

RECEIVED: <b>3-30-2017</b>	REVIEWER: <b>MAM</b>	TYPE: <b>PLC</b>	APP NO: <b>PKSC1708948025</b>
-------------------------------	-------------------------	---------------------	----------------------------------

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** XTO Energy Inc. **OGRID Number:** 5380  
**Well Name:** Gem 1 and Taft Gas Com 1 **API:** 30-045-29515 & 30-045-09569  
**Pool:** Fulcher-Kutz Pictured Cliffs (Gem 1) & Basin Dakota (Taft Gas Com 1) **Pool Code:** 77200 (Gem) & 71599 (Taft)

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

*PLC - 469*

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location - Spacing Unit - Simultaneous Dedication  
 NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD
- B. Check one only for [I] or [II]  
 [I] Commingling - Storage - Measurement  
 DHC    CTB    PLC    PC    OLS    OLM  
 [II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX    PMX    SWD    IPI    EOR    PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A.  Offset operators or lease holders  
 B.  Royalty, overriding royalty owners, revenue owners  
 C.  Application requires published notice  
 D.  Notification and/or concurrent approval by SLO  
 E.  Notification and/or concurrent approval by BLM  
 F.  Surface owner  
 G.  For all of the above, proof of notification or publication is attached, and/or,  
 H.  No notice required

FOR OCD ONLY	
<input checked="" type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Cherylene L. Weston, Sr. Permitting Analyst

Print or Type Name

*Cherylene L. Weston*  
 Signature

March 30, 2017  
 Date

505-333-3190  
 Phone Number

cherylene\_weston@xtoenergy.com  
 e-mail Address



XTO Energy Inc.  
382 Road 3100  
Aztec, New Mexico 87410  
Office: 505.333.3100  
Fax: 505.333.3280

March 29, 2017

Mr. Michael McMillan  
New Mexico Oil Conservation Division  
1220 S. St. Francis Drive  
Santa Fe, NM 87505

Mr. William Tambekau  
Bureau of Land Management  
6251 College Blvd. Ste A  
Farmington, NM 87402

**RE: Proposed Surface Commingle**  
Taft Gas Com 1 & Gem 1  
NE/4 NE/4 Sec. 14, T30N, R13W  
San Juan County, New Mexico

Dear Mr. McMillan & Mr. Tambekau:

XTO Energy Inc. requests administrative approval for surface commingling of natural gas produced from the above wells located in San Juan County, New Mexico.

XTO plans to produce the commingled gas through a central compressor on the Gem #1 well, minimizing the footprint on these locations, lowering compression expenses as well as keeping emissions and noise levels down. This increases the ultimate recoveries on all leases. The anticipated allocated production and fuel usage for the compressor is noted in the attachments.

The Taft Gas Com 1 well will be equipped with an allocation meter that will be maintained by XTO Energy in accordance with State and Federal Regulations (Onshore Order No. 5). XTO will meter gas from the Taft well prior to entering the compressor on the Gem 1 well. The Gem 1 gas will be metered after commingling with the Taft well, using the subtraction method to allocate production for the Gem 1 well. Produced liquids will not be surface commingled. All interest owners have been notified via certified mail, return receipt, on February 21, 2017.

The following attachments are included with this application:

- BLM Sundry form 3160-5
- State form C-107-B (application for surface commingle; diverse ownership)
- Map of all wells and their associated leases
- Form C-102 for each well (plats)
- Table of well & lease and agreement information, spacing, permits, gravities/BTU & MCF
- Schematic diagram showing all flowlines, compressors & equipment
- Details of allocation formula
- Letter to WI, NRI & ORRI owners & proof of mailing
- Administrative Application Checklist

Sincerely,

Cherylene L. Weston, CPLTA  
Senior Permitting Analyst

/clw

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
Fee

6. If Indian, Allottee or Tribe Name  
N/A

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

7. If Unit of CA/Agreement, Name and/or No.  
NMNM-073856 (Taft GC 1-DK CA)

8. Well Name and No.  
Gem #1

9. API Well No.  
30-045-29515

10. Field and Pool or Exploratory Area  
Fulcher Kutz Pictured Cliffs

11. County or Parish, State  
San Juan County

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
XTO Energy Inc.

