard 29 Gallons _____

Wash Out Call Out After Hours Debris Charge

This statement applicable to exempt waste only.

I represent and warrant that the wastes are: generated from oil and gas exploration and production operations; exempt from Resource Conservation and Recover Act (RCRA) Subtitle C Regulations; and not mixed with non-exempt wastes.

Agent [Signature]
(Signature)

CRI Representative [Signature]
(Signature)

TANK BOTTOMS

	Feet	Inches	BBLS Received	BS&W	%
1st Gauge					
2nd Gauge			Free Water		
Received			Total Received		

84841

White - CRI

Canary - CRI Accounting

Pink - CRI Plant

Gold - Transporter

CONTROLLED RECOVERY, INC.

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(505) 393-1079

www.crihobbs.com

Bill to _____

Address _____

Company/Generator Renge

Lease Name SCB 3 B-3

Trucking Company B-R Vehicle Number 1 Driver (Print) Robert

Date 4-12-06 Time 3:45 a.m. / (p.m.)

Type of Material

- | | | |
|-------------------------------------|---------------------------------------|---|
| <input type="checkbox"/> Exempt | <input type="checkbox"/> Tank Bottoms | <input type="checkbox"/> Fluids |
| <input type="checkbox"/> Non-Exempt | C117 _____ | <input type="checkbox"/> Other Material |
| C138 _____ | <input type="checkbox"/> Soils | List Description Below |

DESCRIPTION

Cont. Soil

Volume of Material Bbls. _____ Yard 24 Gallons _____

Wash Out Call Out After Hours Debris Charge

This statement applicable to exempt waste only.

I represent and warrant that the wastes are: generated from oil and gas exploration and production operations; exempt from Resource Conservation and Recover Act (RCRA) Subtitle C Regulations; and not mixed with non-exempt wastes.

Agent [Signature]
(Signature)

CRI Representative [Signature]
(Signature)

TANK BOTTOMS

	Feet	Inches	BBLS Received	BS&W	%
1st Gauge					
2nd Gauge			Free Water		
Received			Total Received		

84891

White - CRI

Canary - CRI Accounting

Pink - CRI Plant

Gold - Transporter

CONTROLLED RECOVERY, INC.

P.O. Box 388 • Hobbs, New Mexico 88241-0388

(505) 393-1079

www.crihobbs.com

Bill to _____

Address _____

Company/Generator Range

Lease Name SC13 # 3

Trucking Company B+R Vehicle Number 9 Driver (Print) Daniel

Date 5/18/06 Time 10:00 (a.m.) (p.m.)

Type of Material

Exempt

Tank Bottoms

Fluids

Non-Exempt

C117 _____

Other Material

C138 _____

Soils

List Description Below

DESCRIPTION

Cont. Soil

Volume of Material Ebls. _____ Yard 12 Gallons _____

Wash Out

Call Out

After Hours

Debris Charge

This statement applicable to exempt waste only.

I represent and warrant that the wastes are: generated from oil and gas exploration and production operations: exempt from Resource Conservation and Recover Act (RCRA) Subtitle C Regulations; and not mixed with non-exempt wastes.

Agent Daniel Ellis
(Signature)

CRI Representative _____
(Signature) John Huggart

TANK BOTTOMS

	Feet	Inches	BBLS Received	BS&W	%
1st Gauge					
2nd Gauge			Free Water		
Received			Total Received		

87269

White - CRI

Canary - CRI Accounting

Pink - CRI Plant

Gold - Transporter

CONTROLLED RECOVERY, INC.

P.O. Box 388 • Hobbs, New Mexico 88241-0388

(505) 393-1079

www.crihobbs.com

Bill to _____

Address _____

Company/Generator Range

Lease Name SCB #3

Trucking Company B.R Vehicle Number 9 Driver (Print) Daniel

Date 5-16-06 Time 11:18 a.m. p.m.

Type of Material

- Exempt
- Tank Bottoms
- Fluids
- Non-Exempt
- Other Material
- Soils
- List Description Below

DESCRIPTION

Cont. Soil

Volume of Material Bbls. Yard 12 Gallons _____

Wash Out Call Out After Hours Debris Charge

This statement applicable to exempt waste only.

I represent and warrant that the wastes are: generated from oil and gas exploration and production operations; exempt from Resource Conservation and Recover Act (RCRA) Subtitle C Regulations; and not mixed with non-exempt wastes.

Agent Daniel Ellis
(Signature)

CRI Representative J. Palmer
(Signature)

TANK BOTTOMS

	Feet	Inches	BBLS Received	BS&W	%
1st Gauge					
2nd Gauge			Free Water		
Received			Total Received		

87011

White - CRI

Canary - CRI Accounting

Pink - CRI Plant

Gold - Transporter

CONTROLLED RECOVERY, INC.

P.O. Box 388 • Hobbs, New Mexico 88241-0388

(505) 393-1079

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Bill to _____

Address _____

Company/Generator Range Oper.

