

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [D] Other: Specify _____
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached
- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**
- [4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

- PL-1299
 - OXY USA, Inc
 16656
 - Well
 - River Bend
 10 Fed #1
 30-015-3328
 - River Bend 10
 Fed #2
 30-45-20756
 POV
 - Pierce Crossing
 Bone Springs
 50371
 - Cedarcanyon's
 Bone Springs
 11520

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

JUSTIN MORRIS
 Print or Type Name

Justin Morris
 Signature

DRILLING ENGINEER
 Title

12/19/16
 Date

JUSTIN.MORRIS@OXY.COM
 e-mail Address

APPLICATION FOR POOL COMMINGLE AND OFF-LEASE GAS SALES

Commingling proposal for River Bend 10 lease:

Proposal for River Bend 10 Federal 1 and River Bend 10 Federal 2:

OXY USA INC is requesting approval for the Pool commingle and Off-lease gas Sales for the following wells:

Federal Lease NMNM081616 (12.5% Royalty Rate)

POOL: PIERCE CROSSING; BONE SPRING (50371)

Well Name	Location	API	BOPD	OIL GRAVITY	MCFPD	BTU
River Bend 10 Federal 1	E-10-24S-29E	30-015-33208	1	40	19	1258

Federal Lease NMNM081616 (12.5% Royalty Rate)

POOL: CEDAR CANYON; BONE SPRING (11520)

Well Name	Location	API	BOPD	OIL GRAVITY	MCFPD	BTU
River Bend 10 Federal 2	F-10-24S-29E	30-015-20756	1	40	22	1258

Attached is a map which displays the federal leases and well locations.

The BLM's interest, of 12.5%, is identical in all wells. All wells are in the Bone Spring formation.

Oil & Gas metering:

The central tank battery is located on the well pad for the River Bend 10 Federal 2 location at 32.2328, -103.9749, which is on lease NMNM 081616. The production from each well will flow through a common two phase production separator to separate gas and liquids. The liquids will then flow through a heater treater to separate oil and water. Gas is routed to Oxy check meter S/N 5078. Wells will be tested monthly by shutting in one of the wells for a minimum of 24 hours.

The oil production from the wells listed will be commingled, measured and sold on lease. Oil will be sold via trucking. Gas will be sold to Enterprise at sales meter S/N 68841 located at 32.2219, -103.9743. Produced water will be pumped to the Cedar Canyon water disposal gathering system.

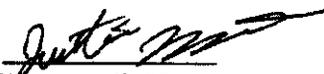
All meters will be calibrated on a regular basis per API, NMOCD and BLM specifications. The BLM and OCD will be notified of any future changes in the facility.

Process and Flow Descriptions:

The flow of production is shown in detail on enclosed facility diagram and map which shows the lease boundaries, Communitization agreement boundaries, location of wells, facility, and gas sales meter. The commingling of this production is the most effective means of producing the reserves.