3a. Address  
382 Road 3100, Aztec, NM 87410

3b. Phone No. (include area code)  
505-333-3190

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
NENE (A) Sec. 14, T30N, R13W, NMPM  
1070' FNL & 987' FEL

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Surface Commingle</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Gem #1 CDP</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. requests approval to surface commingle the Gem #1 (API# 30-045-32326; Fee) and Taft Gs Com #1 (API# 30-045-09569; NMNM-073856; Basin Dakota) wells. XTO will meter gas from the Taft Gas Com #1 well prior to entering the compressor on Gem #1 well. The Gem #1 gas will be metered after commingling with the Taft Gas Com #1 using the subtraction method to allocate production volumes for the Gem #1 well. By surface commingling, we will reduce compression costs and lower emissions. Produced liquids will not be commingled. Ownership is diverse in both wells and a copy of the interest owner notification letter and proof of mailing is attached.

XTO is also applying for surface commingling approval with the NMOCD.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
Cherylene L. Weston

Title Sr. Permitting Analyst

Signature *Cherylene L. Weston*

Date 03/28/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: XTO Energy Inc.

OPERATOR ADDRESS: 382 Road 3100, Aztec, NM 87410

APPLICATION TYPE:  
 Pool Commingling     Lease Commingling     Pool and Lease Commingling     Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE:     Fee     State     Federal

Is this an Amendment to existing Order?     Yes     No    If "Yes", please include the appropriate Order No. \_\_\_\_\_  
 Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
 Yes     No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
Basin Dakota (71599)				
Fulcher Kutz Pictured Cliffs (77200)				

(2) Are any wells producing at top allowables?     Yes     No  
 (3) Has all interest owners been notified by certified mail of the proposed commingling?     Yes     No  
 (4) Measurement type:     Metering     Other (Specify) \_\_\_\_\_  
 (5) Will commingling decrease the value of production?     Yes     No    If "yes", describe why commingling should be approved \_\_\_\_\_

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

(1) Pool Name and Code.  
 (2) Is all production from same source of supply?     Yes     No  
 (3) Has all interest owners been notified by certified mail of the proposed commingling?     Yes     No  
 (4) Measurement type:     Metering     Other (Specify) \_\_\_\_\_

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

(1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attached sheets with the following information

(1) Is all production from same source of supply?     Yes     No  
 (2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**  
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.  
 (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
 (3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Cherylene L. Weston    TITLE: Sr. Permitting Analyst    DATE: 2-15-17

TYPE OR PRINT NAME: Cherylene L. Weston    TELEPHONE NO.: 505-333-3190

E-MAIL ADDRESS: cherylene\_weston@xtoenergy.com

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.

Date JULY 21, 1964

Operator PAN AMERICAN PETROLEUM CORPORATION Lease TAFT GAS UNIT
Well No. #1 Unit Letter A Section 14 Township 30 NORTH Range 13 WEST NMPM
Located 990 Feet From NORTH Line, 990 Feet From EAST, Line
County San Juan G. L. Elevation REPORT LATER Dedicated Acreage 320 Acres
Name of Producing Formation DAKOTA Pool BASIN DAKOTA

- 1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? Yes No X
2. If the answer to question one is "no", have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes X No If answer is "yes", Type of Consolidation.
Communitization agreements are circulating for signature.
2. If the answer to question two is "no", list all the owners and their respective interests below:

