

08-20S-37E

EVIRON USA PROD CO

Anderson #10

COMPANY: Chevron USA Production Co.

WELL: T. Anderson #10

FIELD: Weir

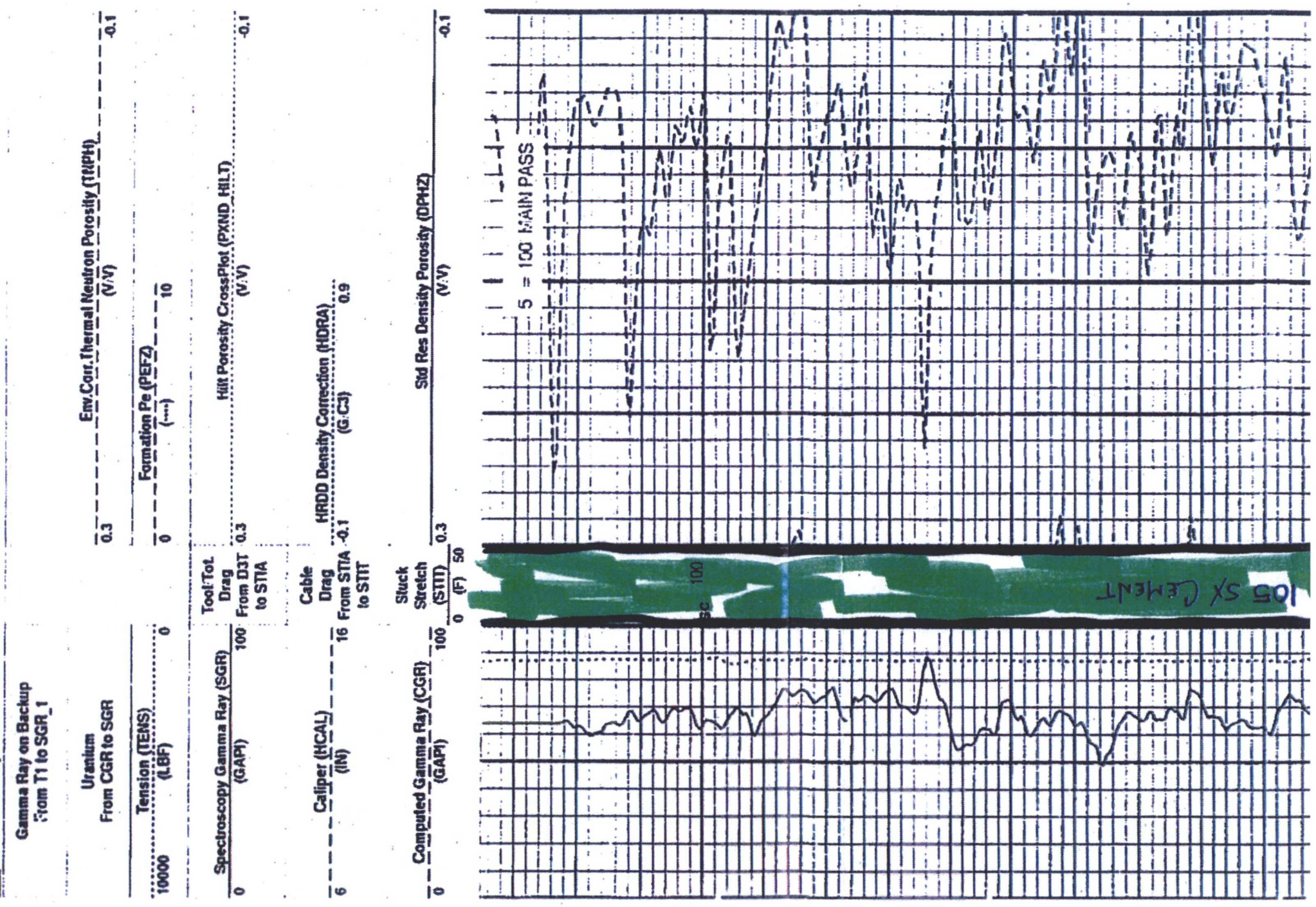
COUNTY: Lea

STATE: New Mexico

LOCATION		PLATFORM EXPRESS Litho-Density Compensated Neutron	
190 FSL & 515 FEL		Elev.: K.B. 3546.8 F G.L. 3535 F D.F. 3545.8 F	
Permanent Datum: GROUND LEVEL		Elev.: 3535 F	
Log Measured From: KELLY BUSHING		11.8 F above Perm. Datum	
Drilling Measured From: KELLY BUSHING			
API Serial No. 30-025-33236	SECTION 8	TOWNSHIP 20-SOUTH	RANGE 37-EAST
Logging Date Log Number Depth Driller Schlumberger Depth Bottom Log Interval Log Interval Logging Driller Size (in) Depth Logging Schlumberger Bit Size Type Fluid In Hole Density Viscosity Fluid Loss PH Source Of Sample IM (in) Measured Temperature IMF (in) Measured Temperature IMC (in) Measured Temperature Course RMP RMC IM (in) MRT RMC (in) MRT Maximum Recorded Temperatures Circulation Stopped Time Logger On Bottom Time Job Number Location Recorded By Witnessed By			
9-FEB-1998 ONE 6950 F 6940 F 6930 F 2300 F 8.625 IN (in) 1123 F 1122 F 7.875 IN BRINE 10 LB/G 30 S 15 C3 10 CIRCULATION PIT 0.084 OHMM (in) 64 DEGF 0.063 OHMM (in) 64 DEGF MEASURED 0.050 (in) 113 0.037 (in) 113 113 DEGF 9-FEB-1998 2:00 8-FEB-1996 9:45 3043 HOBBS, N.M. TIMOTHY HAMMILL RORY MATHEWS			

IN OUT 2/15/96
5/15/96
FINAL PRINT

BEST COPY
available



Perf @ 400'.
Mix & pump 105 sx
down 5-1/2" casing
circulate cement to
surface & leaving 5-1/2"
casing full of cement.

CIRC CEMENT TO SURFACE
8 5/8 X 5 1/2

INPH

SGH

STIA
STIT

sc 500

sc (XX)

Perf @ 400'.
Mix & pump 105 sx
down 5-1/2" casing
circulate cement to
surface & leaving 5-1/2"
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SGH

