			· · · · · · · · · · · · · · · · · · ·
RECEIVED:	REVIEWER:	TYPE:	APP NO:
5-31-2017		oly	Dustay 170905-1637
			NAME OF THE OWNER OWNER OF THE OWNER OWNE

NEW MEXICO OIL CONSERVATION DIVISION
- Geological & Engineering Bureau –
South St. Francis Drive, Santa Fe. NM 87505



1220 South St. Francis Drive, S	Sania Fe, NM 87303
THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE A	APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
REGULATIONS WHICH REQUIRE PROCESSING	
Applicant: Dugan Production Corporation	OGRID Number: 6515 API: 300-045-30883; 30-045-30893
Well Name: Moncisco AZZ Fed#1; Hone Mesa BAE #1 Pool: Basin Fruitland Coal	
POOI: Basin Fruntand Coal	Pool Code: 71629
SUBMIT ACCURATE AND COMPLETE INFORMATION R INDICATED	
1) TYPE OF APPLICATION: Check those which apply to A. Location – Spacing Unit – Simultaneous Dedic Since NSP (PROJECT AREA)	
B. Check one only for [1] or [11] [1] Commingling – Storage – Measurement DHC DCTB PLC PC [11] Injection – Disposal – Pressure Increase – WFX PMX SWD DIPI	OLS OLM Enhanced Oil Recovery FOR PPR
	FOR OCD ONLY
2) NOTIFICATION REQUIRED TO: Check those which of A. Offset operators or lease holders B. Royalty, overriding royalty owners, revenue C. Application requires published notice D. Notification and/or concurrent approval E. Notification and/or concurrent approval F. Surface owner	e owners Application Content Complete
G. For all of the above, proof of notification of H. No notice required 3) CERTIFICATION: I hereby certify that the information administrative approval is accurate and complete and or that no notice will be taken on this and that no notice will be taken on this and that no notice will be taken on this and that no notice will be taken on this and that no notice will be taken on this and the complete will be taken on the complete	on submitted with this application for to the best of my knowledge. I also
understand that no action will be taken on this ap notifications are submitted to the Division.	plication only the required information and
Note: Statement must be completed by an individu	al with managerial and/or supervisory capacity.
	March 31, 2017
Kevin Smaka	Date of the second of the seco
Print or Type Name	
	505-325-1821
garan di Militaria da Albara. Latar	Phone Number
see Application	kevin.smaka@duganproduction.com
Signature	e-mail Address
	, o months and observed the second of the second observed the seco

District 1
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised June 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

1000 Rio Brazos Rd., Aztec, NM 87410

12 Dedicated Acres

320

13 Joint or Infill

14 Consolidation Code

Order No.

☐ AMENDED REPORT

		W	ELL LO	CATIO	N AND ACR	EAGE DEDIC	CATION PLA	T		
1	API Numbe	r		² Pool Code	e .		³ Pool Na	me		
30-	-045-308	93 71629				Basin Fruitland Coal				
4 Property	Code				5 Property	Name			. 6	Well Number
	-				Hone Mesa BA	E Federal				1
7OGRID	No.				⁸ Operator	Name			, Elevation	
02557	5			Ya	ites Petroleum	Corporation		- 1	•	6228'GL
<u> </u>	•				10 Surface	Location	<u> </u>			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County
D	35	25N	13W	i	660	North	660	We	st	San Juan
			11 Bo	ottom Ho	le Location I	f Different From	m Surface			<u> </u>
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County
1		l	I '	1		I	Ī			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION						
660'X				17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature		
			27.00.50	Tina Huerta Printed Name Regulatory Compliance Supervisor Title and E-mail Address June 7, 2005 Date		
				Isurveyor certification I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey		
				Signature and Seal of Professional Surveyor: Certificate Number		

District L

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

320

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

MENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ A	PI Number			² Pool Code		³ Pool Name			
30-	30-045-30883 71629 Basin Fruitland			3 71629		Basin Fruitland Coal			
⁴ Property C	ode				⁵ Property	Name			⁶ Well Number
					Moncisco Fed	leral AZZ			1
OGRID N	io.		⁸ Operator Name				1.	⁹ Elevation	
025575	5		Yates Petroleum Corporation				•	6214'GR	
					10 Surface	Location		- · · · · · · ·	
or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