Owner Land Description

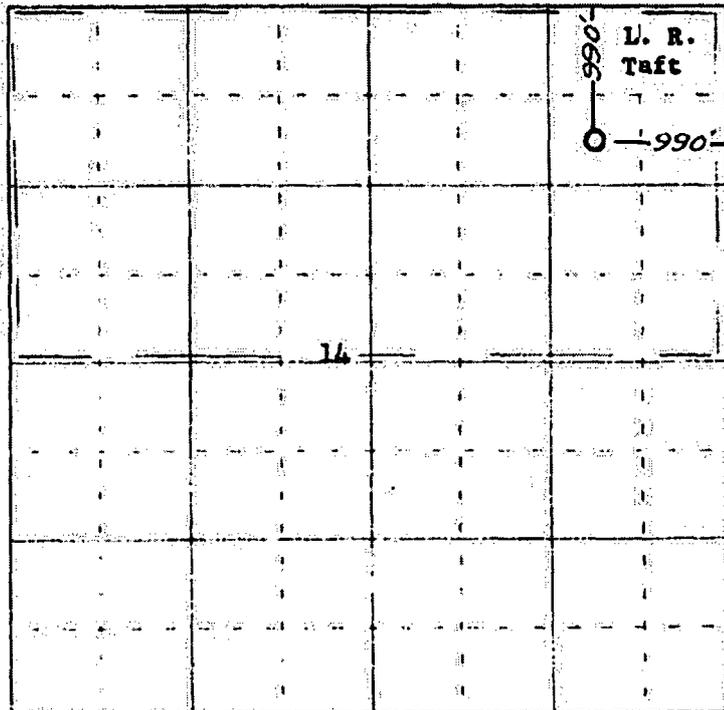


Section B.

Note: All distances must be from outer boundaries of section.

This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

PAN AMERICAN PETROLEUM CORP.
F. H. Hollingworth (Operator)
F. H. Hollingworth (Representative)
Box 480 (Address)
Farmington, New Mexico



0 330 660 990 1320 1650 1980 2310 2640 2000 1800 1000 600 0

Scale 4 inches equal 1 mile

Ref: GLO plat dated 26 May 1881

(Seal)

Farmington, New Mexico

Date Surveyed May 9, 1964

James P. Leese
Registered Professional Engineer and/or Land Surveyor
James P. Leese, N. Mex. Reg. No. 1463

District I  
 PO Box 1980, Hobbs, NM 88241-1980  
 District II  
 811 South First, Artesia, NM 88210  
 District III  
 1010 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
 2040 South Pacheco  
 Santa Fe, NM 87505

Form C-102  
 Revised October 18, 1994  
 Instructions on back  
 Submit to Appropriate District Office  
 State Lease - 4 Copies  
 Fee Lease - 3 Copies

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

APL Number 30-045-29515		Pool Code 77200		Pool Name Fulcher Kutz-Pictured Cliffs ext	
Property Code EEC GEM		Property Name GEM		Well Number GEM 1	
OGRID No. 011633		Operator Name JAMES L. LUDWICK		Elevation 5741	

**10 Surface Location**

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
A	14	30N	13W		1070	NORTH	987	EAST	SAN JUAN

**11 Bottom Hole Location If Different From Surface**

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
---------------	---------	----------	-------	---------	---------------	------------------	---------------	----------------	--------

Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.
------------------------	-----------------	--------------------	-----------