STIA
STIT

105 SX CEMENT

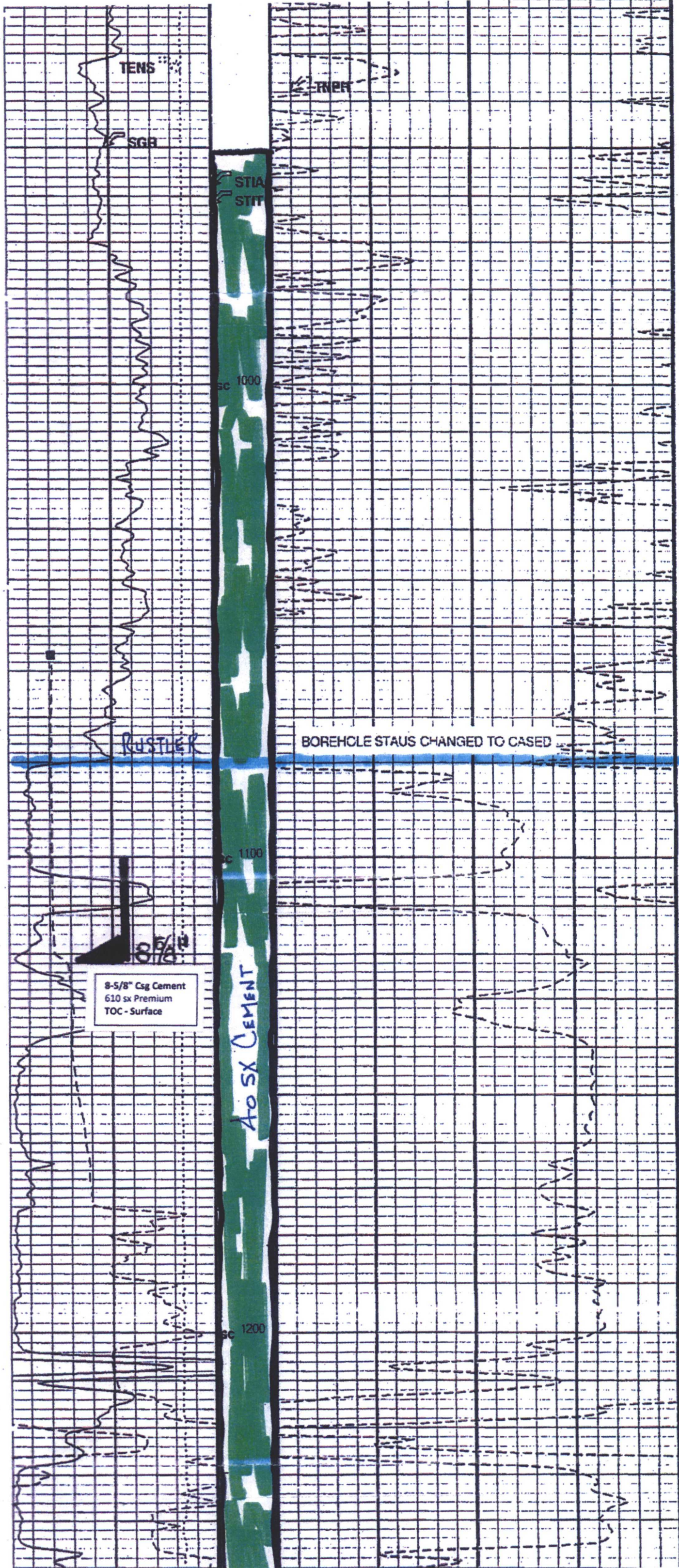
200

300

400

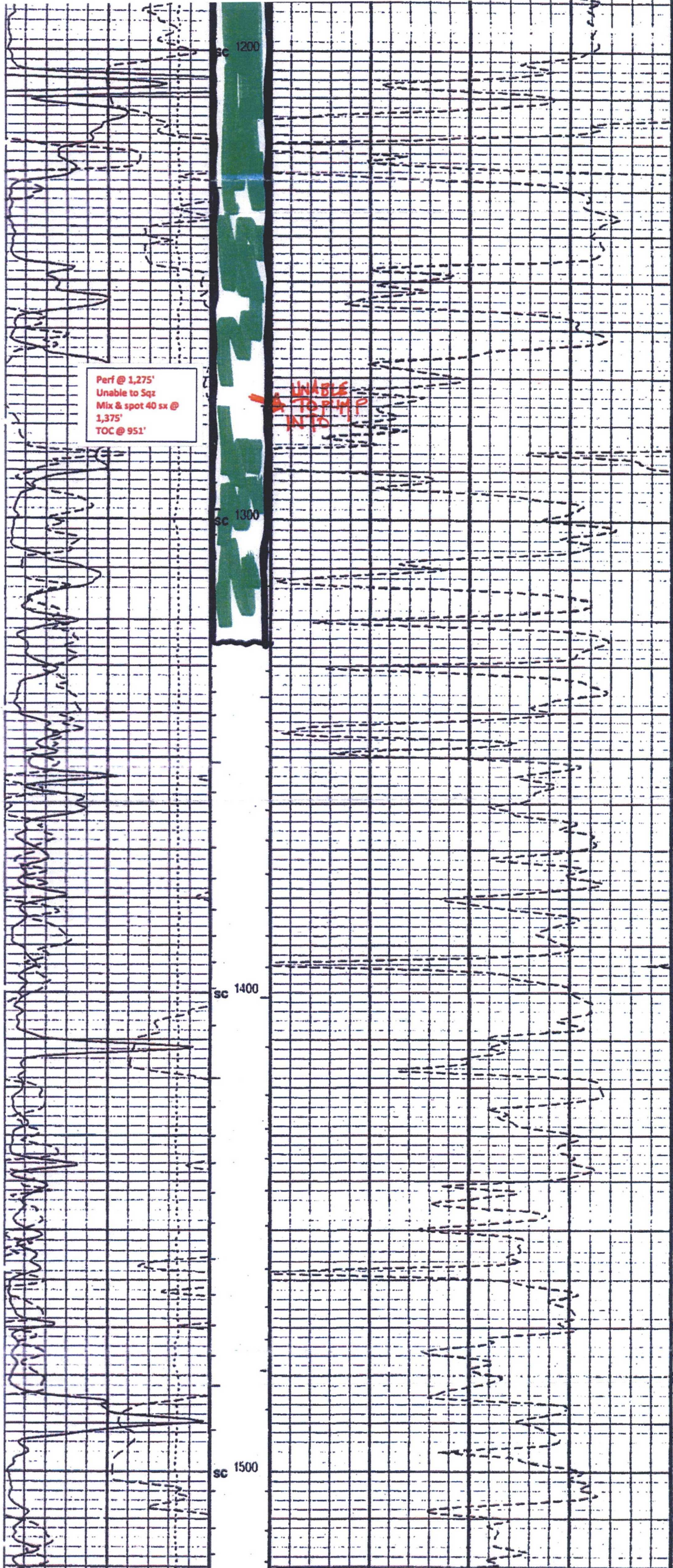
CIRC CEMENT TO SURFACE
8 5/8 X 5 1/2

INPH



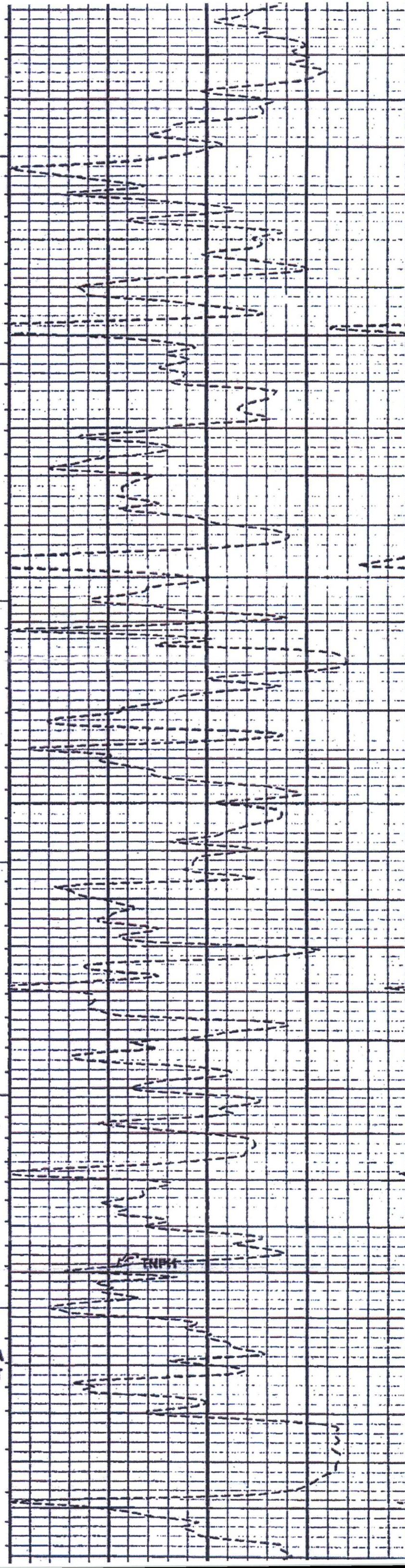
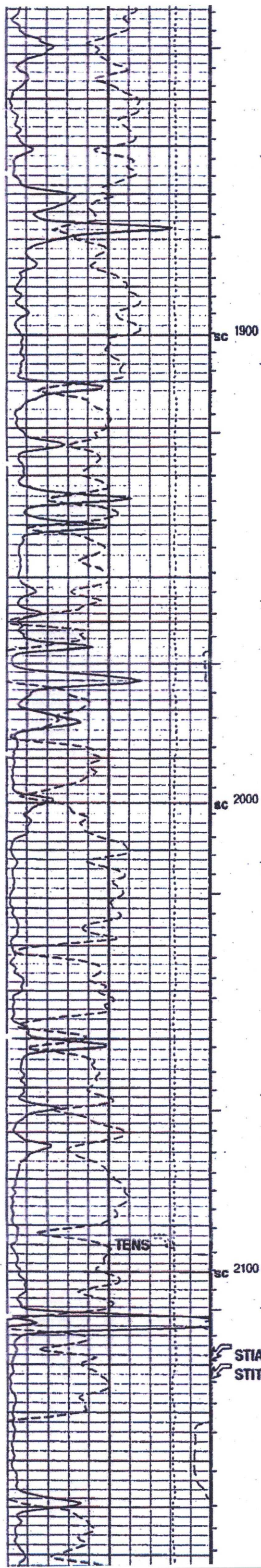
8-5/8" Csg Cement
610 sx Premium
TOC - Surface

