

April 13, 2016

NMOCD Engineering
ATTN: Philip Goetze
1220 South St. Francis Drive
Santa Fe, NM 87505

RE: J. Cooper Enterprises, Inc.
Cooper 8 #2 (API 30-025-36529)
SWD - 1613

RECEIVED OGD
2016 APR 18 P 2:07

Mr. Goetze:

I appreciate your approval to our application.

I met with Maxey Brown, Hobbs OCD District Supervisor, to discuss the "corrective action" pertaining to the AOR of this permit.

Pertaining to the Chevron Theodore Anderson #10, API 30-025-33236, "corrective action" was to re-enter, squeeze and properly P & A. According to Mr. Brown and the field rep. who witnessed the P & A of well #10, Chevron perforated and attempted to squeeze 5 1/2" casing (4) four times at 4498', 3800', 2500' and 1275', and could not, plugs were set at each perforated point per OCD. They perforated at 400' and circulated to surface. It was determined by OCD and Chevron that the cement top behind the 5 1/2" casing was at approximately 400' from surface. This was confirmed after I contacted Mr. Bob Bielenda, Senior Production Engineer for Chevron. Mr. Bielenda sent me information and comments pertaining to the cementing of well #10 and also the final P & A. Information for well #10 is within.

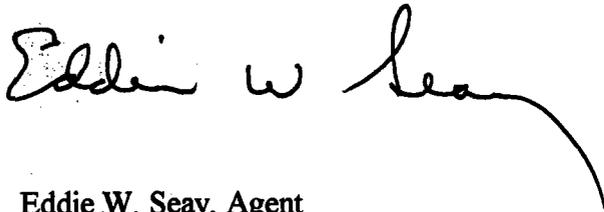
I have hopes after you have reviewed this information, the OCD will change the "corrective action" and not require J. Cooper to re-enter the Chevron T. Anderson #10. A new revised schematic is attached.

If you have any questions, please call Maxey Brown, OCD Hobbs at 575-393-6161 or Bob Bielenda, Senior Production Engineer for Chevron at 1-432-687-7877.

As to part two of the "corrective action", Chevron T. Anderson #5, API 30-025-33296. Chevron's Engineer has provided me a copy of the CBL and an explanation as to the cement top of the 5 1/2" casing which was 2272'. Copies of letter and log are within.

I appreciate your time in this matter and if you have any additional questions or need anything further, please call. Looking forward to hearing from you.

Sincerely,

A handwritten signature in black ink that reads "Eddie W. Seay". The signature is written in a cursive style with a long, sweeping underline that extends to the right.

Eddie W. Seay, Agent
Eddie Seay Consulting
601 W. Illinois
Hobbs, NM 88242
575-392-2236
seay04@leaco.net

cc: Maxey Brown, OCD District Supervisor
David Catanach, Director
J. Cooper Enterprises

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Tony Delfin
Deputy Cabinet Secretary

David R. Catanach, Division Director
Oil Conservation Division



Administrative Order SWD-1613
January 19, 2016

**ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION DIVISION**

Pursuant to the provisions of Division Rule 19.15.26.8(B) NMAC, J. Cooper Enterprises, Incorporated (the "operator") seeks an administrative order to authorize the Cooper 8 Well No. 2 with a location 1850 feet from the North line and 630 feet from the East line, Unit letter H of Section 8, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico, for the commercial disposal of produced water.

THE DIVISION DIRECTOR FINDS THAT:

The application has been duly filed under the provisions of Division Rule 19.15.26.8(B) NMAC and satisfactory information has been provided that affected parties as defined in said rule have been notified and no objections have been received. The applicant has presented satisfactory evidence that all requirements prescribed in Rule 19.15.26.8 NMAC have been met and the operator is in compliance with Rule 19.15.5.9 NMAC.

IT IS THEREFORE ORDERED THAT:

The applicant, J. Cooper Enterprises, Inc. (OGRID 244835), is hereby authorized to utilize its Cooper 8 Well No. 2 (API No. 30-025-36529) with a location 1850 feet from the North line and 630 feet from the East line, Unit letter H of Section 8, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico, for commercial disposal of oil field produced water (UIC Class II only) through a perforated interval within the San Andres formation from 4300 feet to 4900 feet below surface. Injection shall occur through 3/2-inch or smaller, internally-coated tubing and a packer set a maximum of 100 feet above the top perforation.

IT IS FURTHER ORDERED THAT:

The operator shall take all steps necessary to ensure that the disposed water enters only the approved disposal interval and is not permitted to escape to other formations or onto the surface. This includes the well construction proposed and described in the application, and, if necessary, as determined by the District Supervisor.