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

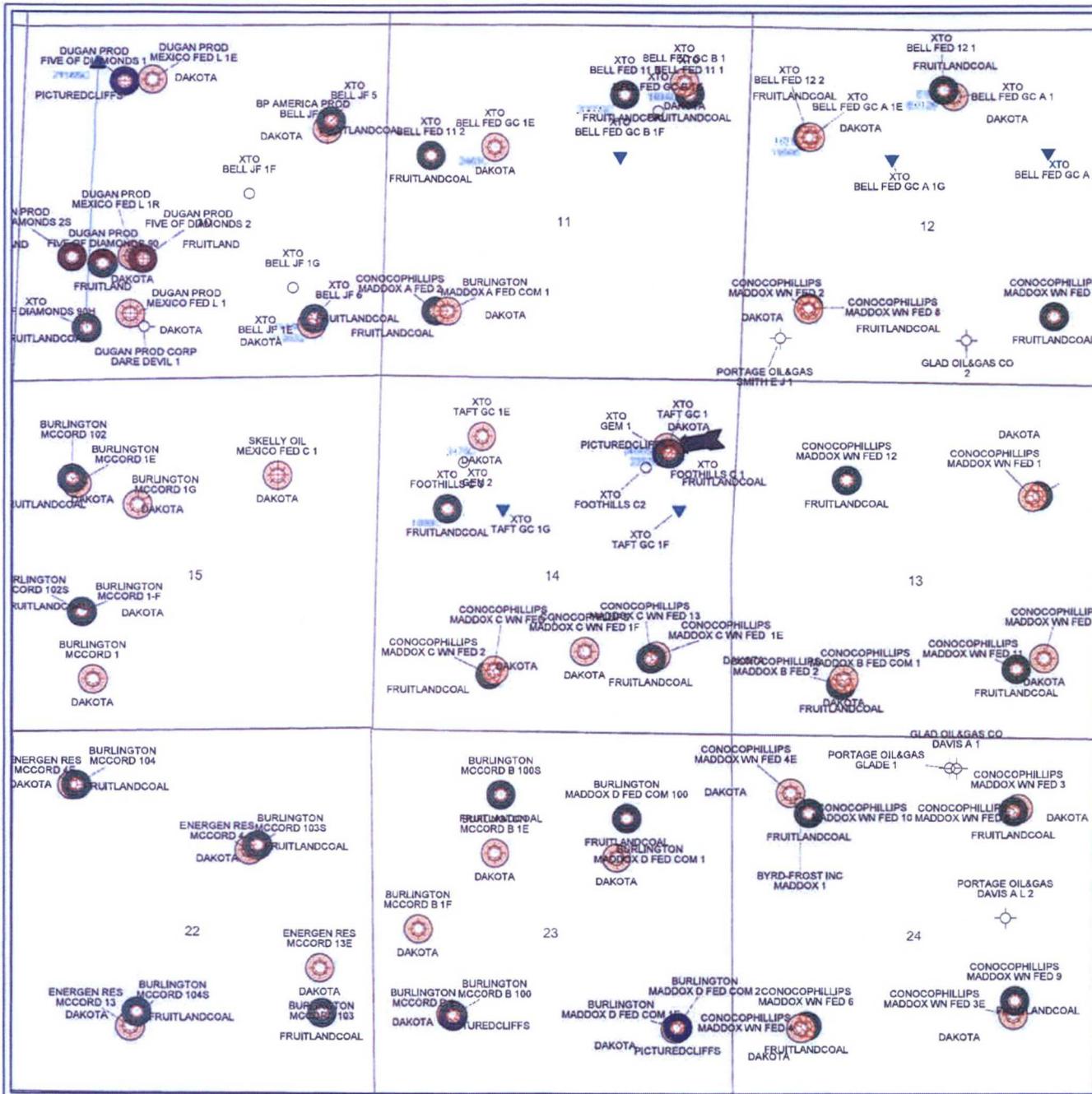
16			<b>17 OPERATOR CERTIFICATION</b> <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</i>   Signature A. R. Kendrick Printed Name Agent Title 1/16/98 Date	
	<b>RECEIVED</b> JAN 16 1999			<b>18 SURVEYOR CERTIFICATION</b> <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  Date of Survey 1-15-1998  Signature of Surveyor Cecil B. Tullis Certificate Number 9672
	<b>OIL CON. DIV.</b> <b>DIST. 3</b>			



Well	Pumping Unit		Separator(s)		
	Engine	Fuel Usage (mcfpd)	Burners (y/n)	Fuel Usage (mcfpd)	Vented Gas (mcfpd)
Taft Gas Com 1	None - Plunger Lift	0	Y	5.7	0.0
Gem 1	Kohler CH740	4.3	Y	5.7	0.0

Compressor Information		
Location:	Gem 1 CDP	
Property #	71918	
XTO Compressor #	2456SC	
Lat/Long:	36.81739	-108.16868
Manufacturer:	CATERPILLAR	
Engine:	G3306NA	
Horse Power:	145	
Fuel Usage:	21.6	mcf
DK	45	mcf
FC	170	mcf

Well	Taft Gas Com 1	Gem 1
Formation	Dakota	PC
Production (mcf/d)		
June	49	181
July	52	160
August	49	165
September	48	176
October	50	183
November	49	178



**XTO ENERGY, INC.**

**TAFT GC 01 & GEM 01**

SJB\_2014.OVL

T30N-R13W-S14

POSTED WELL DATA

Operator  
Well Label

● ProdFM

ATTRIBUTE MAP

	Shallow
	Farmington
	Fruitland Sand
	Fruitland Coal
	Pictured Cliffs
	Chacra
	Mesaverde
	Gallup
	Dakota
	Morrison
	Entrada
	Deep

WELL SYMBOLS

	Coal Bed Methane
	Dry Hole
	Gas Well
	Location
	P&A Coal Bed Methane
	P&A Gas Well
	Staked Location

