

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT

MAR 02 2017

Form C-141  
Revised August 8, 2011

Submit Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

**NAB1706235407\*** OPERATOR ☒ Initial Report ☒ Final Report

Name of Company	WPX Energy Inc/RKI	346289	Contact	Karolina Blaney
Address	5315 Buena Vista Dr.		Telephone No.	970 589 0743
Facility Name:	North Brushy 35-2		Facility Type:	Well Pad

Surface Owner:	BLM	Mineral Owner:	BLM	API No.	30-015-40006
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
A	35	25S	29E	330	FNL	660	FEL	Eddy

Latitude: 32.092700N Longitude: -103.948605W

NATURE OF RELEASE

Type of Release: Produced Water	Volume of Release: 20 Bbls	Volume Recovered: 20 Bbls
Source of Release Transfer pump	Date and Hour of Occurrence 2/16/2017	Date and Hour of Discovery 2/16/2017 - 12:00 hrs MT
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? NMOCD Crystal Weaver & Michael Bratcher, BLM Shelly Tucker	
By Whom? Karolina Blaney	Date and Hour: 2/17/2017 - 7:20 hrs MT	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	
If a Watercourse was Impacted, Describe Fully.* N/A		
Describe Cause of Problem and Remedial Action Taken.*  The spill was caused by faulty design of the automation system; transfer pump didn't have a low lever shut off and was running dry causing the seal to fail from the heat. Approximately 20 bbls of water was spilled inside lined SPCC containment which allowed for 100% fluid recovery. This spill did not impact the environment.		
Describe Area Affected and Cleanup Action Taken.*  The containment liner has been inspected immediately after the spill has occurred. Based on the inspection, there is no evidence that the spilled fluids have left the containment. Therefore, the environment was not impacted by this spill.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		

Signature: <i>Karolina Blaney</i>		OIL CONSERVATION DIVISION	
Printed Name: Karolina Blaney		Approved by Environmental Specialist: <i>[Signature]</i>	
Title: Environmental Specialist		Approval Date: 3/3/17	Expiration Date: N/A
E-mail Address: Karolina.blaney@wpxenergy.com		Conditions of Approval:	
Date: 3/2/2017 Phone: 970-589-0743		It is OCD's understanding that the containment has been cleaned and the liner inspected for integrity	
		Attached <input type="checkbox"/>	

\* Attach Additional Sheets If Necessary

\* Incident # is revised to  
show correct # from 1st  
seen documents. AB

2RP-4134

## Bratcher, Mike, EMNRD

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**From:** Blaney, Karolina <Karolina.Blaney@wpxenergy.com>  
**Sent:** Thursday, March 2, 2017 2:19 PM  
**To:** Weaver, Crystal, EMNRD; Tucker, Shelly; Bratcher, Mike, EMNRD  
**Subject:** RE: WPX North Brushy Draw 35-2H - initial spill notification  
**Attachments:** North Brushy 35-2 - C-141.doc

Good afternoon,  
Attached is the spill report C-141 for the North Brushy 35-2 spill.  
Please let me know if you have any questions or concerns.  
Thank you and have a great afternoon,

*Karolina Blaney*  
Environmental Specialist  
WPX Energy  
Office: (575) 885-7514  
Cell: (970) 589-0743  
[karolina.blaney@wpxenergy.com](mailto:karolina.blaney@wpxenergy.com)

**From:** Blaney, Karolina  
**Sent:** Friday, February 17, 2017 7:20 AM  
**To:** Weaver, Crystal, EMNRD <Crystal.Weaver@state.nm.us>; 'Tucker, Shelly' <stucker@blm.gov>; Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>  
**Subject:** WPX North Brushy Draw 35-2H - initial spill notification

Good morning,  
WPX had a spill yesterday, 2/16/17, at the North Brushy 35-2 well pad. API # 30-015-40006; A-35-25S-29E. The spill was caused by faulty design of the automation system; transfer pump didn't have a low lever shut off and was running dry causing the seal to fail from the heat. Approximately 20 bbls of water was spilled inside lined SPCC containment which allowed for 100% fluid recovery. This spill did not impact the environment. The C 141 report will be submitted within the next 15 days.  
Please let me know if you have any questions.

I hope this is the last spill I'm reporting today.

Thank you and have a great weekend

*Karolina Blaney*  
Environmental Specialist  
WPX Energy  
Office: (575) 885-7514  
Cell: (970) 589-0743  
[karolina.blaney@wpxenergy.com](mailto:karolina.blaney@wpxenergy.com)