NM OIL CONSERVATION

ARTESIA DISTRICT

District I 1625 N. French Dr., Hobbs, NM 88240 District III 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

JAN 17 2017

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Release Notification and Corrective Action

Submit 1 250 Sold From into District Office in accordance with 19.15.29 NMAC.

DABI	71202	27150				OPERA?	ror		☑ Initia	l Report	Final Re	
Name of Company: COG Operating LLC 229137						Contact:			Robert McNeill			
Address:				lland TX 79701		relephone l		43:	2-683-744:	3		
Facility Nar	ne: Burch-	Keely Unit	#933H		<u> </u>	Facility Typ	e: Flowline					
Surface Owner: Federal Mineral Owner:									API No. 30-015-40970			
			_	LOCA	MOITA	OF REI	LEASE					
Unit Letter Section Township Range Feet from th E 13 17S 29E 2310				Feet from the 2310	1	South Line North	Feet from the 330	East/West Line West			County Eddy	
	1						le -104.0357742		· <u>· ·</u>			
				NAT	URE	OF REL	EASE					
Type of Release:							Volume of Release: Volume Recovered:					
Oil and Produced Water							bls Oil & 3 bbls PW			1 bbls Oil & 0 bbls PW nd Hour of Discovery:		
Source of Release: Flowline						1	lour of Occurrency y 16, 2017 9:20 a				covery: 017 9:20 am	
Was Immedi	ate Notice (iven?		······		If YES, To			<u> </u>			
			Yes 🗵	No 🛭 Not R	equired							
By Whom?						Date and Hour:						
Was a Watercourse Reached? ☐ Yes ☒ No						If YES, Volume Impacting the Watercourse.						
			_	=								
If a Watercon	urse was Im	pacted, Descr	ibe Fully.									
Describe Cau	use of Probl	em and Reme	dial Actio	n Taken.*			·					
				eplaced section o	f the flov	wline.						
Describe Are	a Affected	and Cleanup	Action lak	en. •								
							nding fluids. Con e NMOCD for ap					
activities.	·					-	-	_	•	-		
							knowledge and u					
							nd perform correct arked as "Final R					
should their	operations i	ave failed to	adequately	investigate and i	remediate	e contaminat	ion that pose a thi	eat to g	round water	, surface w	ater, human heal	
				tance of a C-141	report de	oes not reliev	e the operator of	respons	ibility for c	ompliance v	vith any other	
federal, state	e, or local la	ws and/or regi	ulations.	,			OII CON	CEDI	/ATION!	DIMER	7XI	
Signature: Kelless Hashell						OIL CONSERVATION DIVISION						
							Signed By Mile Beauties					
Printed Nam	ie:	Rebecca Haskell				Approved by Environmental Specialist:						
Title:		Senior H	SE Coordi	nator		Approval Da	te:]]	1	Expiration	Date: N	<u> 1</u> A	
E-mail Addr	ess:	<u>rhaskell@</u>	i <u>concho.c</u>	<u>om</u>		Conditions			,	Attached	. []	
Date: Januar		Phone:	432-683	-7443	·	Al	u attai	Show	$\mathcal{A}_{\underline{\hspace{1cm}}}$			
		ets If Necess	sary			.0					100 1/1	
										1	XKY-40	

Operator/Responsible Party,

The OCD has received the form C-141 you provided on _______ regarding an unauthorized release. The information contained on that form has been entered into our incident database and remediation case number _______ has been assigned. Please refer to this case number in all future correspondence.

It is the Division's obligation under both the Oil & Gas Act and Water Quality Act to provide for the protection of public health and the environment. Our regulations (19.15.29.11 NMAC) state the following,

The responsible person shall complete <u>division-approved corrective action</u> for releases that endanger public health or the environment. The responsible person shall address releases in accordance with a remediation plan submitted to and approved by the division or with an abatement plan submitted in accordance with 19.15.30 NMAC. [emphasis added]

Release characterization is the first phase of corrective action unless the release is ongoing or is of limited volume and all impacts can be immediately addressed. Proper and cost-effective remediation typically cannot occur without adequate characterization of the impacts of any release. Furthermore, the Division has the ability to impose reasonable conditions upon the efforts it oversees. As such, the Division is requiring a workplan for the characterization of impacts associated with this release be submitted to the OCD District of office in personal or on or before 2/17/17. If and when the release characterization workplan is approved, there will be an associated deadline for submittal of the resultant investigation report. Modest extensions of time to these deadlines may be granted, but only with acceptable justification.