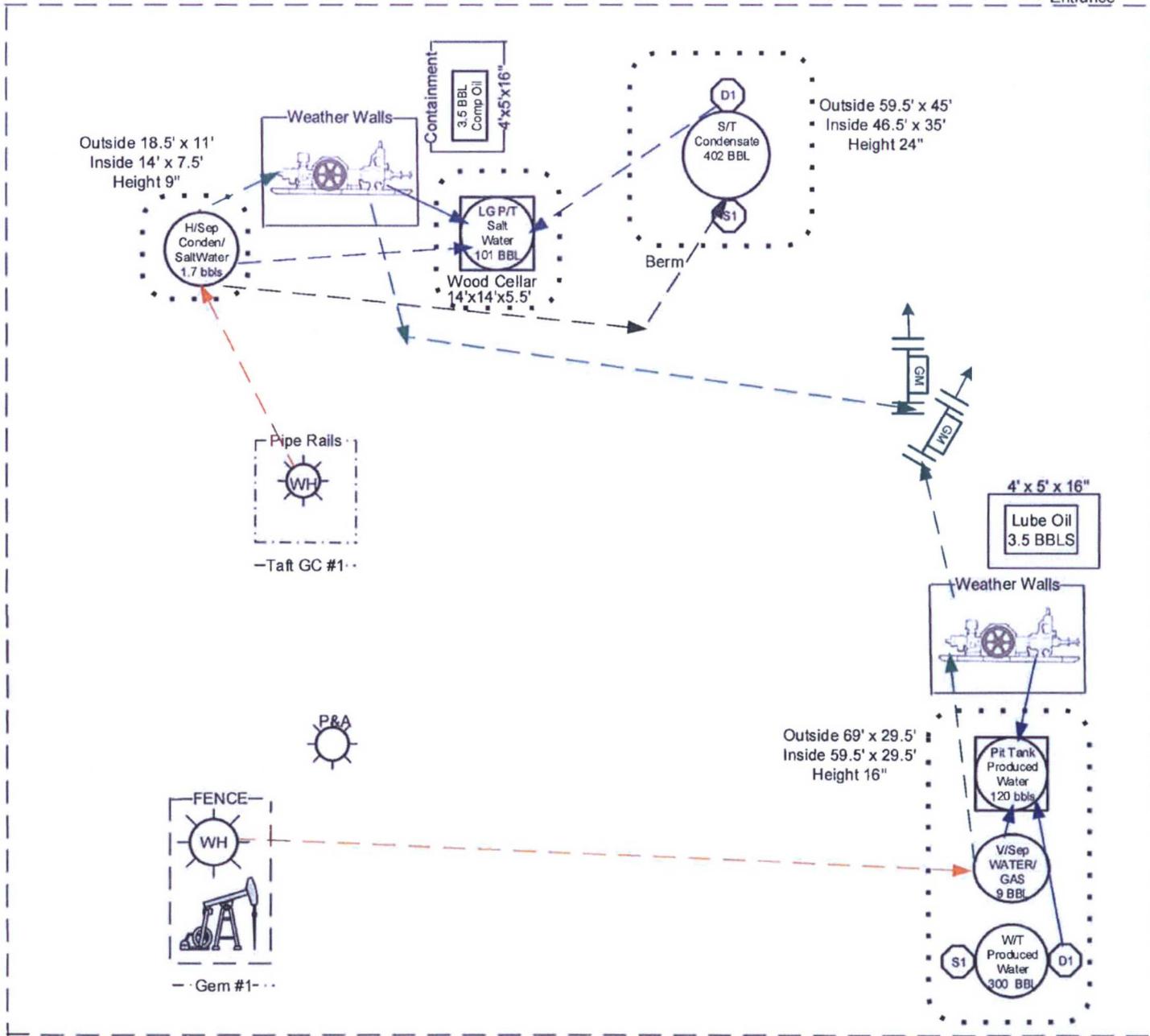
By: mk for BRB

0 2,500 5,000  
FEET

July 14, 2014

Plot Plan/Facility Diagram CURRENT

Well Name: Taft Gas Com # 1  
 Field: San Juan County NM.  
 Lease #: NMMN-073856  
 API #: 30-045-09569  
 Section: NE/NE Sec. 14 (A), T-30N, R-13W  
 Updated: 3/27/2013  
 Updated by: James McDaniel



