NM OIL CONSERVATION

ARTESIA DISTRICT

District 1 1625 N. French Dr., Hobbs, NM 88240 District II District III District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

* Attach Additional Sheets If Necessary

State of New Mexico **Energy Minerals and Natural Resources**

JAN 3 1 2017

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr.

Submit Croy to appropriate District Office in accordance with 19.15.29 NMAC.

Santa Fe, NM 87505													
		<u></u>	Rele	ase Notific	ation	and Co	rrec	ctive A	ction	·····		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
NABI		OPERATOR				☐ Initial Report ☐ Final Report							
Name of Co	1	Contact											
Yates Petro Address		Robert Asher											
104 S. 4 th S		Telephone No. 575-748-1471											
Facility Nar		Facility Type											
Anthill State		Battery											
Surface Ow	wner	API No.											
State	WIICI	30-015-4											
V				LOCA	N OF RELEASE								
Unit Letter K	Section 2	Township 20S	Range 29E	Feet from the 1320	ĺ					West Line County West Eddy			
L	1	<u> </u>	<u> </u>	Latituda 27 6	0833	Longitude	104	05001			,,	······	
Latitude 32.59833 Longitude 104.05001 NATURE OF RELEASE													
Type of Rele	ase	Volume of Release				Volume Recovered							
Crude Oil &		96 B/O & 1353 B/PW				0 B/O & 1350 B/PW							
Source of Re Production T		Date and Hour of Occurrence 2/26/2015; PM				Date and Hour of Discovery 2/26/2015; PM							
Was Immedi		1f YES, To Whom?											
	equired	Mike Bratcher/NMOCD II											
By Whom?		Date and Hour											
Robert Ashe Was a Water	······································	2/27/2015; AM (Email) If YES, Volume Impacting the Watercourse.											
was a water		11 1 20, Volumo impaosing the Water-course.											
If a Watercourse was Impacted, Describe Fully.*													
		lem and Reme											
An apparent lightning strike hit the battery resulting in a fire, causing the release. Area Fire Departments, vacuum truck(s) and roustabout crews were called.													
Describe Ar	ea Affected	and Cleanup	Action Tal	(en.*		1 · C · · 1 · · · ·			- 1 41 - 6				1 000/ C
An approxin	nate area of produced v	100° X 00° W1 vater (1350 R/I	thin the lir PW) the 9	ed and bermed b	attery. I	ne fire depar	tment	recovered.	ea the fi Impacte	re and a va ed gravel ar	cuum truck nd productic	recove m equi	ment will be
the released produced water (1350 B/PW), the 96 B/O were consumed in the fire with 0 B/O recovered. Impacted gravel and production equipment will be hauled to a NMOCD approved facility. Depth to Ground Water: 50-99' (approximately 90', Section 29, T19S-R30E, per Trend Map), Wellhead													
Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 10. Based on the battery is lined (remained intact) the													
released amounts of produced water was recovered and the released oil consumed in the fire, Yates Petroleum Corporation requests closure. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and													
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger													
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability													
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other													
federal, state, or local laws and/or regulations.													
		OIL CONSERVATION DIVISION											
Signature:		Call s											
Signature.		Approved by Environmental Specialist:											
Printed Nan	ne: Robert	Asher											
Title: Envir		Approval Date: 2 7 1 Expiration Date: NIA											
E-mail Address: Robert_Asher@eogresources.com						Conditions of Approval:					A 441 -		
Date: Janua	17	2RP- FINAL Attached											
,				none: 575-748-42									

Bratcher, Mike, EMNRD

From: Bob Asher <Bob_Asher@eogresources.com>

Sent: Tuesday, January 31, 2017 8:07 AM

Bratcher, Mike, EMNRD Subject: Form C-141, Initial/Final Report (Anthill State SWD #5)

Attachments: Anthill State SWD #5 (Form C-141, Initial & Final Report, 2-26-2015).pdf

Mike,

To:

My apologies on the above captioned report not being submitted to your office before now. I checked OCD Online and my computer files and email to find no indication of this release being reported also. The Anthill State SWD #5 experienced a lightning strike (2/26/2015) that resulted in a fire and release, the oil in the production tank was consumed by the fire and the produced water released remained contained within a lined battery that was not compromised. The fire was extinguished and the 1350 B/PW of the 1353 B/PW was recovered, all equipment was removed and taken for disposal along with the impacted gravel and the remaining 3 B/PW. The battery was rebuilt and has been back in service.

Please call me if there are any questions.

Thank you.

Robert C. "Bob" Asher **Environmental Supervisor** Safety & Environmental Department EOG Resources, Inc. **Artesia Division Office** 105 S. 4th Street Artesia, NM 88210 575-748-4217 (Office) 575-365-4021 (Cell)

EOG Safety Begins With YOUR Safety