The goals of a characterization effort are: 1) determination of the lateral and vertical extents along with the magnitude of soil contamination. 2) determine if groundwater or surface waters have been impacted. 3) If groundwater or surface waters have been impacted, what are the extents and magnitude of that impact. 4) The characterization of any other adverse impacts that may have occurred (examples: impacts on vegetation, impacts on wildlife, air quality, loss of use of property, etc.). To meet these goals as quickly as possible, the following items must, at a minimum, be addressed in the release characterization workplan and subsequent reporting:

- Horizontal delineation of soil impacts in each of the four cardinal compass directions. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. This is not an exclusive list of potential contaminants. Analyzed parameters should be modified based on the nature of the released substance(s). Soil sampling must be both within the impacted area and beyond.
- Vertical delineation of soil impacts. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. As above, this is not an exclusive list of potential contaminants and can be modified. Vertical characterization samples should be taken at depth intervals no greater than five feet apart. Lithologic description of encountered soils must also be provided. At least ten vertical feet of soils with contaminant concentrations at or below these values must be demonstrated as existing above the water table.
- Nominal detection limits for field and laboratory analyses must be provided.
- Composite sampling is not generally allowed.
- Field screening and assessment techniques are acceptable (headspace, titration, EC [include algorithm for validation purposes], EM, etc.), but the sampling and assay procedures must be clearly defined. Copies of field notes are highly desirable. A statistically significant set of split samples must be submitted for confirmatory laboratory analysis, including the laterally farthest and vertically deepest sets of soil samples. Make sure there are at least two soil samples submitted

for laboratory analysis from each borehole or test pit (highest observed contamination and deepest depth investigated). Copies of the actual laboratory results must be provided including chain of custody documentation.

- •Probable depth to shallowest protectable groundwater and lateral distance to nearest surface water. If there is an estimate of groundwater depth, the information used to arrive at that estimate must be provided. If there is a reasonable assumption that the depth to protectable water is 50 feet or less, the responsible party should anticipate the need for at least one groundwater monitoring well to be installed in the area of likely maximum contamination.
- If groundwater contamination is encountered, an additional investigation workplan may be required to determine the extents of that contamination. Groundwater and/or surface water samples, if any, must be analyzed by a competent laboratory for volatile organic hydrocarbons (typically Method 8260 full list), total dissolved solids, pH, major anions and cations including chloride and sulfate, dissolved iron, and dissolved manganese. The investigation workplan must provide the groundwater sampling method(s) and sample handling protocols. To the fullest extent possible, aqueous analyses must be undertaken using nominal method detection limits. As with the soil analyses, copies of the actual laboratory results must be provided including chain of custody documentation.
- Accurately scaled and well-drafted site maps must be provided providing the location of borings, test pits, monitoring wells, potentially impacted areas, and significant surface features including roads and site infrastructure that might limit either the release characterization or remedial efforts. Field sketches may be included in subsequent reporting, but should not be considered stand-alone documentation of the site's layout. Digital photographic documentation of the location and fieldwork is recommended, especially if unusual circumstances are encountered.

Nothing herein should be interpreted to preclude emergency response actions or to imply immediate remediation by removal cannot proceed as warranted. Nonetheless, characterization of impacts and confirmation of the effectiveness of remedial efforts must still be provided to the OCD before any release incident will be closed.

Jim Griswold

OCD Environmental Bureau Chief 1220 South St. Francis Drive Santa Fe, New Mexico 87505 505-476-3465 jim.griswold@state.nm.us

Bratcher, Mike, EMNRD

Rebecca Haskell < RHaskell@concho.com> From:

Tuesday, January 17, 2017 12:06 PM Sent:

To: Bratcher, Mike, EMNRD; stucker@blm.gov; Weaver, Crystal, EMNRD

Cc: Jim Amos (jamos@blm.gov)

(C-141 Initial) Burch Keely Unit #933 1/16/17 (30-015-40970) Subject: **Attachments:**

Burch Keely Unit #933H Initial C-141 1-16-17 (30-015-40970).pdf

Mr. Bratcher / Ms. Tucker,

Attached is a C-141 for your consideration. If you have any additional questions please feel free to contact me.

Thank You,

Becky Haskell Senior HSE Coordinator COG Operating LLC 600 W Illinois Avenue | Midland, TX 79701 Direct: 432-818-2372 | Main: 432.683.7443 Cell: 432-556-5130

rhaskell@concho.com



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