	NM OIL CONSERVATION ARTESIA DISTRICT				
District I 1625 N. French Dr., Hobbs, NM 88240 District II	State of Energy Minerals	New Mex and Natura		DEC 13	$E_{\rm C}$
811 S. First St., Artesia, NM 88210 <u>District III</u>	Oil Conservation Division		vision	Submit 1 Copy	to appropriate District Office in
1000 Rio Brazos Road, Aztec, NM 87410 District IV	1220 South St. Francis Dr.			RECEIV	Epidance with 19.15.29 NMAC.
1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, 1				
Releas	e Notification	n and Co	orrective A	ction	
NAB1434938164	AAIAO	OPERA'			al Report 🔲 Final Repor
Name of CompanyWPX Energy Inc/RKIAddress5315 Buena Vista Dr.		Contact	Karolina Blan	<u> </u>	
Facility Name: RDX 15-11			No. 970 589 0743 e: Well Pad	3	
Surface Owner: Federal Mineral Owner: H				API No. 30- 015-37093	
Surface Owner: Tedetai			FASE		5. 50- 015-57075
Unit Letter Section Township Range Fe		South Line	Feet from the	East/West Line	County
F 15 26S 30E	2200	FNL	1500	FWL	Eddy
			ل <u>مح</u> م م		
Latitud	e: 32.043733284 N NATURE	-		55 W	
Type of Release. Produced Water and Oil			Release: 120 Bbl	s Volum	ne Recovered: 0 Bbis
Source of Release			lour of Occurrence		nd Hour of Discovery
Heater Treater Was Immediate Notice Given?		12/4/2016 If YES, To	Whom?	12/4/2	016 – 9:45 hrs MT
	o 🔲 Not Required			& Michael Bratch	er, BLM Shelly Tucker
By Whom? Karolina Blaney			Iour: 12/05/16 – 3		
Was a Watercourse Reached?	0	If YES, Ve N/A	olume Impacting th	he Watercourse.	
If a Watercourse was Impacted, Describe Fully.* N	/A	<u> </u>			
Describe Cause of Problem and Remedial Action Ta	ıken.*	<u></u>			
The cause of this spill is malfunction of the heater tr	eater. The treater and	separator ca	ight on fire which	resulted in a prod	uced water and oil spill (less
than 1 bbl of oil). The majority of the spill was contacontainment. The impacted area was mapped with	ained inside the SPCC	C containmen	berm; approximation	tely 1-2 bbls of w	ater misted outside of the
than 1 bbl of oil). The majority of the spill was contained	ained inside the SPCC Frimble.	C containmen	berm; approxima	tely 1-2 bbls of w	ater misted outside of the
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Bratcher, Mike, EMNRD

From:	Blaney, Karolina <karolina.blaney@wpxenergy.com></karolina.blaney@wpxenergy.com>
Sent:	Tuesday, December 13, 2016 11:02 AM
То:	Patterson, Heather, EMNRD; Bratcher, Mike, EMNRD; 'stucker@blm.gov'
Subject:	WPX RDX 15-11 - initial C-141
Attachments:	RDX 15-11 - C-141.doc

Good morning, Attached is the initial C-141 for the RDX 15-11 fire and spill. Please let me know if you have any questions or comments. Thank you,

Karolina Blaney Environmental Specialist WPX Energy Office: (575) 885-7514 Cell: (970) 589-0743 karolina.blaney@wpxenergy.com

From: Blaney, Karolina Sent: Monday, December 05, 2016 11:03 AM To: 'Patterson, Heather, EMNRD' <Heather.Patterson@state.nm.us>; 'Bratcher, Mike, EMNRD' <mike.bratcher@state.nm.us>; 'stucker@blm.gov' <stucker@blm.gov> Subject: WPX RDX 15-11 - fire and spill notification

Good afternoon,

On 12/4/16, WPX had a small fire on the RDX 15-11 well pad; API # 30-015-37093 located in qtr/qtr F, Section 15, T26S R30E. The fire did not spread beyond the SPCC containment berm and was most likely caused by malfunction of the heater treater. As a result, estimated 120 bbls of water and small amount of oil (approximately 1 bbls) got spilled. The majority of the spill was contained inside dirt SPCC berm. Approximately 1-2 bbls sprayed outside the containment. The C-141 report will be submitted within 15 days from the incident. Please let me know if you have any questions or concerns. Thank you and have a great day,

Karolina Blaney

Environmental Specialist WPX Energy Cell: (970) 589-0743 <u>karolina.blaney@wpxenergy.com</u>

Patterson, Heather, EMNRD

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