40 SX CEMENT



Perf @ 1,275'
Unable to Sqz
Mix & spot 40 sx @
1,375'
TOC @ 951'

UNABLE
TO PUMP
INTO



STIT

sc 2200

LR LDT

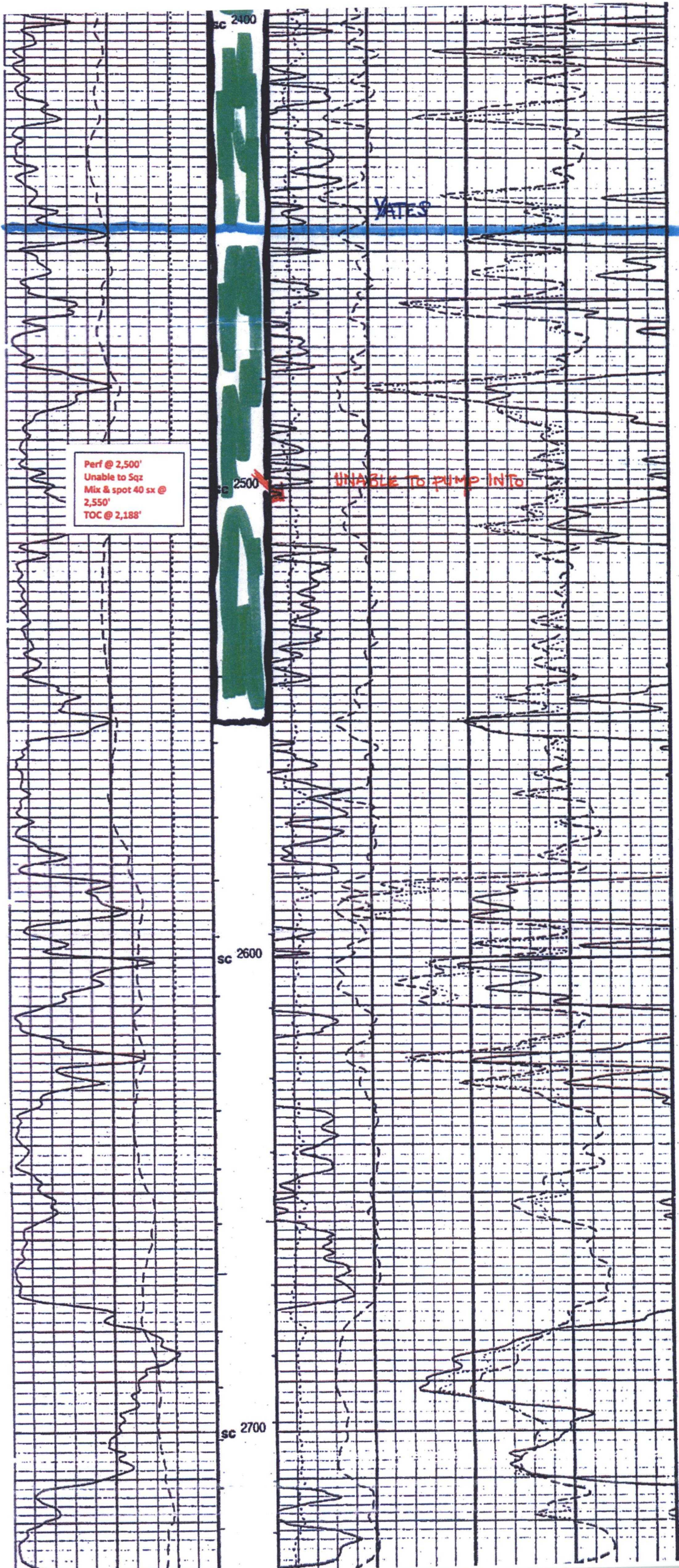
BASE SALT

sc 2300

40 SX CEMENT

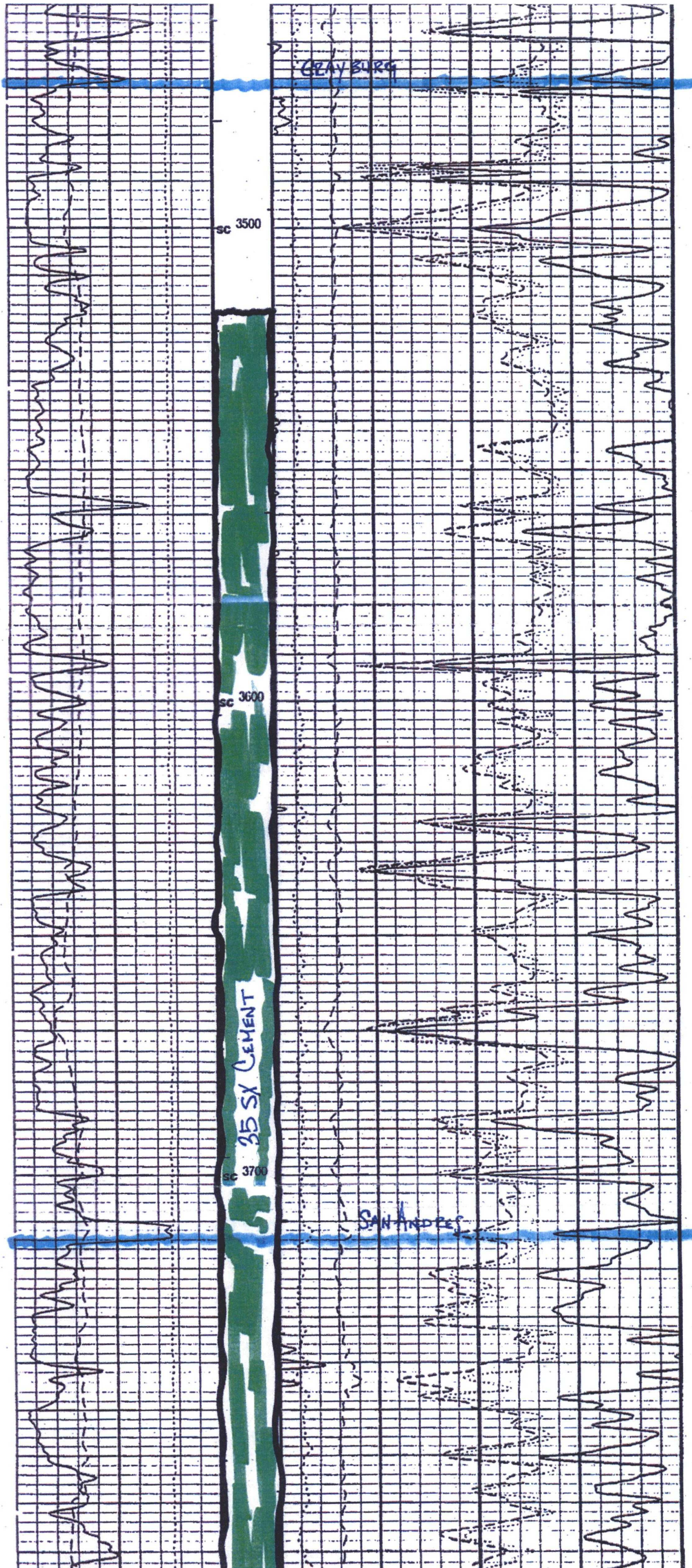
sc 2400

XATES



Perf @ 2,500'
Unable to Sqz
Mix & spot 40 sx @
2,550'
TOC @ 2,188'

