



DCP Midstream
10 Desta Drive, Suite 400 West
Midland, TX 79705

MAR 27 2009

CERTIFIED MAIL: 7007 2560 0002 4787 8465

March 26, 2009

Mr. Mike Bratcher
State of New Mexico Oil Conservation Division
Region II
1301 W. Grand Avenue
Artesia, New Mexico 88210

Dear Mr. Bratcher,

**RE: Soil Closure Report
Artesia Gathering System Pipeline (U-9-12 Poly) Release
Eddy County, New Mexico**

Dear Mr. Bratcher,

In accordance with Rule 116 DCP Midstream, LP is submitting the enclosed final C-141 and Soil Closure Report for the pipeline release that occurred on January 13, 2009 from a 6-inch poly line located in Eddy County.

If you have any questions you can contact me at (432) 620-4207 or by e-mail at jdbebbington@dcpmidstream.com.

Respectfully,
DCP Midstream, LP

Jon D. Bebbington
Sr. Environmental Specialist

Cc: Environmental Bureau Chief, OCD, Santa Fe
Jim Amos, Bureau of Land Management, Artesia
Kyle Summers, Talon LPE, Midland
Corporate Environmental
J. Lamb
Env. File 1.1.10

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Form C-141
Revised March 17, 1999

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

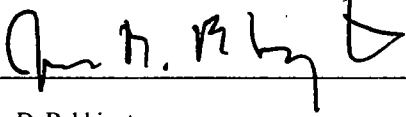
☐ Initial Report ☒ Final Report

Name of Company DCP Midstream, LP	Contact Jon D. Bebbington	
Address 10 DESTA DR, SUITE 400-W, MIDLAND, TX 79705	Telephone No. 432/620-4207	
Facility Name Artesia gathering System U-9-12-6" Poly Line	Facility Type PIPELINE	
Surface Owner	Mineral Owner	Lease No. <input type="checkbox"/>

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line N32.7859592	Feet from the	East/West Line W103.957094	County Eddy
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NATURE OF RELEASE

Type of Release CRUDE OIL	Volume of Release 14 bbls	Volume Recovered 14 bbls
Source of Release PIPELINE	Date and Hour of Occurrence 01-13-09 @13:00	Date and Hour of Discovery 01-13-09 @13:00
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom? <input type="checkbox"/>	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. NA	
If a Watercourse was Impacted, Describe Fully.* NA		
Describe Cause of Problem and Remedial Action Taken.* On Tuesday, January 13, 2009 at 13:00 a Holly Energy Partners crew struck a DCPM crude oil line while trenching to lay new pipe. Approximately 14 bbls of crude oil spilled into a 120' x 30" x 14" trench before the pipeline was shut in. Holly Energy notified DCPM supervisors, safety, and environmental personnel.		
Describe Area Affected and Cleanup Action Taken.* The area affected is a 120' long trench containing the estimated 14 bbls of crude oil. Given the time of day, rugged/sand dune terrain, and the fact that no water course was affected, it was decided to have a DCPM contractor mobilize to the site the morning of January 14 to begin removing soil. Work concluded on January 15 at 15:00. All contaminated soils were removed to a CRI container for disposal. Cleanup was completed by taking confirmatory samples in and around the trench. See Soil Closure Report dated March 6, 2009.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Jon D. Bebbington	Approved by <input type="checkbox"/> District Supervisor:	
Title: Sr. Environmental Specialist	Approval Date:	Expiration Date:
Date: 03-26-09 Phone: 432/620-4207	Conditions of Approval:	Attached <input type="checkbox"/>