**Production**  
 Gas  
 Oil  
 Water  
**Equalizing Line**  
 Catch Basin-  
 Flow Lines   
 Buried Flow Lines

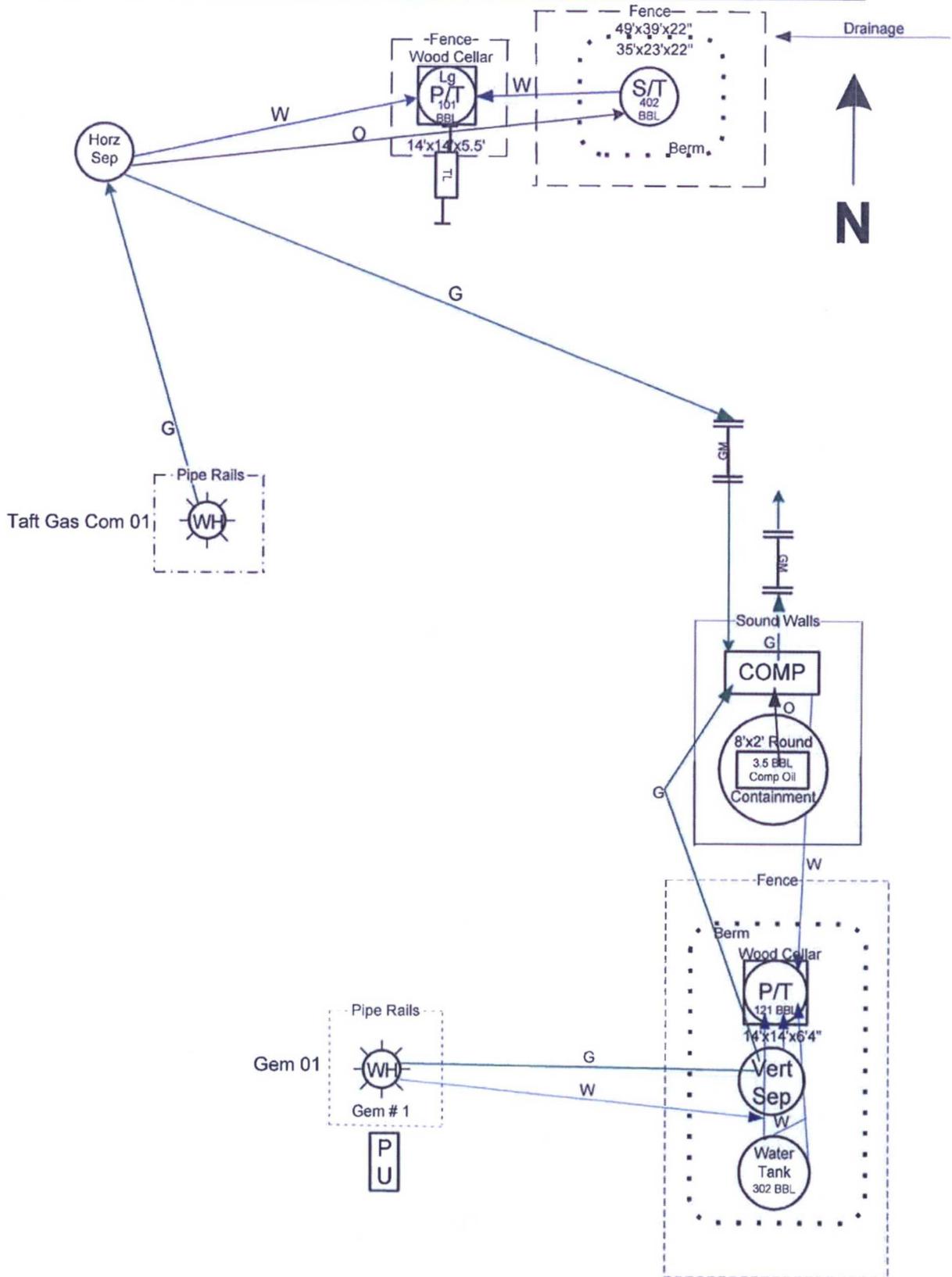
General sealing of valves, sales by tank gauging  
 Production phase: Drain valve D1 and sales valve S1 sealed closed.  
 Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.  
 Draining phase: Drain valve D1 open. Sales valve S1 closed.