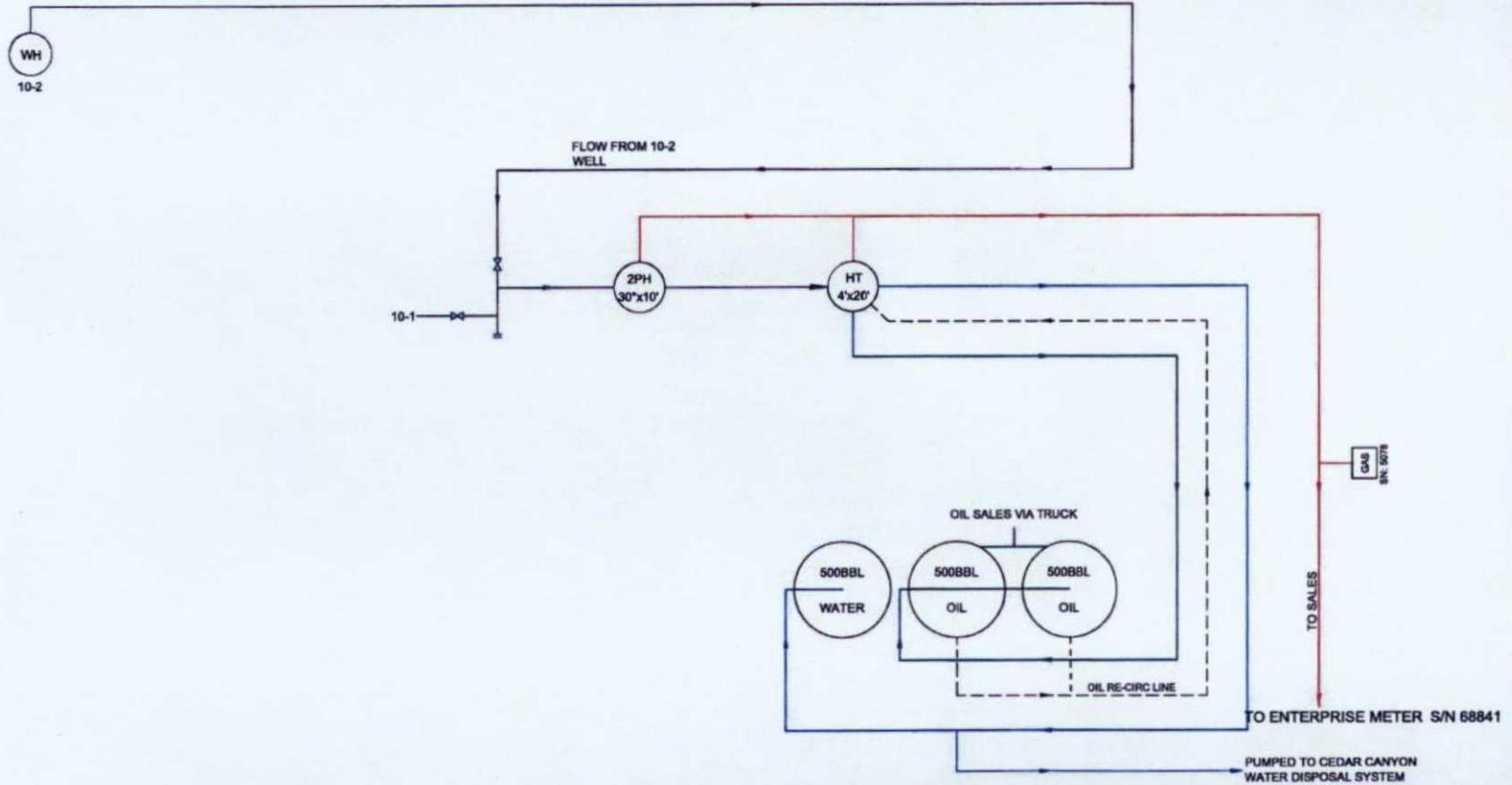
OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. These applications will be submitted separately for approval per NMOCD and BLM regulations.

The working interest, royalty interest and overriding royalty interest owners are identical for these two wells.

Signed: 
Printed Name: Justin Morris
Title: Drilling Engineer
Date: 12/19/16



RIVER BEND 10-2
SEC. 10, 1245, R29E



NOTES

REFERENCE DRAWINGS		REVISIONS			ENGINEERING RECORD				
NO.	FILE	NO.	DATE	DESCRIPTION	BY	CHK. APP.	BY	DATE	
A		11-21-18		ISSUED FOR REVIEW	FWR		DRN	FWR	11-21-18
B		11-28-18		ISSUED FOR APPROVAL	FWR	TS	DRN		
							DRN		
							APP.		
							APP. IN.		
							CHY ENGR.		
							PROJ. ENGR.	C. WOODRUFF	
							SCALE	NONE	