UNABLE TO PUMP INTO



Perf @ 3,800'
Unable to Sqz
Mix & spot 35 sx @
3,850'
TOC @ 3,518'

UNABLE
TO PUMP
INTO

5-1/2" Csg Cement
2nd Stg
Lead: 1,320 sx "C" + 16%
gel + 4 pps Salt + 12 pps
Gilsonite + 3/10% DC-32 +
3/10% SM + 4/10% FL52
12.0 ppg, 2.75 cuft/sx
Tail: 100 sx "C" + 2%
CaCL
14.8 ppg, 1.32 cuft/sx
TOC - Circ 115 sx to
Surface

710 cuft - ADV

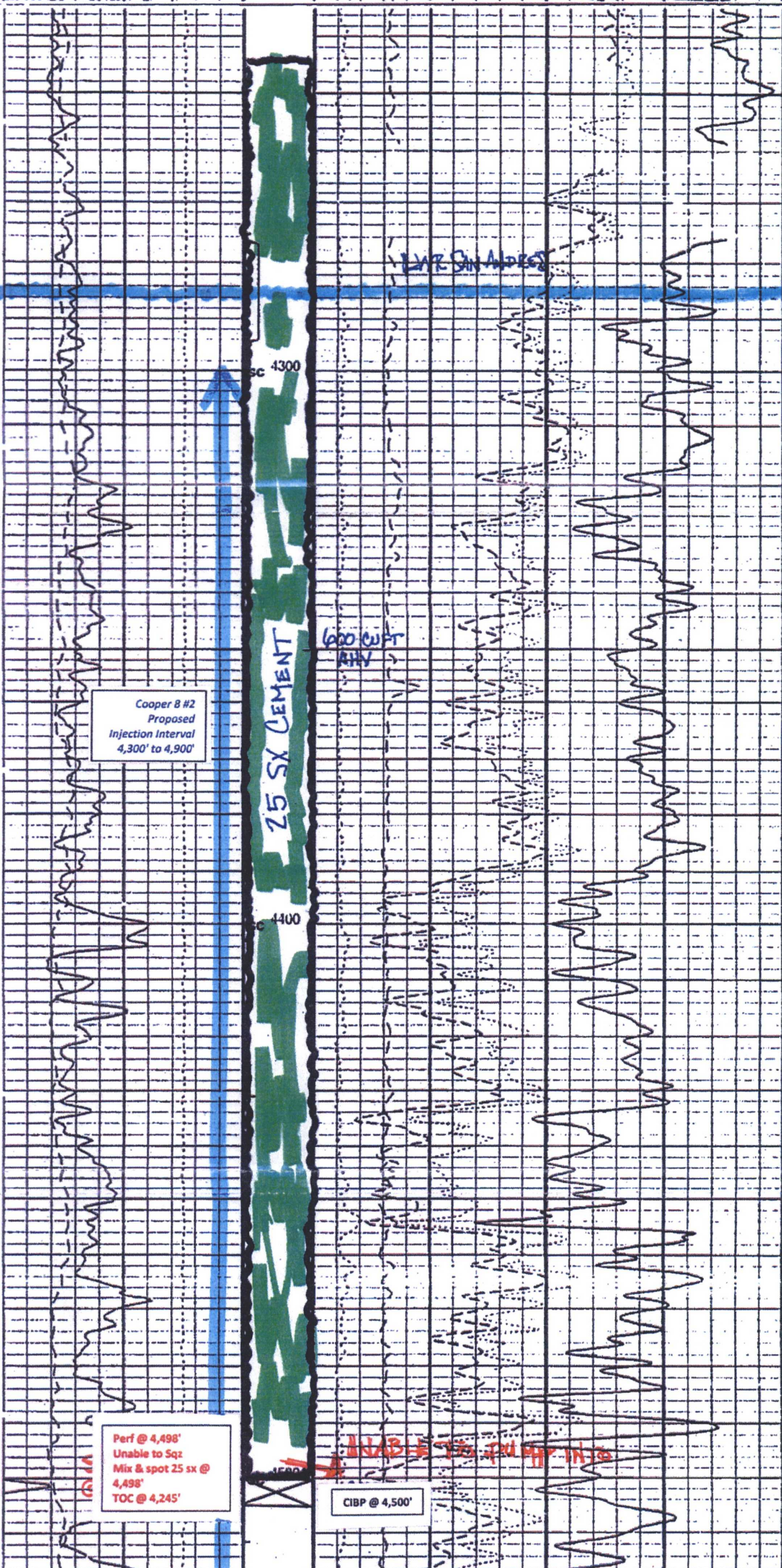
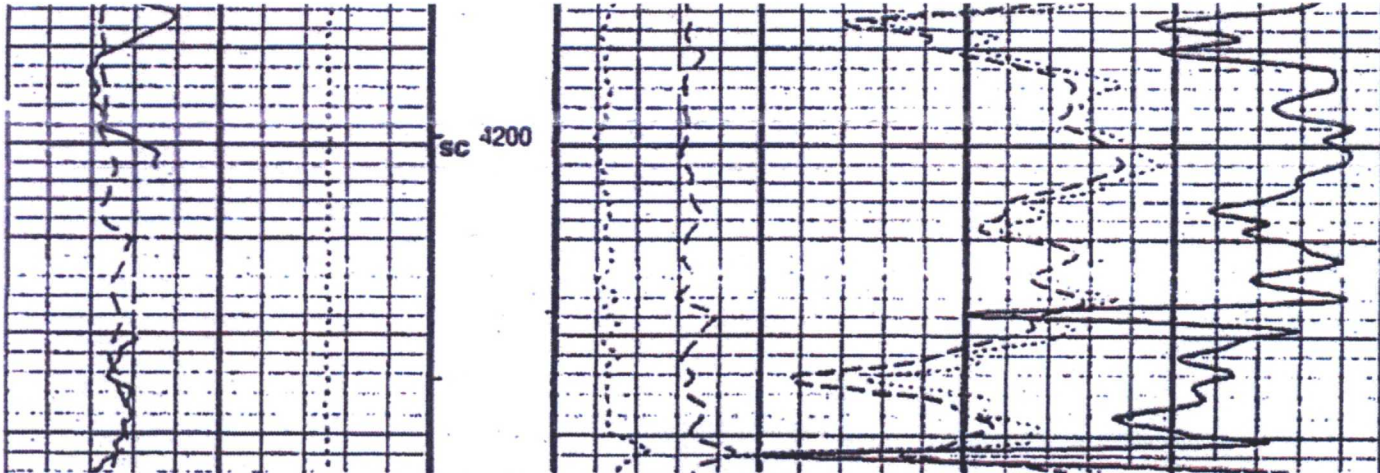
DY Tool Q3901

700 cuft - ADV

sc 3800

sc 3900

sc 4000



Cooper 8 #2
Proposed
Injection Interval
4,300' to 4,900'