The operator shall complete the listed corrective action for the following well within the Area of Review:

51
2

Theodore Anderson Well No. 10 (API 30-025-33236)

Corrective Action: The operator shall emplace sufficient cement in the annulus of 7-inch production casing to properly seal the upper limit of the approved injection interval within the annulus. The operator shall re-enter and drill out the cement plugs above the cement cap of the bridge plug at 4500 feet below surface. The operator shall perforate the casing at approximately 4350 feet and squeezed a sufficient volume of cement into the annulus to provide a minimum of 200 feet of cement above the perforation depth. Upon the completion of the remedial work, the well shall be properly abandoned following Division Rule 19.15.25 NMAC.

52
2

If the operator is unable to squeeze the volume of cement calculated for proper sealing of the annulus, then the operator shall run a cement bond log (CBL) for the 7-inch production casing and properly abandoned the well. A copy of the CBL shall be submitted to the Santa Fe Bureau office and the District I office for review and the operator shall receive approval from the Santa Fe Bureau office prior to commencing injection. All remedial work and associated abandonment procedures shall be reviewed and approved by the District Supervisor.

The operator shall also obtain a reproduction of the cement bond log (identified in the Form C-105 dated April 24, 1996) for the **T Anderson Well No. 5 (API 30-025-33296)** and provide a copy to the Santa Fe Bureau office.

After installing tubing, the casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge or an approved leak detection device in order to determine leakage in the casing, tubing, or packer. The casing shall be pressure tested from the surface to the packer setting depth to assure casing integrity.

The well shall pass an initial mechanical integrity test ("MIT") prior to initially commencing disposal and prior to resuming disposal each time the disposal packer is unseated. All MIT procedures and schedules shall follow the requirements in Division Rule 19.15.26.11(A) NMAC. The Division Director retains the right to require at any time wireline verification of completion and packer setting depths in this well.

The wellhead injection pressure on the well shall be limited to **no more than 860 psi**. In addition, the disposal well or system shall be equipped with a pressure limiting device in workable condition which shall, at all times, limit surface tubing pressure to the maximum allowable pressure for this well. At the discretion of the supervisor of the Division's District I office, the operator shall install and maintain a chart recorder showing casing and tubing pressures during disposal operations.

The Director of the Division may authorize an increase in tubing pressure upon a proper showing by the operator of said well that such higher pressure will not result in migration of the disposed fluid from the target formation. Such proper showing shall be demonstrated by sufficient evidence including but not limited to an acceptable Step-Rate Test.

The operator shall notify the supervisor of the Division's District I office of the date and

time of the installation of disposal equipment and of any MIT so that the same may be inspected and witnessed. The operator shall provide written notice of the date of commencement of disposal to the Division's District I office. The operator shall submit monthly reports of the disposal operations on Division Form C-115, in accordance with Division Rules 19.15.26.13 and 19.15.7.24 NMAC.

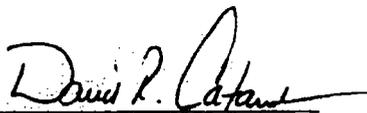
The injection authority granted under this order is not transferable except upon Division approval. The Division may require the operator to demonstrate mechanical integrity of any injection well that will be transferred prior to approving transfer of authority to inject.

The Division may revoke this injection order after notice and hearing if the operator is in violation of Rule 19.15.5.9 NMAC.

The disposal authority granted herein shall terminate two (2) years after the effective date of this Order if the operator has not commenced injection operations into the subject well. One year after the last date of reported disposal into this well, the Division shall consider the well abandoned, and the authority to dispose will terminate *ipso facto*. The Division, upon written request mailed by the operator prior to the termination date, may grant an extension thereof for good cause.

Compliance with this Order does not relieve the operator of the obligation to comply with other applicable federal, state or local laws or rules, or to exercise due care for the protection of fresh water, public health and safety and the environment.

Jurisdiction is retained by the Division for the entry of such further orders as may be necessary for the prevention of waste and/or protection of correlative rights or upon failure of the operator to conduct operations (1) to protect fresh or protectable waters or (2) consistent with the requirements in this order, whereupon the Division may, after notice and hearing, terminate the disposal authority granted herein.