13W 25N 29 660 North 660 East San Juan 11 Bottom Hole Location If Different From Surface Range Lot ldn North/South line Feet from the UL or lot no. Feet from the East/West line Section Township County 12 Dedicated Acres ¹³ Joint or Infill ¹⁴ Consolidation Code

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-

 STAND	ARD UNIT HAS BEEN	APPROVED BY THE	DIVISION
 	C 6789107	N.OT	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
	10 1 20 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5		Tina Huerta Printed Name Regulatory Compliance Supervisor Title and E-mail Address June 7, 2005 Date
 	· /*		Isurveyor certification I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey
			Signature and Seal of Professional Surveyor: Certificate Number

Office	State of New			Form C
District I - (575) 393-6161	Energy, Minerals and N	latural Resources	LWELL ARINO	Revised July 18
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. See Below	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type	of Leace
District III - (505) 334-6178	1220 South St. F	rancis Dr.		FEE Federa
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	Santa Fe, NM	[87505	6. State Oil & G	
1220 S. St. Francis Dr., Santa Fe, NM	•			IM87306 & NM8730
87505			et week ja hid a spirit	international state of the stat
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPOSITION OF THE SERVOIR USE "APPLICATION OF THE SERVOIR USE "APPLICATION" OF THE SERVOIR US		PLUG BACK TO A	See Below	or Unit Agreement N
1. Type of Well: Oil Well	Gas Well 🔯 Other		8. Well Number	
2. Name of Operator			See Below 9. OGRID Num	
Dugan Production Corp.			9. OGRID Nulli 006515	uei
3. Address of Operator			10. Pool name o	r Wildcat
PO Box 420, Farmington, NM 874	99-0420		Basin Fruitland (
4. Well Location				
Unit Letter:_	feet from the	line and	feet fro	om the
Section	Township	Range	NMPM	County
Control of the Contro	11. Elevation (Show whether	DR, RKB, RT, GR, etc	c.)	. M
A STATE OF THE STA				ALDERON CONTRACTOR
12. Check A	appropriate Box to Indicate	e Nature of Notice	, Report or Other	Data
NOTICE OF IN	TENTION TO:	SUI	BSEQUENT RE	PORT OF
PERFORM REMEDIAL WORK □	PLUG AND ABANDON	REMEDIAL WO		ALTERING CASIN
TEMPORARILY ABANDON	CHANGE PLANS		RILLING OPNS.	P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEME		1 71110 71
	MOLTIFLE COMPL	CASING/CENIE	41 30B	
DOWNHOLE COMMINGLE				
			•	
CLOSED-LOOP SYSTEM	I⊠I	OTHER: Office	naca Maacuromont (Surface Commingle
CLOSED-LOOP SYSTEM OTHER:	leted operations (Clearly state			Surface Commingle
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or comp	leted operations. (Clearly state	all pertinent details, a	nd give pertinent dat	es, including estimat
OTHER: 13. Describe proposed or compostarting any proposed wo	leted operations. (Clearly state rk). SEE RULE 19.15.7.14 NA	all pertinent details, a	nd give pertinent dat	es, including estimat
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OTHER: 13. Describe proposed or compostarting any proposed we proposed completion or reconceptual production Corp. requests administration.	leted operations. (Clearly state rk). SEE RULE 19.15.7.14 NN ompletion. strative approval for off-lease meas	all pertinent details, a AAC. For Multiple Consurement, surface/lease of	nd give pertinent dat ompletions: Attach	es, including estimat wellbore diagram of
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Interest Ownership Summary
Dugan Production Corp.'s Bisti Gathering System

	Hone Mesa B	AE Federal #1	4 4 4 4	Z Federal #1
	(details on	Pg. No. 2)	(details on	Pg. No. 2)
	A STANDARD	MI - F	WI	NI NI
Working Interest	The state of the s			Jan 1
Dugan Production Corp.	68.000	57.460	68.000	57.460
WPX Energy Production	32.000	28.000	32.000	28.000
Royalty Interest			2.2	
USA - Federal		12.500		12.500
Overriding Royalty Interest		274		-
Number of Owners	100	4		4
Total ORRI	** *** ***	2.040		2.040
TOTALS	100.000	100.000	100.000	100.000