25 SX CEMENT

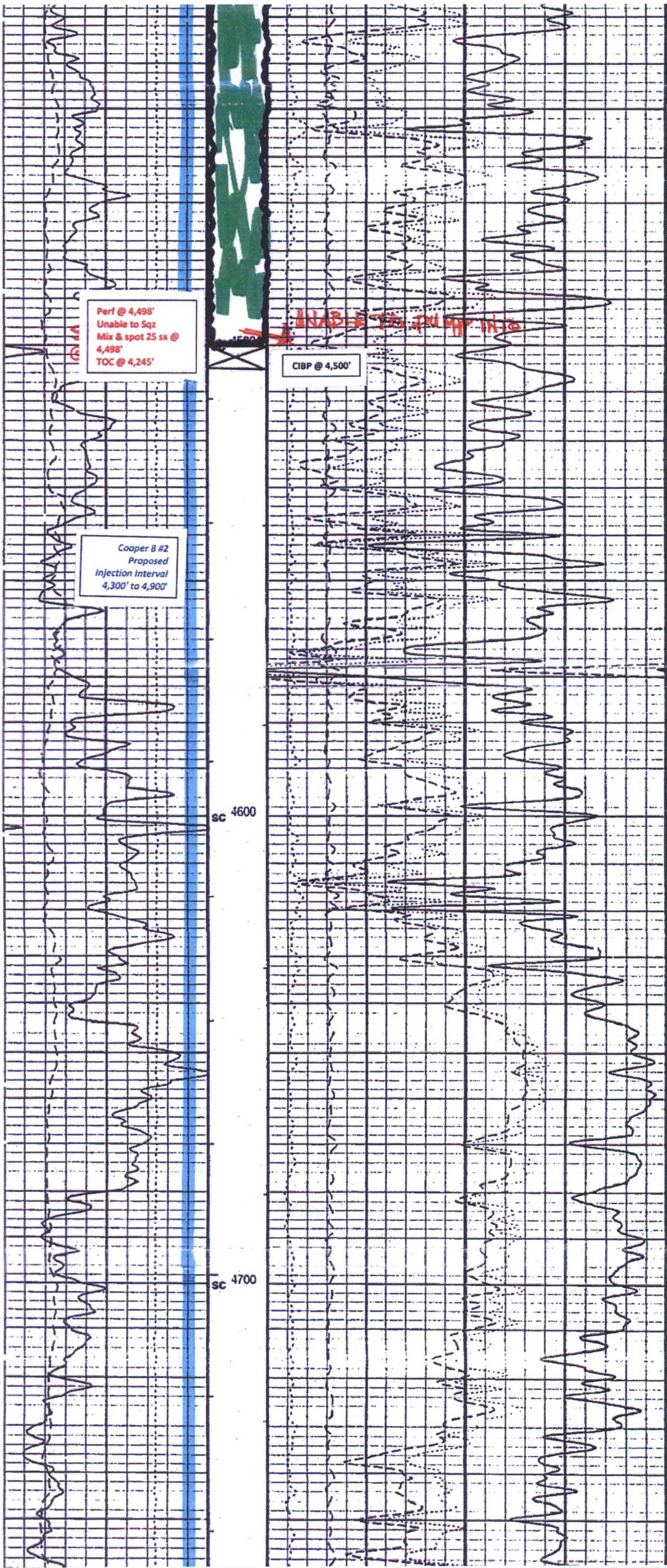
600 cu ft
RHY

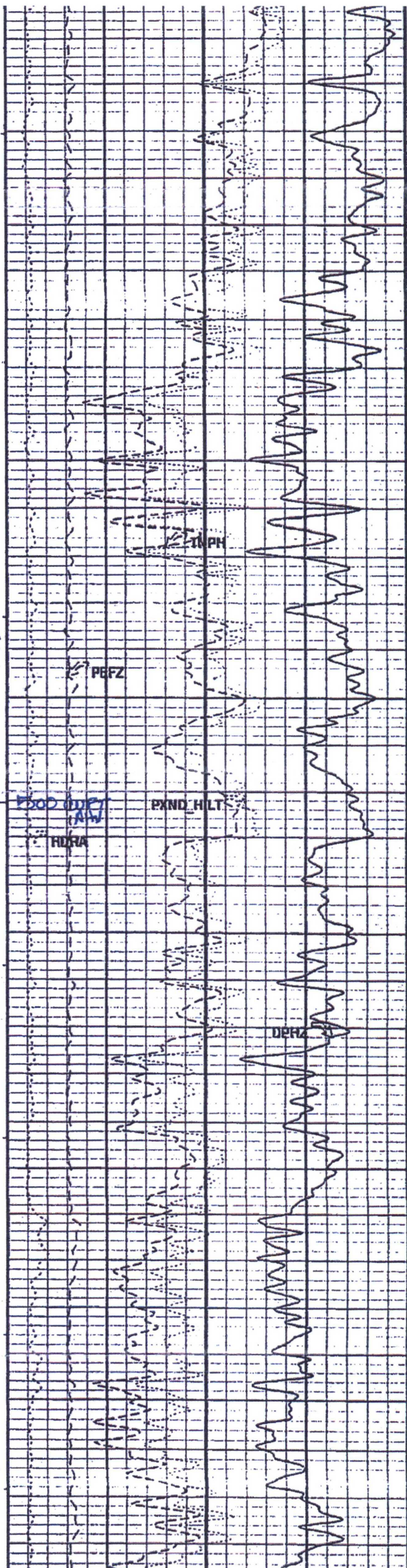
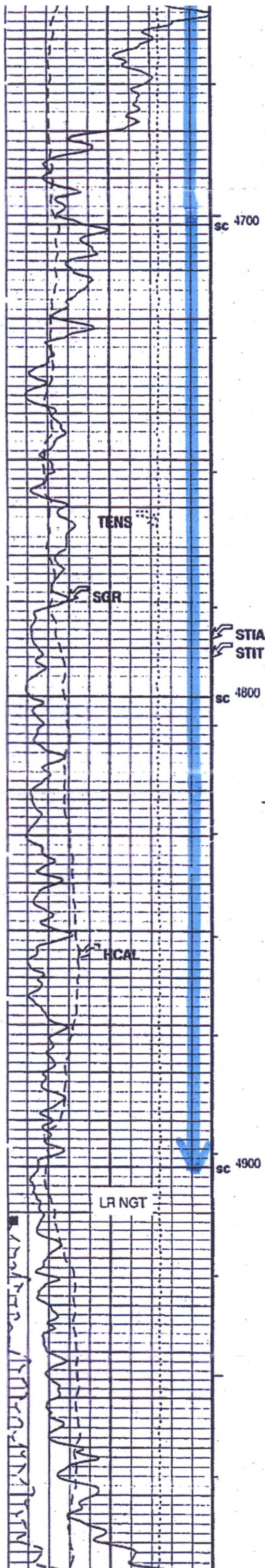
LVR SIN ADDRESS

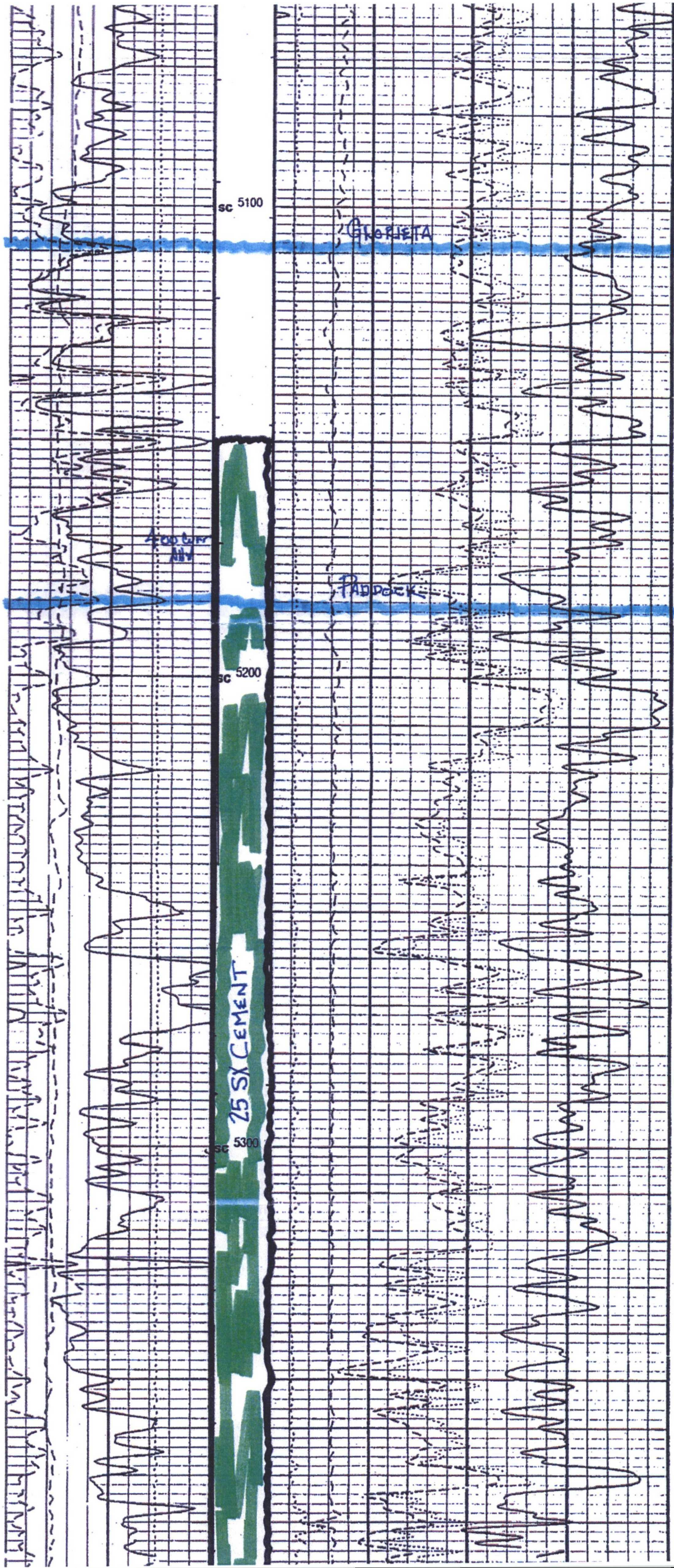
Perf @ 4,498'
Unable to Sqz
Mix & spot 25 sx @
4,498'
TOC @ 4,245'