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at:  
 XTO ENERGY INC.  
 382 Road 3100  
 Aztec, NM 87410

# PROPOSED

Well Name: Gem 01  
 Field: San Juan County NM  
 Lease #: API # 30-045-29515  
 Section: NE/NE Sec. 14 (A), T-30N, R-11W  
 CA # If Applicable: N/A  
 Updated: 8/22/2014

Well Name: Taft Gas Com 01  
 Field: San Juan County NM  
 Lease #: NMNM-073856, API # 30-045-09569  
 Section: NE/NE Sec. 14 (A), T-30N, R-13W  
 CA # If Applicable: N/A  
 Updated: 8/22/2014





XTO Energy Inc.  
382 Road 3100  
Aztec, New Mexico 87410  
Office: 505.333.3100  
Fax: 505.333.3280

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

February 21, 2017

**RE: Amended Notice to Working and Royalty Interest Owners**  
Application to Surface Commingle Gas Production  
NE/4 NE/4 Sec. 14, T30N, R13W  
San Juan County, New Mexico

Dear Interest Owner:

XTO Energy Inc. is applying to the New Mexico Oil Conservation Division (NMOCD) and Bureau of Land Management (BLM) for approval to surface commingle gas production from the Gem #1 and the Taft Gas Com #1 gas wells. NMOCD requires that all interest owners be notified of plans to surface commingle when ownership is different between wells. XTO previously notified all affected interest owners by letter dated December 29, 2016. Prior to submitting the application, it was discovered the allocation methodology was not what was intended. This notice serves as notification of our intent to amend the allocation method.

Produced gas from the Taft Gas Com #1 will be equipped with an allocation meter that will be maintained by XTO Energy in accordance with State and Federal Regulations. Another allocation meter will be set downstream of the Gem #1 CDP. Production volumes from the Gem #1 will be calculated by subtracting the CDP volume from the Taft Gas Com #1 volume. Produced liquids will not be surface commingled. In the future, additional wells, pools, and acreage may be added to this surface commingle or this gathering system.

If you need additional information, or have any questions, please contact me at (505) 333-3190, or Meghan Wilson, Operations Engineer at (713) 205-9494. If you have an objection to our application, you must file a protest in writing to the NMOCD Santa Fe office at 1220 South Saint Francis Drive, Santa Fe, NM. 87505 within 20 days from the date of this letter.

Sincerely,

A handwritten signature in cursive script that reads 'Cherylene L. Weston'.

Cherylene L. Weston, CPLTA  
Sr. Permitting Analyst

/clw

xc: Well Files  
FW Land Department  
NMOCD – Aztec



XTO Energy Inc.  
382 Road 3100  
Aztec, New Mexico 87410  
Office: 505 333 3100  
Fax: 505.333.3280

March 29, 2017

Mr. Michael McMillan  
New Mexico Oil Conservation Division  
1220 S. St. Francis Drive  
Santa Fe, NM 87505

Mr. William Tambekau  
Bureau of Land Management  
6251 College Blvd. Ste A  
Farmington, NM 87402

**RE: Proposed Surface Commingle**  
Taft Gas Com 1 & Gem 1  
NE/4 NE/4 Sec. 14, T30N, R13W  
San Juan County, New Mexico

Dear Mr. McMillan & Mr. Tambekau:

XTO Energy Inc. requests administrative approval for surface commingling of natural gas produced from the above wells located in San Juan County, New Mexico.

XTO plans to produce the commingled gas through a central compressor on the Gem #1 well, minimizing the footprint on these locations, lowering compression expenses as well as keeping emissions and noise levels down. This increases the ultimate recoveries on all leases. The anticipated allocated production and fuel usage for the compressor is noted in the attachments.

The Taft Gas Com 1 well will be equipped with an allocation meter that will be maintained by XTO Energy in accordance with State and Federal Regulations (Onshore Order No. 5). XTO will meter gas from the Taft well prior to entering the compressor on the Gem 1 well. The Gem 1 gas will be metered after commingling with the Taft well, using the subtraction method to allocate production for the Gem 1 well. Produced liquids will not be surface commingled. All interest owners have been notified via certified mail, return receipt, on February 21, 2017.

