



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

ADMINISTRATIVE ORDER DHC-2031

Caulkins Oil Company
P.O. Box 340
Bloomfield, New Mexico 87413

Attention: Mr. Robert L. Verquer

*Breach No. 377
API No. 30-039-25690
Unit M, Section 23, Township 26 North, Range 7 West, NMPM,
Rio Arriba County, New Mexico.
Ice Canyon-Gallup (Gas - 93235),
Basin-Dakota (Prorated Gas - 71599) and,
Blanco-Mesaverde (Prorated Gas - 72319) Pools*

Dear Mr. Verquer:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Blanco-Mesaverde Gas Pool	Oil 7%	Gas 18%
Basin-Dakota Gas Pool	Oil 77%	Gas 58%
Ice Canyon-Gallup Gas Pool	Oil 16%	Gas 24%

Administrative Order No. DHC-2031

Caulkins Oil Company

August 7, 1998

Page 2

The allocation method established herein may be altered at some time subsequent to initiating downhole commingling operations upon request by the operator and for good cause shown.

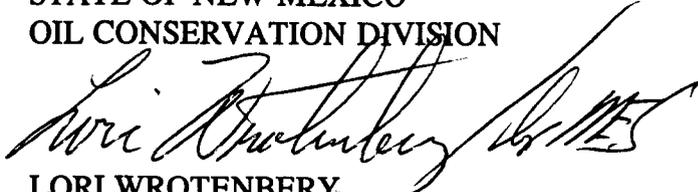
REMARKS: The operator shall notify the Aztec District Office of the Division upon implementation of the commingling process.

South Blanco-Pictured Cliffs and Otero-Chacra Pools will be commingled within the subject well pursuant to Division Order No. R-5648, and the well will be completed as a dually commingled Pictured Cliff/Chacra and Mesaverde/Dakota/Gallup well.

Pursuant to Rule 303.H., the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 7th day of August, 1998.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



LORI WROTENBERY
Director

SEAL

LW/DRC

cc: Oil Conservation Division - Aztec
Bureau of Land Management-Farmington