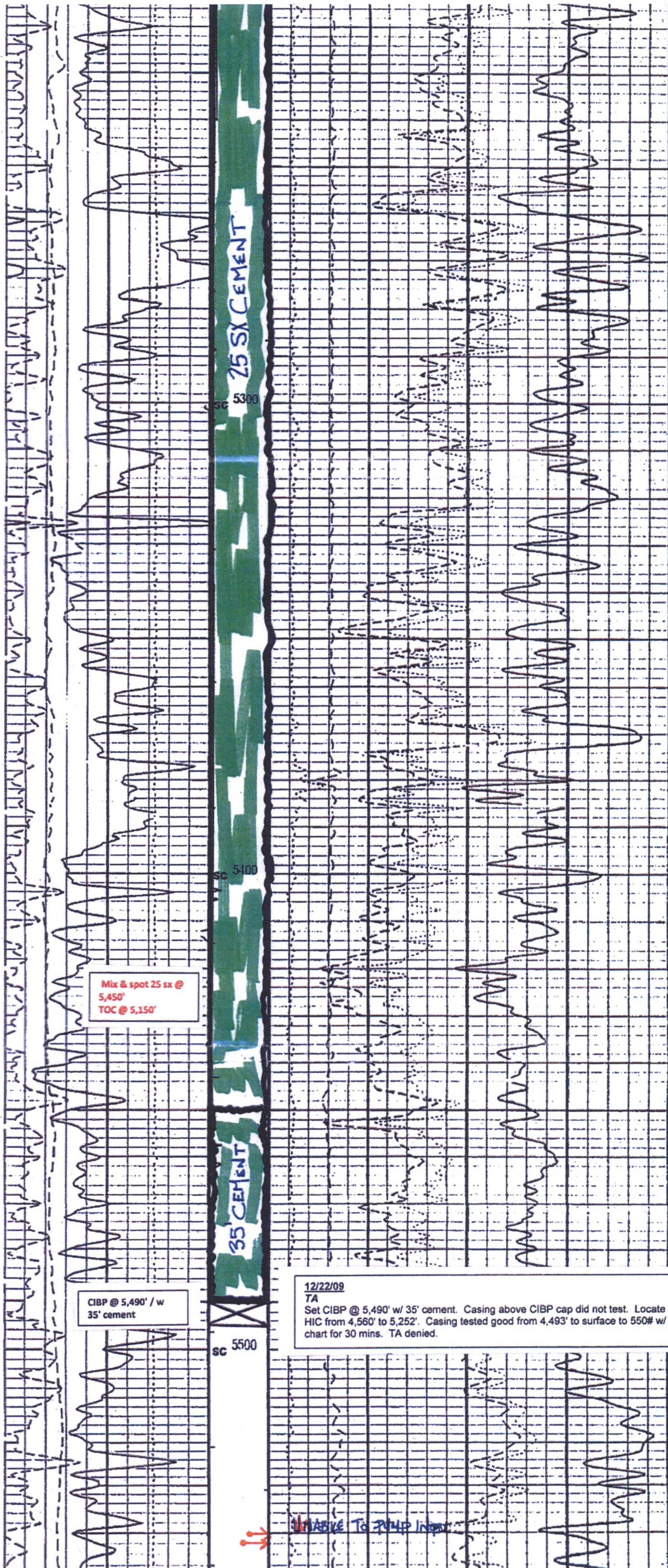
CIBP @ 4,500'

UNABLE TO PUMP INTO









25 SX CEMENT

sc 5300

sc 5100

Mix & spot 25 sx @
5,450'
TOC @ 5,150'

35' CEMENT

sc 5500

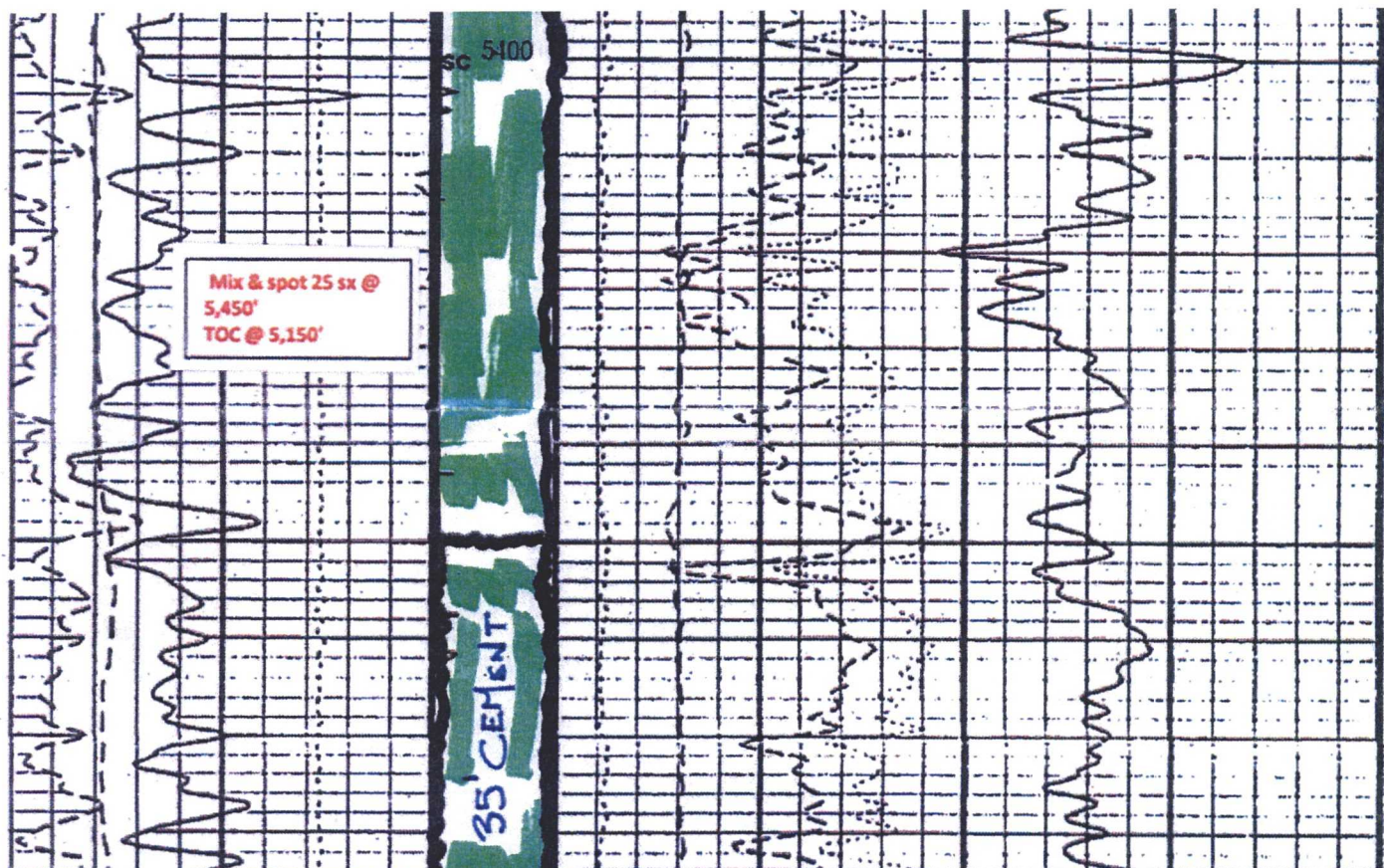
CIBP @ 5,490' / w
35' cement

12/22/09

TA

Set CIBP @ 5,490' w/ 35' cement. Casing above CIBP cap did not test. Locate HIC from 4,560' to 5,252'. Casing tested good from 4,493' to surface to 550# w/ chart for 30 mins. TA denied.