DAVID R. CATANACH
Director

DRC/prg

cc: Oil Conservation Division – Hobbs District Office

Rena Seay

From: "Bielenda, Robert F." <RBUZ@chevron.com>
To: <seay04@leaco.net>
Cc: "Pinkerton, J. Denise (leakejd)" <leakejd@chevron.com>; "Schnare, Andrea M (Andrea.Schnare)" <Andrea.Schnare@chevron.com>
Sent: Wednesday, March 23, 2016 7:13 AM
Attach: 30-025-33296_CBL.ZIP
Subject: T Anderson #5 CBL
Eddy,

Here is the T Anderson #5 CBL. After looking at it, it appears TOC could be higher than logged interval since the 2nd stage lead was a 12.8 ppg LW slurry. It appears we could be seeing more of a micro-annulus affect above 2272' (which could be the interface between the 2000 sx 35/65 Poz LW lead and 100 sx CI "H" neat tail slurries) – you can see later in time formation arrivals on the VDL. The comment on log showing TOC at 2702' on log pass section is clearly wrong since they did not show any section with 2700' on the presentation so I suspect they meant 2272'.

The other materials for the TA#5 and TA#10 will go out to you in the mail today. Hope it helps.

Bob

Bob Bielenda, P.E.
Sr. Production Engineer – Eunice FMT

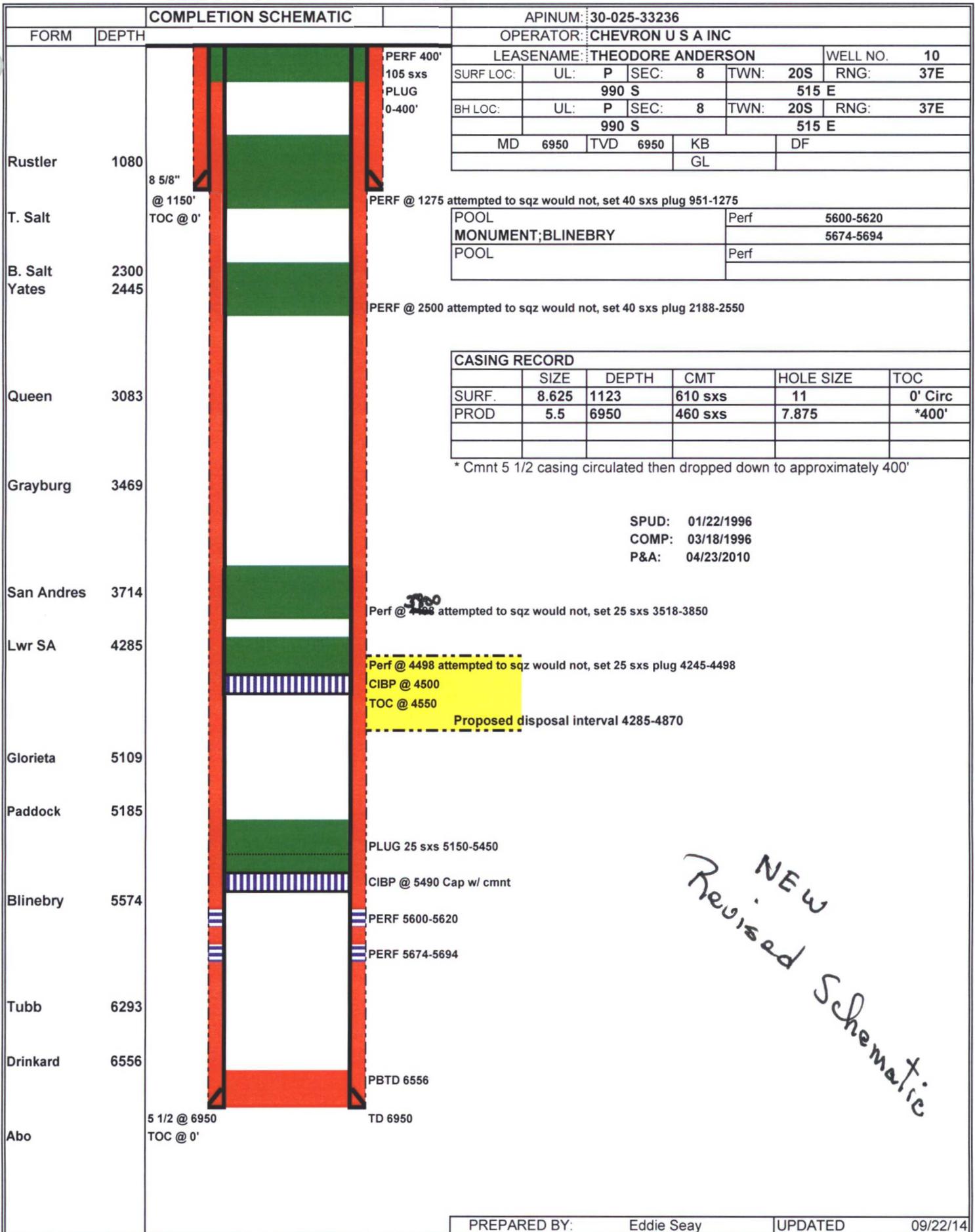
Mid-Continent Business Unit
Chevron North America Exploration and Production Company
(a Chevron U.S.A. Inc. division)
15 Smith Rd, Rm 3226
Midland, TX 79705
Tel 432 687-7877
Cell 432 215 7839
rbuz@chevron.com

