



AE Order Number Banner

Report Description

This report shows an AE Order Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



App Number: pCS1620831816

144B - 15558

WPX ENERGY PRODUCTION, LLC

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

OIL CONS. DIV DIST. 3

AUG 29 2016

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: WPX Energy Production operator for Whiptail Midstream	Contact Deborah Watson
Address PO Box 640	Telephone No. 505-333-1880
Facility Name: Chaco 7-1 CDP	Facility Type CDP
Surface Owner Federal/BLM	Mineral Owner Federal/BLM
API No. N/A	

LOCATION OF RELEASE

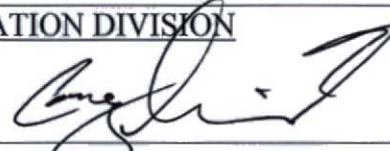
Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
C	35	23N	09W	639	North	1283	West	San Juan

Latitude N36.188903 Longitude W107.763032

NATURE OF RELEASE

Type of Release: produced water and rain water	Volume of Release 5 bbl	Volume Recovered 5 bbl
Source of Release: BGT	Date and Hour of Occurrence 8/24/16 unknown	Date and Hour of Discovery 8/24/16 20:00 hrs
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? N/A	
By Whom? N/A	Date and Hour N/A	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.* N/A		
Describe Cause of Problem and Remedial Action Taken.* The BGT overflowed due to heavy rain at the location. Water truck recovered 5.0 bbl fluids from within lined secondary containment and pulled remaining fluids from the BGT.		
Describe Area Affected and Cleanup Action Taken.* <ul style="list-style-type: none"> A water truck recovered 5 bbl fluids. BGT was pulled of all fluids. All fluids remained within lined secondary containment. Containment was cleaned on 8/25/16. Inspection of liner conducted on 8/26/16-liner in good condition/no tears observed. No further actions recommended. 		

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Deborah Watson	Approved by Environmental Specialist: 	
Title: Environmental Specialist	Approval Date: 12/6/16	Expiration Date:
E-mail Address: deborah.watson@wpxenergy.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 8/26/2016	Phone: 505-333-1880	

* Attach Additional Sheets If Necessary

#NCS 16 34154946