Lease Name SCB #3

Trucking Company BAR Vehicle Number 5 Driver (Print) Cody

Date 5/16/06 Time 8:00 a.m. / p.m.

Type of Material

- Exempt
- Tank Bottoms
- Fluids
- Non-Exempt
- C117
- Other Material
- C138
- Soils
- List Description Below

OLD

DESCRIPTION

Cont. Soil

Volume of Material Bbls. Yard 12 Gallons

Wash Out Call Out After Hours Debris Charge

This statement applicable to exempt waste only.

I represent and warrant that the wastes are: generated from oil and gas exploration and production operations; exempt from Resource Conservation and Recover Act (RCRA) Subtitle C Regulations; and not mixed with non-exempt wastes.

Agent *Kenny*
(Signature)

CRI Representative *John T. Shugart*
(Signature)

TANK BOTTOMS

	Feet	Inches	BBLS Received	BS&W	%
1st Gauge					
2nd Gauge			Free Water		
Received			Total Received		

86988

White - CRI

Canary - CRI Accounting

Pink - CRI Plant

Gold - Transporter

CONTROLLED RECOVERY, INC.

P.O. Box 388 • Hobbs, New Mexico 88241-0388

(505) 393-1079

www.crihobbs.com

Bill to _____

Address _____

Company/Generator Range Oper.

Lease Name SCR #3

Trucking Company BS&R Vehicle Number 9 Driver (Print) Daniel

Date 5/16/06 Time 8:30 (a.m.) p.m.

Type of Material

Exempt

Tank Bottoms

Fluids

Non-Exempt

C17 _____

Other Material

C138 _____

Soils

List Description Below

DESCRIPTION

OCD
Cont Soil

Volume of Material Bbls. _____ Yard 17 Gallons _____

Wash Out

Call Out

After Hours

Debris Charge

This statement applicable to exempt waste only.

I represent and warrant that the wastes are: generated from oil and gas exploration and production operations; exempt from Resource Conservation and Recover Act (RCRA) Subtitle C Regulations; and not mixed with non-exempt wastes.

Agent Daniel Ellis
(Signature)

CRI Representative John T. Shugart
(Signature)

TANK BOTTOMS

	Feet	Inches	BBLS Received	BS&W	%
1st Gauge					
2nd Gauge			Free Water		
Received			Total Received		

86989

White - CRI

Canary - CRI Accounting

Pink - CRI Plant

Gold - Transporter

The Print Shop #7521

CONTROLLED RECOVERY, INC.

P.O. Box 388 • Hobbs, New Mexico 88241-0388

(505) 393-1079

www.crihobbs.com

Bill to _____

Address _____

Company/Generator Range

Lease Name SCB #3

Trucking Company B:R Vehicle Number 9 Driver (Print) Daniel

Date 5-16-06 Time 9:42 a.m. / p.m.

Type of Material

- Exempt Tank Bottoms Fluids
 Non-Exempt C17 Other Material
C138 _____ Soils List Description Below

DESCRIPTION

Cont. Soil

Volume of Material Bbls. _____ Yard 10 Gallons _____

Wash Out Call Out After Hours Debris Charge

This statement applicable to exempt waste only.

I represent and warrant that the wastes are: generated from oil and gas exploration and production operations; exempt from Resource Conservation and Recover Act (RCRA) Subtitle C Regulations; and not mixed with non-exempt wastes.

Agent Daniel Ellis
(Signature)

CRI Representative J. Hallan
(Signature)

TANK BOTTOMS

	Feet	Inches	BBLS Received	BS&W	%
1st Gauge					
2nd Gauge			Free Water		
Received			Total Received		

86998

White - CRI

Canary - CRI Accounting

Pink - CRI Plant

Gold - Transporter

The Print Shop #7521

CONTROLLED RECOVERY, INC.

P.O. Box 388 • Hobbs, New Mexico 88241-0388

(505) 393-1079

www.crihobbs.com

Bill to _____

Address _____

Company/Generator ~~_____~~ *Range*

Lease Name *SCB #3*

Trucking Company *TR* Vehicle Number *1* Driver (Print) *Robert*

Date *5/18/06* Time *9:00* a.m. / p.m.

Type of Material

Exempt

Tank Bottoms

Fluids

Non-Exempt

C17

Other Material

C138 _____

Soils

List Description Below

DESCRIPTION

Cont. Soil

Volume of Material Bbls. _____ Yard *20* Gallons _____

Wash Out

Call Out

After Hours

Debris Charge

This statement applicable to exempt waste only.

I represent and warrant that the wastes are: generated from oil and gas exploration and production operations; exempt from Resource Conservation and Recover Act (RCRA) Subtitle C Regulations; and not mixed with non-exempt wastes.

Agent *[Signature]*
(Signature)

CRI Representative *[Signature]*
(Signature)

TANK BOTTOMS

	Feet	Inches	BBLS Received	BS&W	%
1st Gauge					
2nd Gauge			Free Water		
Received			Total Received		

87256

White - CRI

Canary - CRI Accounting

Pink - CRI Plant

Gold - Transporter

The Print Shop #7521