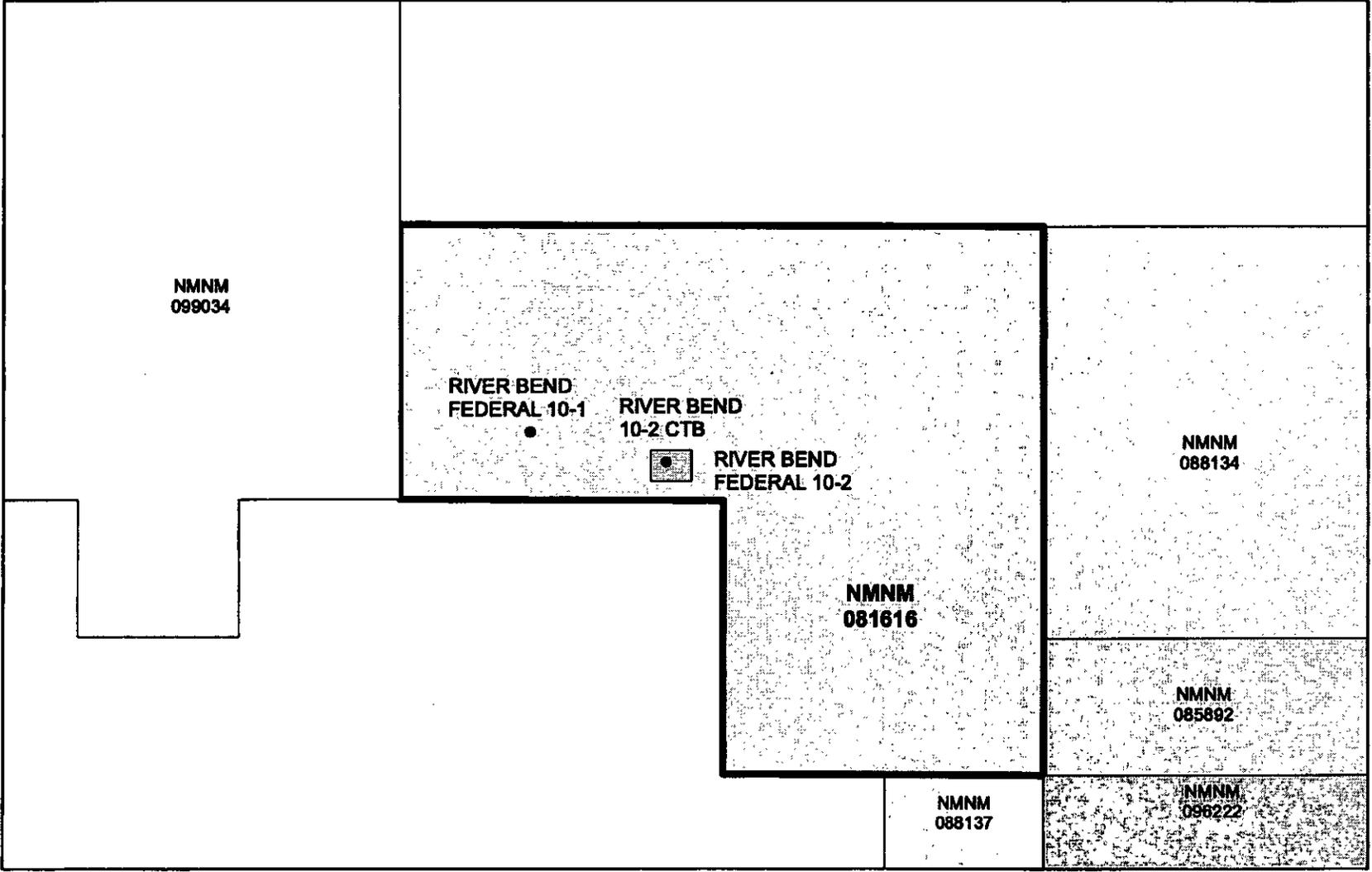


SITE FACILITY DIAGRAM
RIVER BEND 10-2

PLAT SCALE	FWL NO.	REV
CHY NO.	001	B

S:\yellman\Primary FAC Folder\2018\REG AND DRAFTING\REGULATORY\WILLIAM-WOLF\WELL BEND 10-2\FAC\WELL BEND 10-2.dwg(20181128)0954103

Riverbend 10-2 CTB
Section 10 T24S, R29E



- Legend**
- Wells
 - ▣ Riverbend 10-2 CTB



OXY USA Inc.
Box 27570, Houston, TX 77227-7570

Jeremy D. Murphrey, CPL
Land Negotiator Sr.

Phone (713) 350-4816
Fax (713) 985-4942
Jeremy_Murphrey@oxy.com

November 30, 2016

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

RE: River Bend 10 Federal #1 (API: 30-015-33208)
River Bend 10 Federal #2 (API: 30-015-20756)

To Whom It May Concern:

After a review of internal records, this letter serves as notice that the working interest and royalty interest is identical for the wells listed above. If there are any questions or if you require any additional information please call or email me.

Best Regards

OXY USA Inc.

A handwritten signature in black ink, appearing to read "J. Murphrey", is written over the typed name.

Jeremy Murphrey, CPL
Land Negotiator Sr.