Use <http://csocbehavior.chevron.com/> to give me or others CSOC Behavioral Feedback, my CAI is rbuz.

T. Anderson

10

WELLBORE SCHEMATIC AND HISTORY



RECEIVED

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

APR 28 2010

HOBBSBUILD

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

30-025-33236 Form C-103
March 4, 2004

WELL API NO. 30-025-33260
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Theodore Andreson
8. Well Number 10
9. OGRID Number 4323
10. Pool name or Wildcat Monument Weir, Blineberry
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)
Pit Location: UL P Sect 8 Twp 20S Rng 37E Pit type Steel Depth to Groundwater Distance from nearest fresh water well Over 1000'
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng;
990 feet from the South line and 515 feet from the East line

12. Check Appropriate Box to Indicate Nature of Notice; Report or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPLETION []
OTHER []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS [] PLUG AND ABANDONMENT [X]
CASING TEST AND CEMENT JOB []
OTHER []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion
1 Notified OCD 24 hrs prior to MIRU to P & A equipment 4/15/10
2 M&P 25sx Class C Cmt@5450' 4/19/10 Tag Toc@5150' 4/20/10
3 Circ MLF
4 Set 5 1/2 CIBP@4500' 4/20/10
5 Perf@4498' No Squeeze M&P 25sx Class C Cmt@4498' 4/20/10 Tag Toc@4245' 4/21/10
6 Perf@3800' No Squeeze M&P 35sx Class C Cmt@3850' Tag Toc@3518' 4/21/10
7 Perf@2500' No Squeeze M&P 40sx Class C Cmt@2550' 4/21/10 Tag Toc@2188' 4/22/10
8 Perf@1275' No Squeeze M&P 40sx Class C Cmt Tag Toc@951' 4/22/10
9 Perf@400' Circ 105sx Class C Cmt, Down 5 1/2 Csg out@Perfs & up 5 1/2x8 5/8 ANN to Surface 4/22/10 Tag@Surface 4/23/10
10 Install Dry Hole Marker 4/23/10
Approved for plugging of well bore only. Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.emnrd.state.nm.us/oed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].
SIGNATURE Jimmy Bagley TITLE MANAGER DATE 4-26-10
Type or print name Jimmy Bagley E-mail address: sunsetwellservice@yahoo.com Telephone No. 432-561-8600

(This space for State use)
APPROVED BY DATE 4-29-10
Conditions of approval, if any:

Chevron

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-33236
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name THEODORE ANDERSON
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	
2. Name of Operator Chevron U.S.A. Inc.	8. Well No. 10
3. Address of Operator P.O. Box 1150, Midland, TX 79702	9. Pool name or Wildcat WEIR-BLINEBRY

4. Well Location
Unit Letter p : 990 Feet From The South Line and 515 Feet From The East Line
Section 8 Township 20S Range 37E NMPM Lea County

10. Date Spudded 1/22/96	11. Date T.D. Reached 2/9/96	12. Date Compl.(Ready to Prod.) 3/18/96	13. Elevations(DF & RKB, RT, GR, etc.) 3534' GL	14. Elev. Casinghead
15. Total Depth 6950'	16. Plug Back T.D. 6565'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5674' - 5694' Blinebry				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Litho Density Comp Neutron				22. Was Well Cored No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1123'	12-1/4"	610 SX - SURF	
5-1/2"	15.5	6950'	7-7/8"	460 SX - SURF	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	5612'	

26. Perforation record (interval, size, and number) 5674' - 5694' w/2JHPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5674' - 5694'	48 BBLs 15% HCl

28. **PRODUCTION**

Date First Production 2/27/96	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Prod					
Date of Test 3/31/96	Hours Tested 24	Choke Size 12/64	Prod'n For Test Period	Oil - Bbl. 396	Gas - MCF 481	Water - Bbl. 0	Gas - Oil Ratio 1215
Flow Tubing Press. 350#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 396	Gas - MCF 481	Water - Bbl. 0	Oil Gravity - API (Corr.) 46.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold Test Witnessed By _____

