

BURLINGTON RESOURCES

September 16, 2002

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: San Juan 28-5 Unit #41
A Section 32, T-28-N, R-5-W
30-039-07276

Gentlemen:

Attached is a copy of the allocation for the Lewis pay add for the subject well that was completed 11-8-01. DHC-2050 was issued for this well.

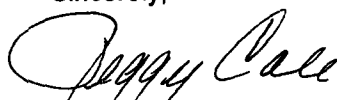
Gas:	Mesaverde	75%
	Dakota	25%

Oil:	Mesaverde	100%
	Dakota	0%

These percentages were calculated using rate-time reserve estimate comparisons for each respective formation. Because the Lewis formation was the only formation added, the oil allocation has stayed the same as it was prior to working over the well.

Please let me know if you have any questions.

Sincerely,



Peggy Cole
Regulatory Supervisor

Xc: NMOCD – Santa Fe
Bureau of Land Management

Production Allocation Documentation

San Juan 28-5 Unit #41

Production Allocation

Based on Remaining Reserves

Lewis Payadd November 2001

GAS

	<u>RR</u>	<u>Allocation %</u>
Dakota	253.4	25%
All	<u>1,014.5</u>	
Mesaverde	761.1	75%

Condensate

Since only the Lewis was added, and the Lewis is not an oil-producing formation, the condensate allocation remains the same.

SAN JUAN 28-5 UNIT 41 (ALL) (34638321457.0363) Data: May.1999-Jul.2002

Operator: BURLINGTON RESOURCES OG CO LP

Field:

Zone:

Type: Gas

Group: Well::28_5LW

alloc all (Rate-Time)

qi: 8.91819 MMSCF, Jan, 2002

qf: 0.457253 MMSCF, Jan, 2046

di(Hyp): 30

RR: 1014.52 MMSCF

Production Cums

Oil: 0 MSTB

Gas: 68.62 MMSCF

Water: 0 MSTB

Cond: 0 MSTB

Monthly Gas1 - MMSCF

Cum: 68.62 MMSCF

~~X~~ alloc all - MMSCF

versus time

Qi: 8.91819 MMSCF, Jan, 2002

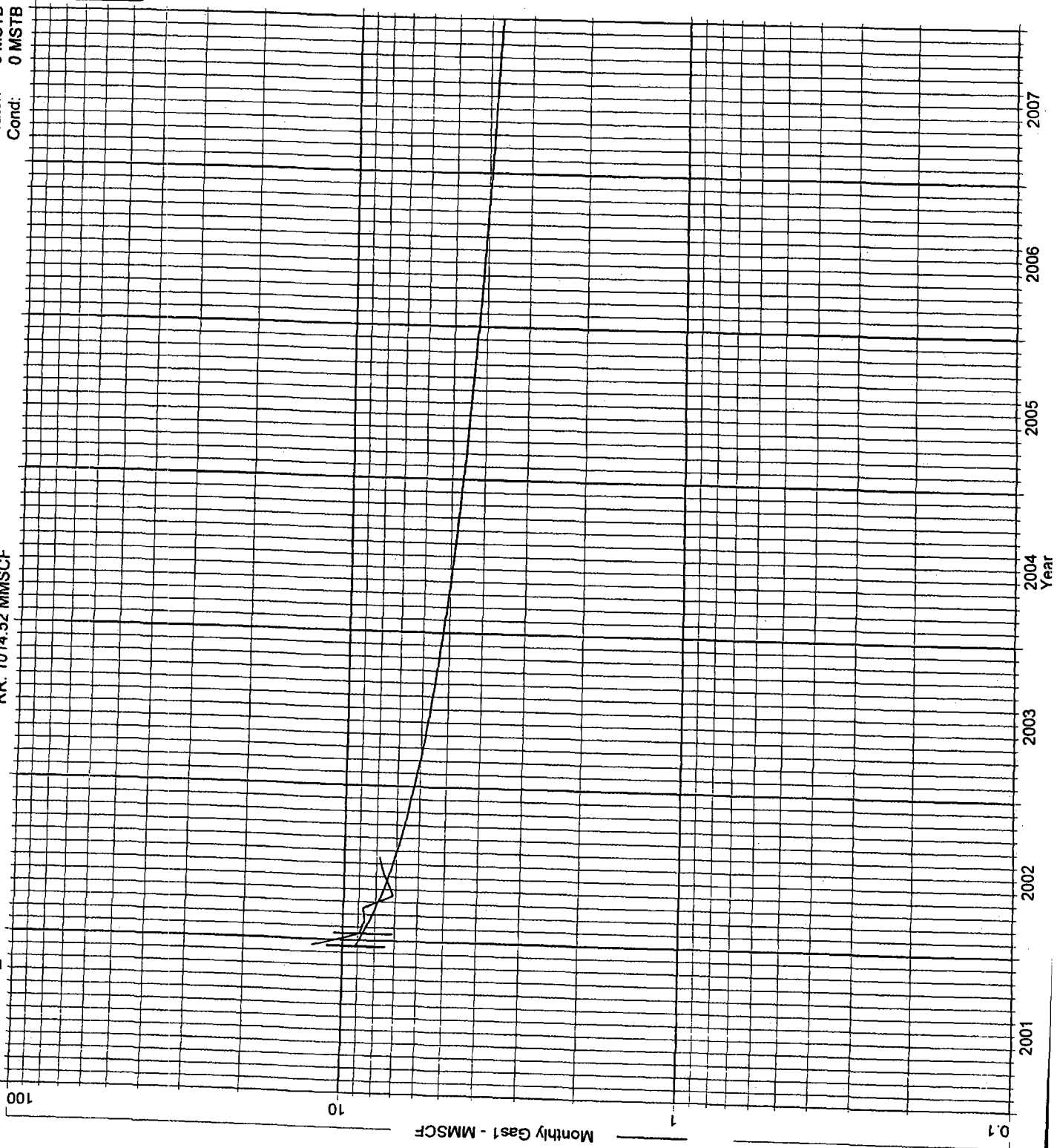
Qf: 0.457253 MMSCF, Jan, 2046

Di(Hyp->Exp): 30

n: 2.7

RR: 1014.52 MMSCF

Corr coeff: -0.768652



SAN JUAN 28-5 UNIT 41 (DK) 5341902 (34658738100.2883) Data: Jan. 1960-Jul. 2002

Operator: BURLINGTON RESOURCES OG CO LP

Field: BASIN DAKOTA (PRORATED GAS)

Zone:

Type: Gas

Group: Well: 28_5LW

alloc dk (Rate-Time)

qi: 4.99175 MMSCF, Nov, 1977

qf: 0.456574 MMSCF, Nov, 2021

di(Hyp): 6

RR: 253.411 MMSCF

Production Cums

Oil: 0 MSTB

Gas: 3895.41 MMSCF

Water: 0 MSTB

Cond: 0 MSTB

Monthly Gas1 - MMSCF

Cum: 3895.41 MMSCF

alloc dk - MMSCF

versus time

Qi: 4.99175 MMSCF, Nov, 1977

Qf: 0.456574 MMSCF, Nov, 2021

Di(Hyp->Exp): 6

n: 2.1

RR: 253.411 MMSCF

Corr coeff: N/A