The following attachments are included with this application:

- BLM Sundry form 3160-5
- State form C-107-B (application for surface commingle; diverse ownership)
- Map of all wells and their associated leases
- Form C-102 for each well (plats)
- Table of well & lease and agreement information, spacing, permits, gravities/BTU & MCF
- Schematic diagram showing all flowlines, compressors & equipment
- Details of allocation formula
- Letter to WI, NRI & ORRI owners & proof of mailing
- Administrative Application Checklist

Sincerely,

Cherylene L. Weston, CPLTA  
Senior Permitting Analyst

/clw

Taft Gas Com 1 DK and Gem 1 PC  
Interest Owner Names Addresses

Owner Name	Address 1	Address 2	City	State	Zip Code	Article Number
BARBARA ANN LOVELL STUBBS	160 WUST ROAD	DOONAN QLD 4562	AUSTRALIA		0	7011 1150 0000 5129 5567
BRAD ROHMAN	6448 CEDAR CREST CT		DECATUR	IL	625210000	7011 1150 0000 5129 5574
CAROL'S SHARE LLC	ATTN CAROL WHITLOCK	44 ROAD 3133	AZTEC	NM	874109535	7011 1150 0000 5129 5581
CHRIS ROHMAN	6065 THOMAS RD		DECATUR	IL	625210000	7011 1150 0000 5129 5598
COTTER FAMILY LIMITED PARTNSHP	1875 BRANDON DR SW		LOS LUNAS	NM	870318801	7011 1150 0000 5129 5604
DAVID M. MUNSON, JR.	PO BOX 671096		DALLAS	TX	753670000	7011 1150 0000 5129 5611
EVALEENE DUNN	800 COLLEGE PKWY #226A		LEWISVILLE	TX	750770000	7011 1150 0000 5129 5628
JAMES F PIPER & SANDI C PIPER AB LIVING TRUST	JAMES & SANDI PIPER TRUSTEES	42 CR 3133	AZTEC	NM	874109535	7011 1150 0000 5129 5635
JANIS M FREY	744 N EASTRIDGE		BOISE	ID	83712	7011 1150 0000 5129 5642
JOYCE PAINTER	150 LOUREYRO RD		SANTA BARBARA	CA	931082911	7011 1150 0000 5129 5659
MADDOX PROPERTIES LLC	JIM MADDOX, MICHAEL R MADDOX C	PO BOX 40713	ALBUQUERQUE	NM	871960713	7011 1150 0000 5129 5666
BUREAU OF LAND MANAGEMENT	ATTN WILLIAM TAMBEKOU	6251 COLLEGE BLVD ST	FARMINGTON	NM	87402	7011 1150 0000 5129 5673
NANCY A. DOMINY	8806 E 62ND PL		TULSA	OK	741331313	7011 1150 0000 5129 5680
NINA VAN AUSDAL SURVIVORS TRUST DTD 1/24/96	NINA VAN AUSDAL TTEE	7812 CALLOW NE	ALBUQUERQUE	NM	871090000	7011 1150 0000 5129 5697
PATRICIA JEAN ROHMAN	6065 THOMAS RD.		DECATUR	IL	625210000	7011 1150 0000 5129 5703
PATRICIA JO HIGH	4709 MARBELLA CIR		FORT WORTH	TX	761260000	7011 1150 0000 5129 5710
RAYMOND ROBERT LOVELL	12409 PINE CREEK RD		CERRITOS	CA	907032044	7011 1150 0000 5129 5727
REGGIE WALDREN REV TR	REGGIE WALDREN TTEE	82 WASHINGTON PL #6E	NEW YORK	NY	100110000	7011 1150 0000 5129 5734
ROBERT MELTON MURPHY	917 STEVENS CREEK CIR		FORSYTH	IL	625350000	7011 1150 0000 5129 5741
SUSAN C YOUNG	1270 CEDAR DR		SOUTHOLD	NY	119710000	7011 1150 0000 5129 5758
TROMMALD BYPASS TRUST DTD 3/4/2005	GERALDINE D. TROMMALD, TRUSTEE	8055 ROSINA STREET	LONG BEACH	CA	908080000	7011 1150 0000 5129 5765
VIRGINIA P. SAMUEL	932 CACTUS CIRCLE		KILLEEN	TX	765425034	7011 1150 0000 5129 5772
XTO ENERGY INC	810 HOUSTON		FORT WORTH	TX	761020000	N/A