## State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

Tony DelfIn Acting Cabinet Secretary David R. Catanach, Division Director Oil Conservation Division



## ADMINISTRATIVE CENTRAL TANK BATTERY ORDER

Administrative Order CTB-805 Administrative Application Reference No. pKSC1629942144

November 16, 2016

BOPCO, L.P. Attention: Ms. Tracie Cherry

BOPCO, L.P. (OGRID 26737) is hereby authorized to surface commingle oil and gas production from Pierce Crossing; Bone Spring, East Pool (pool code 96473) from the following diversely owned Federal leases and wells located in Eddy County, New Mexico:

Lease: Description:	Federal Agreement NMNM 71016K PA E/2 E/2 of Section 33, Township 24 South, Range 3	0 East, NMPM
Well:	Poker Lake Unit CVX JV PC Well No. 6H	30-015-36636
Lease: Description: Well:	Federal Lease NMLC 061616A E/2 E/2 of Section 4, Township 25 South, Range 30 Poker Lake CVX JV PC Well No. 14H	) East, NMPM 30-015-41137

The combined project area for these wells include the E/2 E/2 of Section 33, Township 24 South, Range 30 East and E/2 E/2 of Section 4, Township 25 South, Range 30 East, NMPM, Eddy County, New Mexico.

The commingled oil and gas production from the wells detailed above shall be measured and sold at the Poker Lake Unit Federal Well No. 6H Central Tank Battery (CTB) located in Unit P of Section 33, Township 24 South, Range 30 East, NMPM, Eddy County, New Mexico.

Production from the subject wells shall be determined as follows:

Oil and gas production shall be measured with a combination of metering and subtraction methods. The oil and gas production for the Poker Lake Unit CVX JV PC Well No. 6H shall be metered continuously. The oil and gas production for the Poker Lake CVX JV PC Well No. 14H shall be based on subtraction method.

The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2) NMAC.

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The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2).

Subsequently drilled wells that produce from the subject pool within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

This approval is subject to like approval from Bureau of Land Management before commencing commingling operations.

The operator shall notify the Artesia District office of the Division prior to implementation of the commingling operations.

Done at Santa Fe, New Mexico, on November 16, 2016.

DAVID R. CATANACH Director

DRC/mam

cc: Oil Conservation Division – Artesia Bureau of Land Management - Carlsbad