30. List Attachments
Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature J. K. Ripley Printed Name J. K. Ripley Title Tech Assis Date 4/1/96

WELL DATA SHEET

FIELD: Weir

WELL NAME: Theodore Anderson #10

FORMATION: Blinebry

LOC: 990' FSL, 515' FEL, Unit P
TOWNSHIP: 20S
RANGE: 37E

SEC: 8
COUNTY: Lea
STATE: NM

GL: 3534'
KB to GL:
DF to GL:

CURRENT STATUS:
API NO: 30-025-33236
REFNO: BE2679

Date Completed: 3/19/98
Initial Production:

[2/96]

* Perf 6639'-6645', 6738'-6748', 6780'-6786' w/2, 4" JHPF. Acid w/5,000 gals 15% NEFE.
* Perf 6728'-6736' w/2, 4" JHPF. Acid 6639'-6786' w/2800 gals 15% HCL.

[3/96]

* Perf 6855' w/4 JHPF. Acid w/300 gals 15%. Sqz 6639'-6786' w/225 ex cmt. Re-perf 6728'-6736' w/2, 4" JHPF. Spot w/300 gals 15% HCL. Acid w/800 gals 15% HCL. Re-perf 6728'-6736' w/4" csg gun w/23-g lined charges. Acid w/750 gals 15% HCL. Set CIBP @ 6600', cap w/35' cmt.
* Perf 5540', 5542', 5558', 5560', 5693', & 5695' w/1 JHPF. Attempt to sqz, unable to pump into perfs.
* Perf 5674'-5694' w/2, 4" JHPF. Acid w/2000 gals 15%.

8-5/8" 24#, WC-50 Csg
Set @ 1123' w/610 ex cmt.
Circulated.

BLINEBRY

5540'
5542'
5558'
5560'
5693'
5695'

5674'-5694'

PBTD 6685'

CIBP @ 6600'
Cap w/35' cmt.

DRINKARD

6639'-6645'
6738'-6748'
6780'-6786'
6855'

6728'-6736'

From Chevron

5-1/2", 15.5#, K-55 Csg
Set @ 6950' w/480 ex cmt.
Circulated??

TD 6,950'

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33236

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.



7. Lease Name or Unit Agreement Name
THEODORE ANDERSON



8. Well No.
10

9. Pool name or Wildcat
WEIR-BLINEBRY



10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3534'



SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
Chevron U.S.A. Inc.

3. Address of Operator
P.O. Box 1150, Midland, TX 79702

4. Well Location
Unit Letter P : 990 Feet From The South Line and 515 Feet From The East Line
Section 8 Township 20S Range 37E NMPM Lea County



11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING
OTHER:

SUBSEQUENT REPORT OF:
REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12/14" hole 1/22/96.
Drilled to 1123'. Ran 8-5/8" csg; cmt w/610 sx C1 "C". Circ to surf; test 1500#-ok.
Drilled 1123'-6950'. Ran 5-1/2" csg; cmt w/460 sx C1 "C". Circ to surf; test 2000#-ok.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE J. K. Ripley TITLE Technical Assistant DATE 3/26/96
TYPE OR PRINT NAME J. K. Ripley TELEPHONE NO. 915-687-7148

(This space for State Use)
APPROVED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE _____ DATE MAR 28 1996
CONDITIONS OF APPROVAL, IF ANY:

T. Anderson

5

Rena Seay

From: "Bielenda, Robert F." <RBUZ@chevron.com>
To: <seay04@leaco.net>
Cc: "Pinkerton, J. Denise (leakejd)" <leakejd@chevron.com>; "Schnare, Andrea M (Andrea.Schnare)" <Andrea.Schnare@chevron.com>
Sent: Wednesday, March 23, 2016 7:13 AM
Attach: 30-025-33296_CBL.ZIP
Subject: T Anderson #5 CBL
Eddy,

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The other materials for the TA#5 and TA#10 will go out to you in the mail today. Hope it helps.

Bob

Bob Bielenda, P.E.
Sr. Production Engineer – Eunice FMT

Mid-Continent Business Unit
Chevron North America Exploration and Production Company
(a Chevron U.S.A. Inc. division)
15 Smith Rd, Rm 3226
Midland, TX 79705
Tel 432-687-7877
Cell 432-215-7839
rbuz@chevron.com

Use <http://csocbehavior.chevron.com/> to give me or others CSOC Behavioral Feedback, my CAI is rbuz.

3/23/2016