River Bend 10-2 CTB Production Data

River Bend 10 Federal 1 (API 30-015-33208)

Month	Oil (bbls)	Gas (mcf)	Water (bbls)
Mar	85	2071	62
Apr	11	0	56
May	24	376	17
Jun	72	0	54
Jul	52	970	68
Aug	38	73	73
Avg. Daily Prod.	1.6	19.4	1.8

River Bend 10 Federal 2 (API 30-015-20756)

Month	Oil (bbls)	Gas (mcf)	Water (bbls)
Mar	0	0	0
Apr	0	863	0
May	53	494	203
Jun	47	1385	124
Jul	34	555	16
Aug	16	24	12
Avg. Daily Prod.	1	22.1	2.4

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. DIV-Dist, 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM-81616
2. Name of Operator POGO PRODUCING COMPANY (RICHARD WRIGHT 432-685-8140)		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 10340 MIDLAND, TEXAS 79702	3b. Phone No. (include area code) 432-685-8100 RECEIVED	7. If Unit or C/A Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 990' FWL SEC. 10 T24S-R29E EDDY CO. NM JAN 27 2004 OCD-ARTES		8. Well Name and No. RIVER BEND "10" FEDERAL # 1
		9. API Well No. 507015-33208
		10. Field and Pool, or Exploratory Area UNDES CEDAR CANYON-BONE SPRING
		11. County or Parish, State EDDY CO. NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>NAME CHANGE</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. Please change the name of the CEDAR CANYON "10" FEDERAL # 1 to RIVER BEND "10" FEDERAL # 1.
2. This request was made by The Bureau of Land Management because there was another well in the same section with the name of CEDAR CANYON "10" FEDERAL # 1 that is operated by another operator.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Joe T. Janica Title Agent

Signature [Signature] Date 07/09/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by /s/ Joe G. Lara ACTING Title FIELD MANAGER Date 26 JAN 2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVAL FOR 1 YEAR

DISTRICT I
P.O. Box 1000, Santa Fe, NM 87501-1000

DISTRICT II
P.O. Box 1000, Santa Fe, NM 87501-1000

DISTRICT III
1000 Rio Grande Blvd., Artes, NM 87410

DISTRICT IV
P.O. Box 2088, Santa Fe, N.M. 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number	Pool Code	Pool Name
	11520	UNDES CEDAR CANYON-BONE SPRING
Property Code	Property Name	Well Number
	CEDAR CANYON 10 FED	1
OWNER No.	Operator Name	Elevation
17891	POGO PRODUCING COMPANY	2970'

Surface Location

UL or lot No.	Section	Township	Range	Lot No.	Feet from the	North/South line	Feet from the	East/West line	County
E	10	24-S	29-E		1980'	NORTH	990'	WEST	EDDY

Bottom Hole Location if Different From Surface

UL or lot No.	Section	Township	Range	Lot No.	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>GEOGETIC COORDINATES NAD 27 NNE Y = 448994.8 N X = 610100.9 E LAT. 32°14'02.05"N LONG. 103°58'38.13"W</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Joe T. Janica</i> Signature</p> <p>Joe T. Janica Printed Name</p> <p>Agent Title</p> <p>06/25/03 Date</p>
		<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>June 18, 2003 Date Surveyed</p> <p>G. EIDSON A.W.S. Signature of Seal of Professional Surveyor</p> <p><i>Gary E. Eidson</i> 03.TT.0625</p> <p>Certified by: RONALD L. EIDSON 8239 GARY EIDSON 12641</p>

EXHIBIT "A"

State of New Mexico

Energy, Minerals and Natural Resources Department

DISTRICT I
1425 N. FRANCH DR., ALBUQU, NM 87240

DISTRICT II
1800 W. GRAND AVENUE, ALBUQU, NM 87102

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1425 N. ST. FRANCIS DR., SANTA FE, NM 87505

OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised JUNE 10, 2003
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number	Pool Code 11520	Pool Name UNDES. CEDAR CANYON-BONE SPRING
Property Code	Property Name RIVER BEND 10 FEDERAL	Well Number 2
OGED No. 17891	Operator Name POGO PRODUCING COMPANY	Elevation 2982'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	10	24-S	29-E		2180	NORTH	1980	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Joe T. Janica</i> Signature</p> <p>Joe T. Janica Printed Name</p> <p>Agent</p> <p>08/25/04 Date</p>
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>AUGUST 9, 2004 Date Surveyed</p> <p>JR</p> <p><i>Ronald J. Edison</i> Signature & Seal of Professional Surveyor</p> <p>04.11.10175</p> <p>Certificate No. GARY EDSON 12941 RONALD J. EDSON 3239</p>

GEODETIC COORDINATES
NAD 27 NME
Y=448794.2 N
X=611091.6 E
LAT.=32°14'00.03" N
LONG.=103°58'26.60" W

River Bend 10-2 CTB Flowline & Gas Sales Line Map



Google Earth Pro

