

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR Initial Report Final Report

Name of Company Williams Four Corners LLC	Contact Mitch Morris
Address 1755 Arroyo Drive	Telephone No. 505-632-4708
Facility Name Breech F-8 Lateral	Facility Type Pipeline

Surface Owner BLM	Mineral Owner	API No.
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LOCATION OF RELEASE

Unit Letter H	Section 3	Township 26N	Range 6W	Feet from the	North/South Line	Feet from the	East/West Line	County Rio Arriba
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Latitude 36.51564° N Longitude -107.44725° W

NATURE OF RELEASE

Type of Release Natural Gas	Volume of Release Estimated at 837.4 MCF	Volume Recovered 0 MCF
Source of Release Pinhole leak in pipeline	Date and Hour of Occurrence 10/20/2016, 9:45 AM MST	Date and Hour of Discovery 10/20/2016, 9:45 PM MST
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Cory Smith via Telephone	
By Whom? Monica Sandoval	Date and Hour 10/21/2016 12:16 pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. Not Applicable	

If a Watercourse was Impacted, Describe Fully.* **OIL CONS. DIV DIST. 3**

Not Applicable

Describe Cause of Problem and Remedial Action Taken.* **JAN 06 2017**

A routine leak survey crew identified a leak on the Breech F-8 Lateral. The pipeline was isolated and de-pressurized, stopping the leak. The pipeline has been excavated and repaired.

Describe Area Affected and Cleanup Action Taken.*

The pipeline has been excavated and repaired. The leak was identified during routine pipeline inspection by a 3rd party.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Mitch Morris  Signature:	OIL CONSERVATION DIVISION	
	Approved by Environmental Specialist: 	
Printed Name: Mitch Morris	Approval Date: 1/10/17	Expiration Date:
Title: Environmental Specialist	Conditions of Approval: Sample For	Attached <input checked="" type="checkbox"/>
E-mail Address: Mitch.Morris@williams.com	TPH (DPO-MRO -GRG), BTex	
Date: 11/1/2016 Phone: 505-632-4708		

* Attach Additional Sheets If Necessary #NCS 17010 35 485

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Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company Williams Four Corners LLC	Contact Kijun Hong
Address 1755 Arroyo Drive, Bloomfield, NM 87413	Telephone No. 505-632-4475
Facility Name 30-5 CDP	Facility Type Compressor Station
Surface Owner Private	Mineral Owner
API No.	

LOCATION OF RELEASE

Unit Letter L	Section 18	Township 30N	Range 5W	Feet from the	North/South Line	Feet from the	East/West Line	County Rio Arriba
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Latitude **36.811634** Longitude **-107.403965**

NATURE OF RELEASE

Type of Release Natural Gas	Volume of Release 806 MCF natural gas	Volume Recovered 0
Source of Release Facility Pressure Safety Valve (PSV)	Date and Hour of Occurrence 11/29/2016, 3:00 AM MST	Date and Hour of Discovery 11/29/2016, 3:00 AM MST
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Cory Smith was notified via telephone (VM)	
By Whom? Kijun Hong	Date and Hour 11/29/2016 @ 3:35 pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. Not Applicable	

OIL CONS. DIV DIST. 3

DEC 15 2016

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

Downstream facility was shut in causing pressure buildup along the pipeline. This caused the PSV to activate as designed, releasing natural gas to atmosphere. No liquids were released and no soil impacted.

Describe Area Affected and Cleanup Action Taken.*

No soil was impacted.

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Signature: 	<u>OIL CONSERVATION DIVISION</u>	
Printed Name: Kijun Hong	Approved by Environmental Specialist: 	
Title: Environmental Specialist	Approval Date: 1/10/17	Expiration Date:
E-mail Address: Kijun.Hong@Williams.com	Conditions of Approval: —	Attached <input type="checkbox"/>
Date: 12/12/2016	Phone: 505-632-4475	

* Attach Additional Sheets If Necessary

#NCS 1701040318

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accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company Williams Four Corners LLC	Contact Mitch Morris
Address 1755 Arroyo Drive, Bloomfield, NM 87413	Telephone No. 505-632-4708
Facility Name Ojito Compressor Station	Facility Type Compressor Station
Surface Owner Jicarilla Apache Nation	Mineral Owner
API No.	

LOCATION OF RELEASE

Unit Letter D	Section 7	Township 26N	Range 3W	Feet from the	North/South Line	Feet from the	East/West Line	County Rio Arriba
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Latitude 36.50697° N Longitude -107.19263° W

NATURE OF RELEASE

Type of Release Natural Gas	Volume of Release 4.645 MMCF	Volume Recovered 0 MMCF
Source of Release ESD Valve	Date and Hour of Occurrence 12/01/2016, 05:33 AM	Date and Hour of Discovery 12/01/2016, 05:33 AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Cory Smith, NMOCD via Voicemail	
By Whom? Kijun Hong	Date and Hour 12/02/16 11:32 AM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.*
Not Applicable

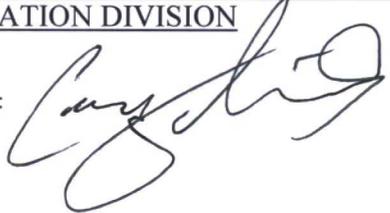
OIL CONS. DIV DIST. 3

DEC 20 2016

Describe Cause of Problem and Remedial Action Taken.*
Williams had a release of approximately 3.645 MMCF of natural gas at Ojito Compressor Station from the ESD vent valve. A frozen sensing line to a PSV was discovered, resulting in the natural gas release to atmosphere. Cold ambient temperatures were determined to be the cause of the frozen sensing line.

Describe Area Affected and Cleanup Action Taken.*
No cleanup required with gas release.
A third party contractor was hired to install electric heat-trace to the sensing line in order to prevent a similar release in the future.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<u>OIL CONSERVATION DIVISION</u>	
	Approved by Environmental Specialist: 	
Printed Name: Mitch Morris	Approval Date: 1/11/17	Expiration Date:
Title: Environmental Specialist	Conditions of Approval: _____	Attached <input type="checkbox"/>
E-mail Address: Mitch.Morris@williams.com		
Date: 12/14/2016	Phone: 505-632-4708	

* Attach Additional Sheets If Necessary

HAS NUF 17006 49194

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