Dugan Production Corp. Bisti Gathering System

Well Name Hone Mesa BAE Federal #1 Moncisco AZZ Federal #1	Pool Basin Fruitland Basin Fruitland		<u>Location</u> NWNW 35-25N-13W NENE 29-25N-13W	Spacing Unit W/2-320.0A E/2-320.0A
INTEREST OWNERS		[NTEREST%	
Working Interest		Gross	Net	
Dugan Production Corp.		68.000000	57.460000	
WPX Energy Production One Williams Center PO Box 3102 MS 36 Tulsa, OK 74101		32.000000	28.000000	
Royalty USA – c/o Bureau of Land Man 6251 College Blvd., Suite A Farmington, NM 87402	agement	-0-	12.500000	
Overriding Interest Abo Petroleum Corporation Yates Building 105 South 4 th Artesia, NM 88210		-0-	0.960000	
Coleman Oil & Gas Inc. PO Drawer 3337 Farmington, NM 87499-3337		-0-	0.090000	
JMJ Ventures, LLC 2204 N. Santiago Avenue Farmington, NM 87401		-0-	0.030000	
Sharbro Oil Ltd., Co. PO Box 840 Artesia, NM 88210		-0-	0.960000	
TOTAL WELL		100.000000	100.000000	·

Dugan Production Corp. certifies that the ownership information is correct and true as of this date.