ABOVE TO 2040 Inpt

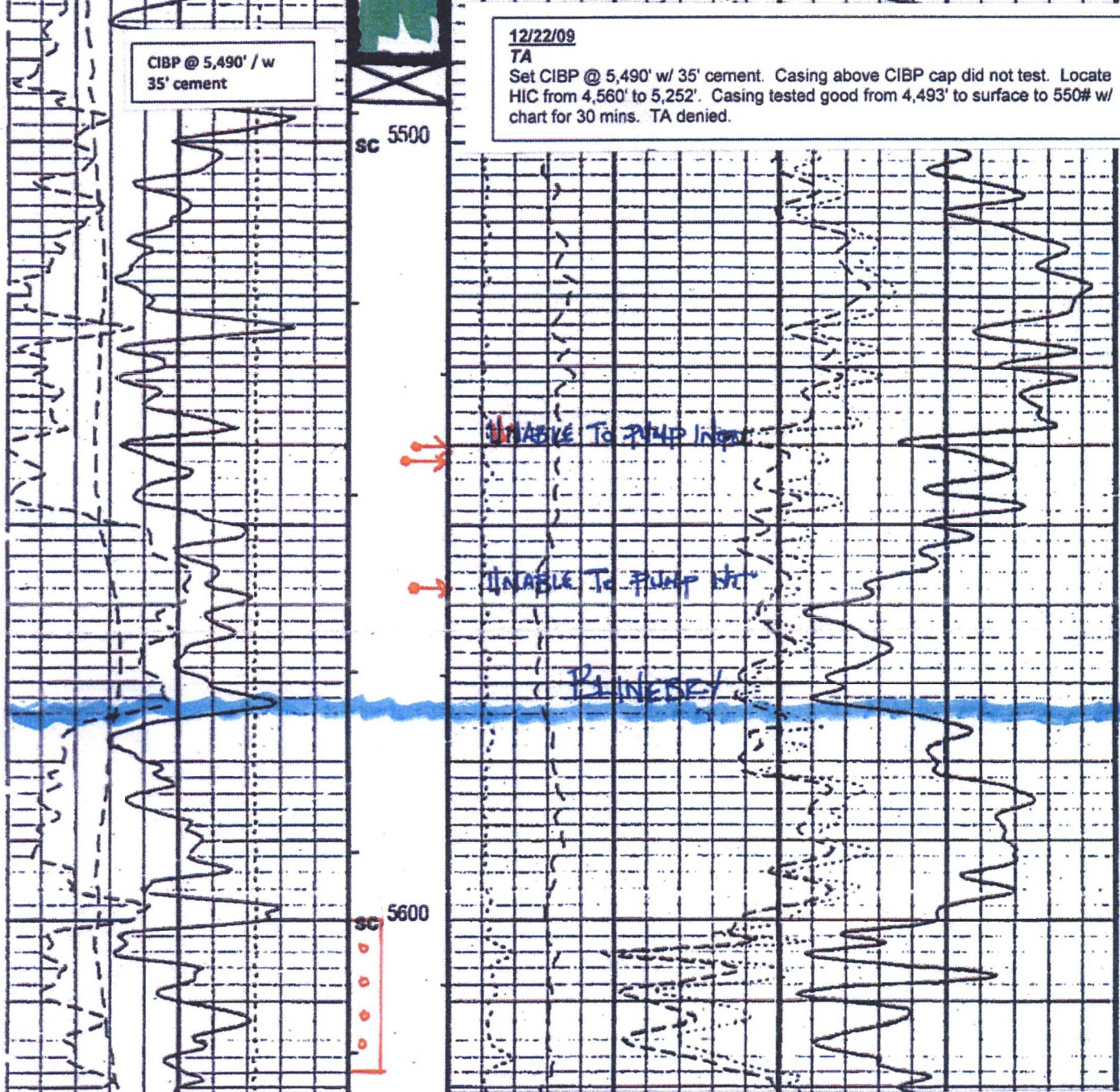


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3/96

Blindbry

Perfs 5,540, 5,542', 5,558', 5,693' & 5,695' w/ 1 SPF Selectfire

Unable to pump into perfs.

Perfs 5,674-94' w/ 2 SPF

Acidize Perfs 5,674-5,694' w/ 2,000 gals 15% NEFE.

Potential well flowing 396 BOPD, 481 MCFPD, 0 BWPD on 12/64" ck, FTP=350#, CP=Pkr. Overall Interval 5,540' - 5,694'.

8/13/97

Installed 320-D BPU

2/15/08

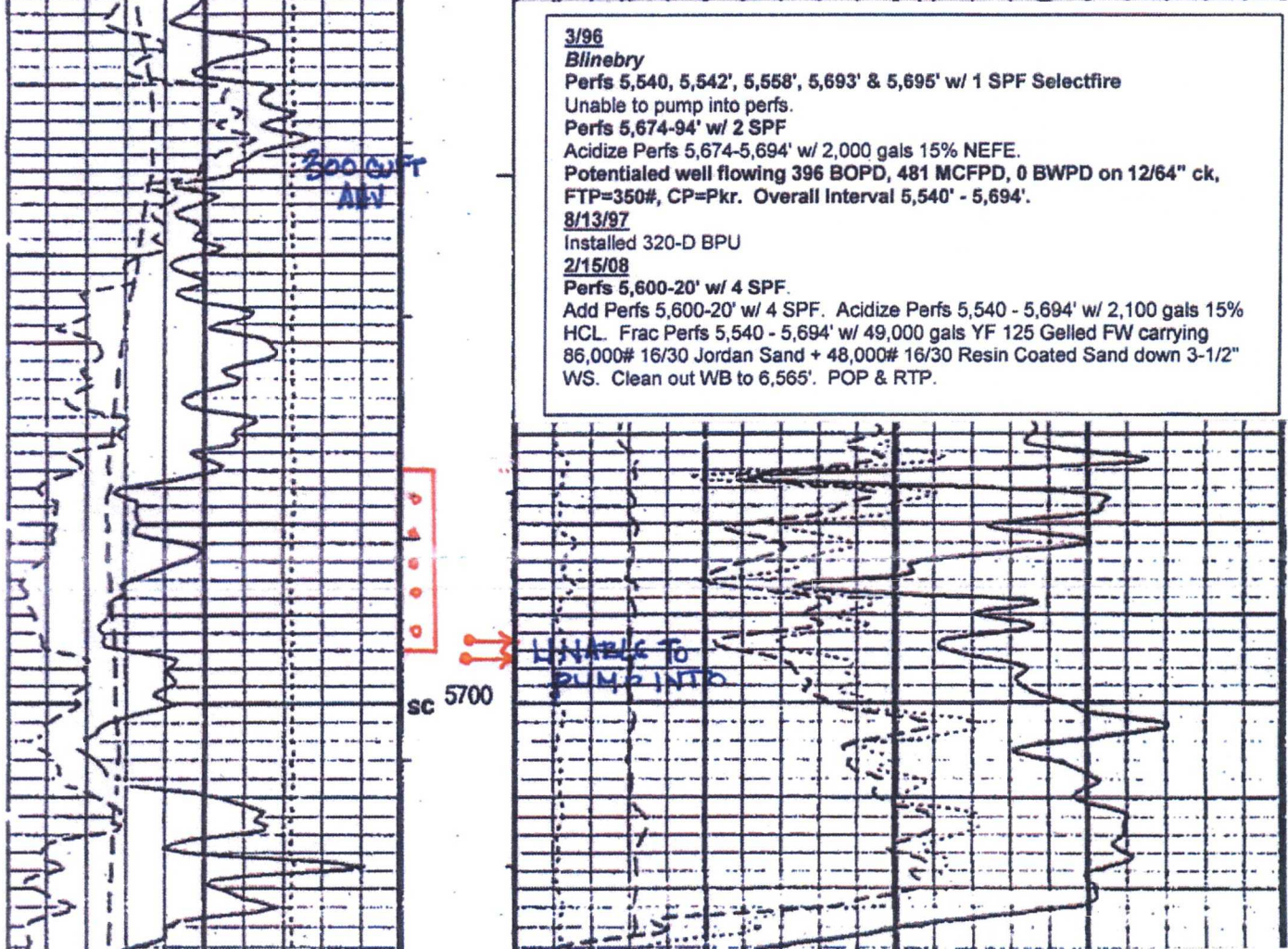
Perfs 5,600-20' w/ 4 SPF.

