

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT

NOV 17 2016

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.
RECEIVED

Release Notification and Corrective Action

NAB1632648516 **OPERATOR** ☒ Initial Report ☐ Final Report

Name of Company	WPX Energy Inc/RKI	Contact	Karolina Blaney
Address	5315 Buena Vista Dr.	Telephone No.	970 589 0743
Facility Name:	RDX 28-9H	Facility Type:	Well Pad

Surface Owner:	Federal	Mineral Owner:	Federal	API No.	30- 015-43294
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
C	28	26S	30E	360	FNL	1345	FWL	Eddy

Latitude: 32.030564 N Longitude: -103.8912511 W

NATURE OF RELEASE

Type of Release. Produced Water and Oil	Volume of Release: 85 Bbls	Volume Recovered: 75 Bbls
Source of Release Vapor Recovery Unit	Date and Hour of Occurrence 11/4/2016	Date and Hour of Discovery 11/4/2016 - 8:30 hrs MT
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? NMOCD Heather Patterson & Michael Bratcher, BLM Shelly Tucker	
By Whom? Karolina Blaney	Date and Hour: 11/05/16- 11:13 hrs MT	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	
If a Watercourse was Impacted, Describe Fully.* N/A		
Describe Cause of Problem and Remedial Action Taken.* The cause of this spill is mechanical failure. The dump on the separator was not functioning properly and sent water to the vapor recovery tower (VRT) causing the filtration system on the vapor recovery unit (VRU) to clog with debris. A pressure relief valve (PRV) on the VRU popped off allowing oil and water to spill on location. The spill has not left the pad.		
Describe Area Affected and Cleanup Action Taken.* Vacuum trucks were dispatched to the location; approximately 15 bbls of water and 60 bbls oil were recovered from the pad's surface. The impacted area was mapped with Trimble. The impacted areas will be sampled for BTEX, TPH, and chlorides in accordance with NM OCD Guidelines for Remediation of Leaks, Spills, and Releases. Further remediation will be based on the delineation results.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: <i>Karolina Blaney</i>	OIL CONSERVATION DIVISION	
Printed Name: Karolina Blaney	Signed By <i>Mike Bratcher</i> Approved by Environmental Specialist:	
Title: Environmental Specialist	Approval Date: 11/21/16	Expiration Date: N/A
E-mail Address: Karolina.blaney@wpxenergy.com	Conditions of Approval:	Attached <input checked="" type="checkbox"/>
Date: 11/17/2016	Phone: 970-589-0743	

* Attach Additional Sheets If Necessary

2RP-4002

Bratcher, Mike, EMNRD

From: Blaney, Karolina <Karolina.Blaney@wpxenergy.com>
Sent: Thursday, November 17, 2016 2:25 PM
To: Patterson, Heather, EMNRD; Bratcher, Mike, EMNRD; 'stucker@blm.gov'
Subject: RE: WPX RDX 28-9H - C-141
Attachments: RDX 28-9 - C-141.doc

Good afternoon,
Attached is C-141 for the RDX 28-9H spill.
Please let me know if you have any questions or suggestions.
Thank you,

Karolina Blaney
Environmental Specialist
WPX Energy
Office: (575) 885-7514
Cell: (970) 589-0743
karolina.blaney@wpxenergy.com

From: Blaney, Karolina
Sent: Saturday, November 05, 2016 11:13 AM
To: 'Patterson, Heather, EMNRD' <Heather.Patterson@state.nm.us>; 'Bratcher, Mike, EMNRD' <mike.bratcher@state.nm.us>; 'stucker@blm.gov' <stucker@blm.gov>
Subject: WPX RDX 28-9H - spill notification

Good afternoon,

Here is my Friday spill notification: On 11/4/16 WPX had a spill at the RDX 28-9H well pad, API # 30-015-43294; T26S R30E S28. Approximately 15 bbls of water and 60 bbls oil were recovered from the pad's surface. The cause of this spill is mechanical failure. The dump on the separator was not functioning properly and sent water to the vapor recovery tower (VRT) causing the filtration system on the vapor recovery unit (VRU) to clog with debris. A pressure relief valve (PRV) on the VRU popped off allowing oil and water to spill on location. The spill has not left the pad. The C-141 report will be submitted within 15 days from the incident.

Please let me know if you have any questions or concerns.
Thank you and have a great weekend,

Karolina Blaney
Environmental Specialist
WPX Energy
Cell: (970) 589-0743
karolina.blaney@wpxenergy.com

Patterson, Heather, EMNRD

From: Blaney, Karolina <Karolina.Blaney@wpxenergy.com>
Sent: Saturday, November 05, 2016 11:13 AM
To: Patterson, Heather, EMNRD; Bratcher, Mike, EMNRD; 'stucker@blm.gov'
Subject: WPX RDX 28-9H - spill notification

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Thank you and have a great weekend,

Karolina Blaney

Environmental Specialist

WPX Energy

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karolina.blaney@wpxenergy.com