Kurt Fagrelius, Vige President - Land & Exploration

DEPARTMENT OF THE INTERIOR Blugar Busara No. 1040-1035 BURIEAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS NM-87306 NM-8					
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT"-" for such proposals SUBMIT IN TRIPLICATE SUBMIT I	Form 3160-5 (June 1990)	DEPARTMENT	OF THE INTERIOR		
SUBMIT IN TRIPLICATE	^A e-	SUNDRY NOTICES	AND REPORTS ON WEL	LS	
Note: Section Proposed or Completed Operations (Clearly state all personnel and and and trave vertical depths for all unscharmed and the work.)					
1. Type of Well XX Well Other	:	SUBMIT IN TRIPLICAT	TE ****Amende		NR4 22002
2. Hause of Operator 3. 30-5-3083 10. Field and Poul, or Exploration 3. 30-5-3083 10. Field and Poul, or Exploratory Area Basin Fruitiland Coal 11. Country or Parish, State 5. 30-5-3083 10. Field and Poul, or Exploratory Area Basin Fruitiland Coal 11. Country or Parish, State 5. 30-5-3083 10. Field and Poul, or Exploratory Area Basin Fruitiland Coal 11. Country or Parish, State 5. 30-5-3083 10. Field and Poul, or Exploratory Area Basin Fruitiland Coal 11. Country or Parish, State 5. 30-5-3083 10. Field and Poul, or Exploratory Area Basin Fruitiland Coal 11. Country or Parish, State 5. 30-5-3083 5. 30-5-3083 11. Country or Parish, State 5. 30-5-3083 5.					8. Well Name and No.
Vates Petroleum Corporation Job South Fourth Street, Artesia, NM 88210 (505) 7481471 Abandams and Telephone No. Job South Fourth Street, Artesia, NM 88210 (505) 7481471 Basin Fruitland Coal Abandamment Location of Well (Feetage, Sec. T. R. M. or Survey Description G60' FNL 660' FEL (Unit A. NENE) Sec 29 T25N R13W San Juan County, NM TYPE OF ACTION TYPE OF SUBMISSION TYPE OF ACTION TOWN THE Abandamment Abandamment Abandamment Abandamment Abandamment Catage of Plans New Construction Infection Water Shaw-Or Conversion to Injection Dispose Water Shaw-Or Conversion to Injection TOWN S. Job Subsequent Report Plugging Back Conversion to Injection TOWN S. Job Conversion to Injection Town Real Report Town Real		Other			0 API W- II N-
Discount Street, Artesia, NM 88210 (505) 7481471 Discount County or Parist, State Sain Fruitland Coal Sain Juan County, NM Sain Juan County,		ration		[]	
10.5 South Fourth Struct, Artesia, NM 88210 (505) 7481471 Basin Fruitland Coal		MAUVII			
County or Partsh, State County or Partsh		t. Artesia. NM 88210 (5	505) 7481471		
San Juan County, NM Camera Complete C					
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DAY TYPE OF SUBMISSION Abandonment Recompletion Final Abandonment Notice Abandonment Recompletion Final Abandonment Notice Altering Casing Repair Altering Casing Casing Casing Repair Altering Casing Casing Casing Casing Casing Casing Ca					A Back (C)
TYPE OF SUBMISSION Notice of Insent Abandonment Change of Plans New Construction New New Construction New Construc	660' FNL 660' FEL (Unit .	A, NENE) Sec 29 T25N R13W	'] :	San Juan County, NM
Surface/Lease Commingle Glas Only Surface/Lease Commingle Glas Only Surface/Lease Commingle Glas Only	12. CHECK A	PPROPRIATE BOX(s) TO	O INDICATE NATURE OF	F NOTICE, RI	EPORT, OR OTHER DAKA,
Surface/Lease Commingle Glas Only Surface/Lease Commingle Glas Only Surface/Lease Commingle Glas Only	TYPE OF S	UBMISSION	TYPE O	F ACTION	JUL 2000
Surface/Lease Commingle Glas Only Surface/Lease Commingle Glas Only Surface/Lease Commingle Glas Only	☐ Notice of	Intent	Abandonment	Γ	Change of Plans CECEIVED
Surface/Lease Commingle Glas Only Surface/Lease Commingle Glas Only Surface/Lease Commingle Glas Only	/ Ma_L_	nt Demost	= · ·	}	Wew Construction
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Surface/Lease Commingle Glas Only Surface/Lease Commingle Glas Only Surface/Lease Commingle Glas Only	Final Aba	ndonment Notice	= " '		Water Shut-Off District
Surface/Lease Commingle Gas Only Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally trilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Yates Petroleum Corporation respectfully request administrative approval to Off Lease Measurement, Surface/Lease Commingle Gas Only the following wells: Moncisco Federal AZZ #1 Hone Mesa BAE Federal #1 Section 35-T25N-R13W Section 35-T2		•			Conversion to Injection
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well its directionally trilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Yates Petroleum Corporation respectfully request administrative approval to Off Lease Measurement, Surface/Lease Commingle Gas Only the following wells: Hone Mesa BAE Federal #1 Section 29-725N-R13W Section 35-725N-R13W Section 35-725N-		Surface		ent	
Yates Petroleum Corporation respectfully request administrative approval to Off Lease Measurement, Surface/Lease Commingle Gas Only the following wells: Moneisco Federal AZZ#1 Hone Mesa BAE Federal #1 Section 35-T25N-R13W Section 35-T25N-R13W Section 35-T25N-R13W Section 36-T25N-R13W Section 36-T25N-		Surace	Lease Commungle Gas Only		completion or Recompletion Report and Log Parm)
San Juan County, New Mexico Federal Lease # NM-87306 Foderal Lease # NM-87309 Foderal Lease # N		non respectfully request ad	munistrative approval to Of	i Lease Measur	rement, Surface Lease Communities Gas Only inc
San Juan County, New Mexico Federal Lease # NM-87306 Federal Lease # NM-87309 Fotal gas production and sales will be based on the measurement at the CDP and allocated back to each well based chart integrations. The CDP is located at Sec 22-T25N-R13W. Please see attached plat and site facility diagram meter #394449 Estimated production for the Hone Mesa is 53 MCF per day and 72 MCF per day for the Moncisco. We propose this commingle due to the low volume of gas produced from each well. The higher volume measured at the CDP will be a more accurate measurement than the lower volumes measured at each well. We understand that the request approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. And, we will submit within 30 days an application for right-of-way approval to the BLM's Realty Section in your office it we have not already done so. 4. I hereby certify that the foregoing is true and correct Signed Title Production Secretary Title Production Secretary Date June 8, 2006 Title Production Secretary Date June 8, 2006 Title Production Secretary Date Title Date Title Date Title Production or fraudulent statement or agency of the United States any false, fictitious or fraudulent statement or agency of the United States any false, fictitious or fraudulent statement or agency of the United States any false, fictitious or fraudulent statement or agency of the United States any false, fictions or fraudulent statement or agency of the United States any false, fictions or fraudulent statement or agency of the United States any false, fictions or fraudulent statement or agency of the United States any false, fictions or fraudulent statement or agency of the United States any false, fictions or fraudulent statement or agency of the United States any false, fictions or fraudulent statement or agency of the United States any false for fraudulent statement or agency of the United States any false for fraudulent statement or agency of the United State	Moncisco Federal A77 #1	Hone Mer	n RAE Federal #1	Na S	urface comming a previous
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Fitle 18 U.S.C. Section 1001 stakes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statemen	Approved by	un lovalo	Title Del . Fr	.	Date 7/18/06
Title 18 U.S.C. Section 1007, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statemen		L			
	Title 18 U.S.C. Section 1001, max	kes it a crime for any person knowi	ngly and willfully to make to any o	lepartment or agen	cy of the United States any false, fictitious or fraudulent statements