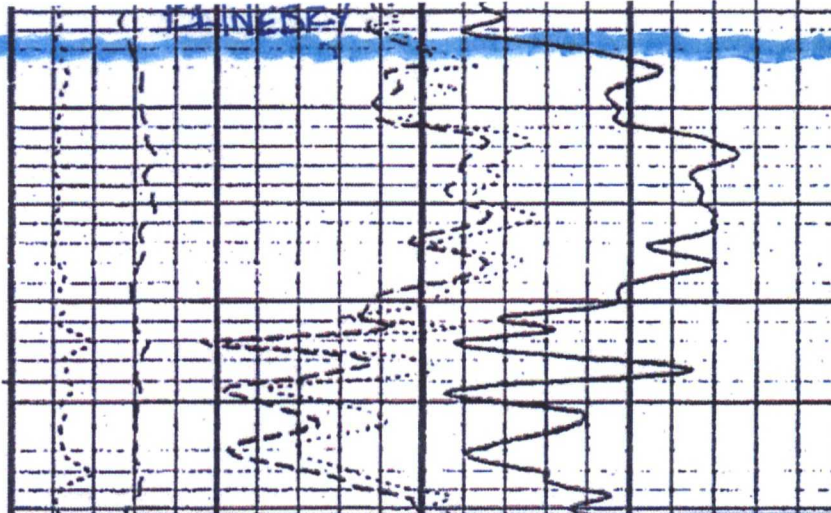
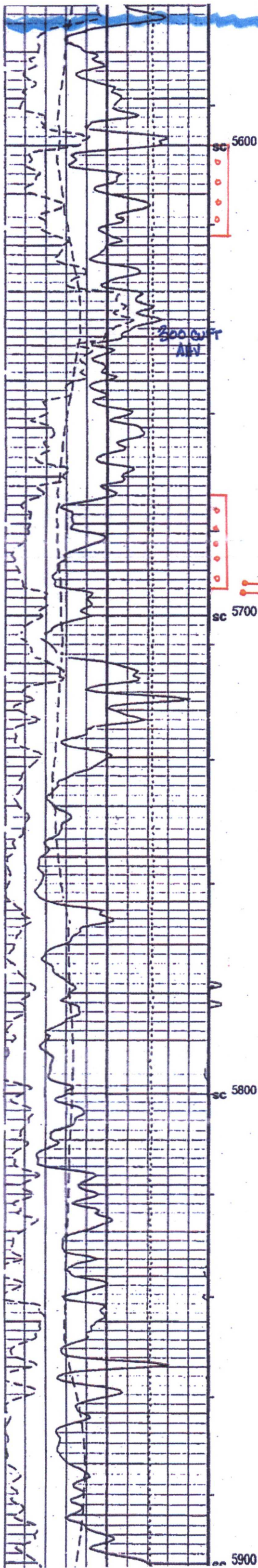
Add Perfs 5,600-20' w/ 4 SPF. Acidize Perfs 5,540 - 5,694' w/ 2,100 gals 15%

HCL. Frac Perfs 5,540 - 5,694' w/ 49,000 gals YF 125 Gelled FW carrying

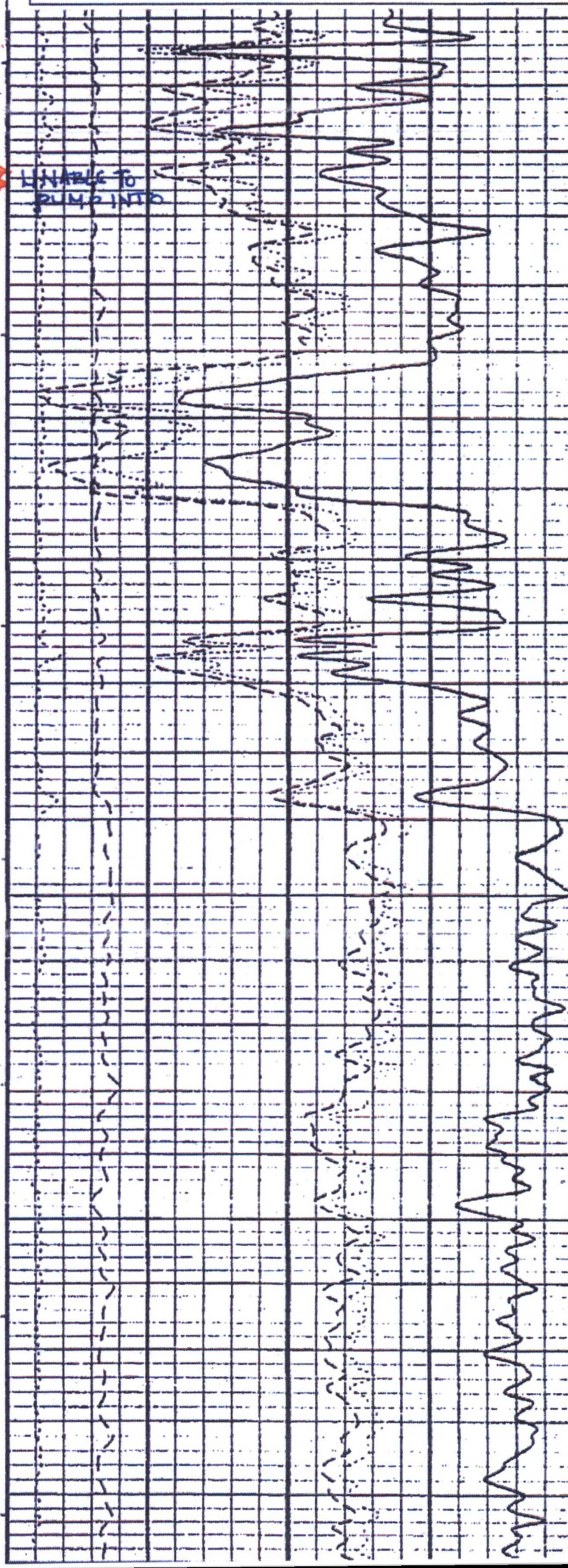
86,000# 16/30 Jordan Sand + 48,000# 16/30 Resin Coated Sand down 3-1/2"

WS. Clean out WB to 5,565'. POP & RTP.





3/96
 Blinbry
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 86,000# 16/30 Jordan Sand + 48,000# 16/30 Resin Coated Sand down 3-1/2"
 WS. Clean out WB to 6,565'. POP & RTP.



CIRP @ 6,500' / w



85' GWT

DRINKARD

SC 6500

SC 6400

SC 6300

100' GWT
ANY

41

