District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT Form C-141
Revised August 8, 2011

NOV 2 9 2016 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action													
MABI	1/133/	03944		, ,	OPERA	ΓOR	\boxtimes] Initia	ıl Report	П	Final Report		
Name of Co	mpany	WPX Energ	y Inc/RK	1 24/0280	1	Contact	Karolina Blan		_	· · · · · · · · · · · · · · · · · · ·			
Address		ena Vista Di	Telephone No. 970 589 0743										
Facility Nar	ne: Brushy	Draw Boos	on/Fed UCBHW	Facility Type: Tank Farm									
Surface Owner: Federal Mineral Owner:						Federal API No. 30- 015-24034							
LOCATION OF RELEASE													
Unit Letter	Section	Township	Range	Feet from the		South Line	Feet from the	East/Wes	t Line	County		<u>-</u>	
M	25	26S	29E	660	FSL	* \$15.	660	FWL		Eddy	Eddv		
	L	<u> </u>		Latitude: 32.005									
NATURE OF RELEASE													
Type of Relea	ase. Produc	ced Water		Volume of Release: 120 Bbls Volume Recovered: 200 Bbls						Bbls			
Source of Release						Date and Hour of Occurrence Date and Hour of D							
Produced water tank						11/13/2016			11/13/2	016 - 1420	hrs M'	<u>r </u>	
Was Immediate Notice Given? ☑ Yes ☐ No ☐ Not Required						If YES, To Whom? NMOCD Heather Patterson & Michael Bratcher, BLM Shelly Tucker							
By Whom? Karolina Blaney						Date and Hour: 11/14/16– 1302 hrs MT							
Was a Watercourse Reached? ☐ Yes ☑ No						If YES, Volume Impacting the Watercourse. N/A							
If - Weterson	T												
If a Watercourse was Impacted, Describe Fully.* N/A													
Describe Cause of Problem and Remedial Action Taken.*													
The cause of this spill is equipment failure; a cross arm on an electric post failed which cut off power supply to the water transfer pump. Additionally, the ESD float got stuck, didn't trigger the high water alarm notification and didn't shut in the system.													
Describe Area Affected and Cleanup Action Taken.*													
The spill was contained inside dirt SPCC containment berm. 200 bbls of produced water and stormwater were recovered from the secondary containment (estimated at least 80 bbls of stormwater). The impacted area was sampled for chlorides, BTEX and TPH in accordance with NM OCD Guidelines for Remediation of Leaks, Spills, and Releases. WPX will submit a workplan to OCP and BLM for the remediation of this spill. The total ranking score for this site is 0 and the site will be remediated to levels specified in 0-9 column of the Guidelines document.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
Kambina Blaney						OIL CONSERVATION DIVISION							
Signature:	namuna	Deaney			· # a								
Printed Name: Karolina Blaney						Approved by Environing Specialist Lemman							
Title: Environmental Specialist						Approval Date: [1/30][[] Expiration			piration	Date: NA			
E-mail Address: Karolina.blaney@wpxenergy.com						Conditions of Approval:			Attached []				
						1 ** * ****				1 ALLACITED	11/2		

Phone: 970-589-0743

Date: 11/28/2016

Patterson, Heather, EMNRD

Blaney, Karolina < Karolina.Blaney@wpxenergy.com>

Sent: Monday, November 28, 2016 2:09 PM

To: Patterson, Heather, EMNRD; Bratcher, Mike, EMNRD; 'stucker@blm.gov'

Subject: RE: WPX Brushy Draw Booster Station - initial C-141 **Attachments:** Brushy Draw Booster Station - Initial C-141.doc

Attached is the initial C-141 for this spill. Please let me know if you have any questions or suggestions. Thank you,

Karolina Blaney

From:

Environmental Specialist WPX Energy
Office: (575) 885-7514

Office: (575) 885-7514 Cell: (970) 589-0743

karolina.blaney@wpxenergy.com

From: Blaney, Karolina

Sent: Monday, November 14, 2016 1:02 PM

To: 'Patterson, Heather, EMNRD' < Heather. Patterson@state.nm.us>; 'Bratcher, Mike, EMNRD'

<mike.bratcher@state.nm.us>; 'stucker@blm.gov' <stucker@b|m.gov>

Subject: WPX Brushy Draw Booster Station - spill notification

Good afternoon.

Yesterday, 11/13/16, WPX had a produced water spill at the Brushy Booster Station location. The cause of this spill is equipment failure; a cross arm on an electric failed which cut off power supply to the water transfer pump. Additionally, the ESC float got stuck and didn't trigger the high water alarm notification and didn't shut in the system. Approximately 200 bbls of produced water and stormwater were recovered from the secondary containment (estimated at least 80 bbls of stormwater).

The Brushy Booster Station is located south of the Fed UCBHWW 1, API # 30- 015-24034, qtr/qtr M, S25, T26S, R29E. The C-141 report will be submitted within 15 days from the incident.

Please let me know if you have any questions or concerns.

Thank you and have a great day,

Karolina Blaney

Environmental Specialist WPX Energy

Cell: (970) 589-0743

karolina.blaney@wpxenergy.com

Patterson, Heather, EMNRD

From: Blaney, Karolina < Karolina Blaney@wpxenergy.com>

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Thank you and have a great day,

Karolina Blaney

Environmental Specialist WPX Energy Cell: (970) 589-0743

karolina.blaney@wpxenergy.com