Submit 1 Copy To Appropriate Distr					
	rict	State of New M	exico	4	Form C-1
Office	Engen	, Minerals and Nat		David	ised July 18, 20
District I - (575) 393-6161		, willicials and ival	urai Nesources	WELL API NO.	iscu july 10, 2
1625 N. French Dr., Hobbs, NM 882 District II - (575) 748-1283				See Below	
811 S. First St., Artesia, NM 88210	OIL C	CONSERVATION	N DIVISION		Store 4 at
District III - (505) 334-6178		220 South St. Fra	ncis Dr	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87	410			STATE FEE	Federal
<u>District IV</u> – (505) 476-3460		Santa Fe, NM 8	3/303	6. State Oil & Gas Lease N	
1220 S. St. Francis Dr., Santa Fe, NN 87505	M			Federal Leases NM87306 &	NM87309
	NOTICES AND RE	FPORTS ON WELL	\$	7. Lease Name or Unit Agr	eement Name
(DO NOT USE THIS FORM FOR P				See Below	coment ram
DIFFERENT RESERVOIR. USE "A				Sec Below	
PROPOSALS.)	_	_		9 Well North	
1. Type of Well: Oil Well	🔲 🛮 Gas Well 🛛	Other		8. Well Number	
2 Nome of Ownerston				See Below 9. OGRID Number	
2. Name of Operator				II.	• "
Dugan Production Corp.	···			006515	
3. Address of Operator				10. Pool name or Wildcat	
PO Box 420, Farmington, NA	и 87499-0420			Basin Fruitland Coal	
4. Well Location					
Unit Letter	; fer	et from the	line and	feet from the	lir
Section Section	· · · · · · · · · · · · · · · · · · ·		lange	NMPM County	
oculon					
	II. Elevatio	on (Show whether Di	A, KKD, KI, GK, elc.		
2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
12. Ch	eck Appropriate	Box to Indicate I	Nature of Notice,	Report or Other Data	
				Total State of the State of th	
NOTICE O	F INTENTION	TO:	SUE	SEQUENT REPORT (DF:
PERFORM REMEDIAL WOR			REMEDIAL WOR		G CASING
TEMPORARILY ABANDON	☐ CHANGE P		1 :	ILLING OPNS. P AND A	
			CASING/CEMEN		•
PULL OR ALTER CASING	MULTIPLE	COMPL []	CASING/CEIVIEN	11 106	
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM					
		_			5
OTHER:		⊠		ase Measurement, Surface Co	
13. Describe proposed or	completed operation	ns. (Clearly state all	pertinent details, ar	d give pertinent dates, includir	ng estimated
13. Describe proposed or of starting any propos	completed operationsed work). SEE RU	ns. (Clearly state all	pertinent details, ar		ng estimated
13. Describe proposed or of starting any proposed completion	completed operation sed work). SEE RU or recompletion.	ns. (Clearly state all LE 19.15.7.14 NMA	pertinent details, an C. For Multiple Co	d give pertinent dates, includir mpletions: Attach wellbore di	ng estimated agram of
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13. Describe proposed or of starting any propose proposed completion of Dugan Production Corp. requests: Hone Mesa BAE Federal #1 API #30-045-30893 Section 35-T25N-R13W JL D, 660' FNL & 660' FWL	completed operation sed work). SEE RU or recompletion.	ns. (Clearly state all LE 19.15.7.14 NMA al for off-lease measur Moncisco Federal API #30-045-3088 Section 29-T25N- UL A, 660' FNL &	pertinent details, ar C. For Multiple Co ement, surface/lease of AZZ #1 33 R13W \$660' FEL	d give pertinent dates, includir mpletions: Attach wellbore di	ng estimated agram of
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Interest Ownership Summary
Dugan Production Corp.'s Bisti Gathering System

	Hone Mesa B (details on	AE Federal #1 Pg. No. 2)	1.5 pt 17 pt	Z Federal #1 Pg. No. 2)
		NI -	WI	ATOMIC AT
Working Interest				442
Dugan Production Corp.	68.000	57.460	68.000	57.460
WPX Energy Production	32.000	28.000	32.000	28.000
Royalty Interest				
USA - Federal		12.500		12.500
Overriding Royalty Interest	# 500 DATE		3.55	4/2
Number of Owners		4		4
Total ORRI	S S	2.040		2.040
TOTALS	100.000	100.000	100.000	100.000

Dugan Production Corp. Bisti Gathering System

Well Name Hone Mesa BAE Federal #1 Moncisco AZZ Federal #1	Pool Basin Fruitland Basin Fruitland		Location NWNW 35-25N-13W NENE 29-25N-13W	Spacing Unit W/2-320.0A E/2-320.0A
INTEREST OWNERS			NTEREST%	 -
Working Interest Dugan Production Corp.		Gross 68.000000	Net	_
WPX Energy Production One Williams Center PO Box 3102 MS 36 Tulsa, OK 74101		32.000000	28.000000	
Royalty USA – c/o Bureau of Land Man 6251 College Blvd., Suite A Farmington, NM 87402	agement	-0-	12.500000	
Overriding Interest Abo Petroleum Corporation Yates Building 105 South 4 th Artesia, NM 88210		-0-	0.960000	
Coleman Oil & Gas Inc. PO Drawer 3337 Farmington, NM 87499-3337		-0-	0.090000	
JMJ Ventures, LLC 2204 N. Santiago Avenue Farmington, NM 87401		-0-	0.030000	
Sharbro Oil Ltd., Co. PO Box 840 Artesia, NM. 88210		-0-	0.960000	
TOTAL WELL		100.000000	100.000000	_

Dugan Production Corp. certifies that the ownership information is correct and true as of this date.

Kurt Fagrelius, Vige President - Land & Exploration

Form 3160-5 (June 1990)	UNITED S DEPARTMENT OF			FORM APPROV Budget Bureau No. 10	
	BUREAU OF LAND		•	Expires: March 31,	1993
	SUNDRY NOTICES AND	REPORTS ON WELL	s N	Lease Designation and Serial No. M-87306	
Do not use this form for p Use "Al	roposals to drill or to deepen or PPLICATION FOR PERMIT	reentry to a different re" for such proposal	servoir. 6. II	Indian, Allottee or Tribe Name 2006 JUN 12	2 13
S	UBMIT IN TRIPLICATE	****Amended	7. I NM	TUnit or CA. Agreem程程的重换的 1-22902 070 FARMING	
1. Type of Well Oil Gas Well XX Well	Other			Well Name and No. Oncisco Federal AZZ #1	
2. Name of Operator				API Well No.	
Yates Petroleum Corpo 3. Address and Telephone No.	ration			Field and Pool, or Exploratory Area	·
	t, Artesia, NM 88210 (505)	7481471		sin Fruitland Coal	•
4. Location of Well (Footage, Sec	., T., R., M., or Survey Description			County or Parish, State	2020/21/2020
660' FNL 660' FEL (Unit A	A, NENE) Sec 29 T25N R13W			n Juan County, NM	
	PPROPRIATE BOX(s) TO IND	ICATE NATURE OF TYPE OF		ORT, OR OTHER DATES	JUL 2008
Notice of	UBMISSION	Abandonment	ACTION	Change of Plans	JUL 2000
.//		Recompletion	1 5	New Construction	RECEIVED IL CONB. DIV.
	·	Plugging Back	· · · =	Non-Routine Fracturing-	TOWO DIE
N 🗀 Final Abas	adonment Notice	Casing Repair		Water Shut-Off	CHEST. D
•		Altering Casing	. -	Conversion to Injection	2
	Surface/Lease (Other Off Lease Measurement Commingle Gas Only	L	Dispose Water to Report results of multiple completion on Well pletion or Recompletion Report and Log Pone)	20.57.67
following wells: Moncisco Federal AZZ #1 Section 29-T25N-R13W	ion respectfully request administ Hone Mesa BAI Section 35-T25	E Federal #1 N-R13W	ease Measuren	rent, Surface/Lease Comming G Cace Comming G 8-7-06	le Gas Only the
Formation: Basin Fruitland C San Juan County, New Mexic	•	in Fruitland Coal v. New Mexico		•	
Federal Lease # NM-87		e # NM-87309			
Total gas production and s	ales will be based on the measur	ement at the CDP and	illocated back to	o each well based chart integra	ations.
The CDP is located at Sec	22-T25N-R13W. Please see att	ached plat and site facil	ity diagram me	ter #394449	
Estimated production for	or the Hone Mesa is 53 MCF	per day and 72 MCF	per day for the	e Moncisco.	
We propose this comming accurate measurement than	le due to the low volume of gas and the lower volumes measured at	produced from each we each well.	ll. The higher v	volume measured at the CDP v	vill be a more
	juest approval will not constitute submit within 30 days an applica				
14. I hereby certify that the forego	F \mathbb{R}_{2} and	duction Secretary		Date June 8, 2006	
(This space for Federal or Se Approved by Conditions of approval, if an	Title	Defr. Fn.	2	Date 7 18 00	2
Title 18 U.S.C. Section 1001, sur- or representations as to any matter	es it a crime for any person knowingly ar within its jurisdiction.	d willfully to make to any dep	artment or agency o	of the United States any false, fictition	or fraudulent statements



Production Summary Report API: 30-045-30893

HONE MESA BAE FED #001

Printed On: Friday, March 31 2017

		Production				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I
2016	[71629] BASIN FRUITLAND COAL (GAS)	Jul	0	3101	2080	31
2016	[71629] BASIN FRUITLAND COAL (GAS)	Aug	0	4074	4000	31
2016	[71629] BASIN FRUITLAND COAL (GAS)	Sep	0	3966	4240	29
2016	[71629] BASIN FRUITLAND COAL (GAS)	Oct	0	2998	4480	31
2016	[71629] BASIN FRUITLAND COAL (GAS)	Nov	0	3478	4320	30
2016	[71629] BASIN FRUITLAND COAL (GAS)	Dec	0	3974	4400	31
2017	[71629] BASIN FRUITLAND COAL (GAS)	Jan	0	3506	4960	31
	СИМ			582599	522643	

Production Summary Report API: 30-045-30883 MONCISCO AZZ FEDERAL #001

		Production				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I
2016	[71629] BASIN FRUITLAND COAL (GAS)	Jul	0	1547	2080	31
2016	[71629] BASIN FRUITLAND COAL (GAS)	Aug	0	1751	4480	31
2016	[71629] BASIN FRUITLAND COAL (GAS)	Sep	0	1413	3600	28
2016	[71629] BASIN FRUITLAND COAL (GAS)	Oct	0	1535	4800	31
2016	[71629] BASIN FRUITLAND COAL (GAS)	Nov	0	1535	4800	30
2016	[71629] BASIN FRUITLAND COAL (GAS)	Dec	0	1333	4800	31
2017	[71629] BASIN FRUITLAND COAL (GAS)	Jan	0	1466	4400	31
	CUM			342341	490609	

