Received on 4/27/17

NMOCD District II

Form C-141 Revised August 8, 2011

State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action												
MABI	711830	1140		4 11 A MO		OPERA	ГOR	\triangleright	Initia	al Report	\boxtimes	Final Report
Name of Co		WPX Energ		1 244787		Contact	Karolina Blan					
Address 5315 Buena Vista Dr.						Telephone No. 970 589 0743						
Facility Name: PIT SWD 001						Facility Type: Well Pad						
Surface Owner: Fee Mineral Owner						Fee API No. 30- 015-20993						
				LOCA	TIOI	N OF RE	LEASE					
Unit Letter	Section	Township	Range	Feet from the		th/South Line Feet from the East/West Line County						
c	4	238	27E	832	FNL	1980 FWL Eddy						
Latitude: 32.33895587N Longitude: -104.19677819W												
NATURE OF RELEASE												
Type of Rele	ase. Produ	ced Water	Volume of Release: 23 Bbls Volume Recovered: 2					: 23 B	bls			
Source of Re			1				nd Hour of Discovery					
Transfer pun		Name O	4/17/2017 4/17/2017 – 12:00 hrs MT						·			
Was Immediate Notice Given?						If YES, To Whom? NMOCD Crystal Weaver & Michael Bratcher,						
By Whom? Karolina Blaney						Date and Hour: 4/17/2017 – 16:28 hrs MT						
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.						
☐ Yes ⊠ No						N/A						
If a Watercourse was Impacted, Describe Fully.* N/A												
Describe Cause of Problem and Remedial Action Taken.*												
The cause is machanical failures transfer numb failed which resulted in exactiling a tank 12 bble of made and water was smilled inside timed SDCC												
The cause is mechanical failure; transfer pump failed which resulted in overfilling a tank. 23 bbls of produced water was spilled inside lined SPCC containment. All of the fluids were recovered. The containment liner was inspected immediately after the spill occurred. Based on the												
inspection, there is no evidence that the spilled fluids have left the containment.												
, , , , , , , , , , , , , , , , , , ,												
Describe Area Affected and Cleanup Action Taken.*												
·												
The environment was not impacted by this spill. All fluids were contained inside lined SPCC containment.												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and												
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger												
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health												
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other												
federal, state, or local laws and/or regulations.												
Karatina Blaney							OIL CONSERVATION DIVISION					
Signature:	, 60, 7,500, 70,2	<u> </u>				$\langle a , a \rangle$						
Printed Name	e: Karolina	Rlanev			Approved by Environmental Specialist: Cy Www.							
							Alami	0	7	. 1	1 1	
Title: Enviro	onmental Sp	pecialist				Approval Da	te: 412 111	Ex	piration	Date: N	14	
E-mail Addre	ess: Karolii	na.blaney@wj	com		Conditions of Approval:				Attached	Attached		
Date: 4/27/2	2017	-	Phon	e: 970-589-0743			SEE 1	BELOW			ļ	

* Attach Additional Sheets If Necessary

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

COA: It is OCD's understanding that all impacted material has been removed/replaced, the liner cleaned and inspected for integrity.

2RP-4/9/

Weaver, Crystal, EMNRD

From:

Blaney, Karolina < Karolina.Blaney@wpxenergy.com>

Sent:

Thursday, April 27, 2017 9:11 AM

To:

Bratcher, Mike, EMNRD; Weaver, Crystal, EMNRD

Subject:

RE: WPX Pit SWD #1- C-141 spill report

Attachments:

PIT SWD 001 - C-141.doc

Good morning,

Attached is the initial and final C-141 for the PIT SWD spill. All fluids were contained inside lined metal SPCC containment. Please let me know if you need any additional information.

Λ

Thank you and have a great day,

Karolina Blaney

Environmental Specialist WPX Energy Office: (575) 885-7514

Cell: (970) 589-0743

karolina.blaney@wpxenergy.com

From: Blaney, Karolina

Sent: Monday, April 17, 2017 3:28 PM

To: 'Bratcher, Mike, EMNRD' <mike.bratcher@state.nm.us>; 'Weaver, Crystal, EMNRD' <Crystal.Weaver@state.nm.us>

Subject: WPX Pit SWD #1- initial spill notification

Good afternoon,

WPX had a spill that was discovered at noon at the Pit SWD #1 location; API # 30-015-20993, C-4-23S-27E. The cause is mechanical failure; transfer pump failed which resulted in overfilling a tank. 23 bbls of produced water was spilled inside lined SPCC containment. All of the fluids were recovered. None of the fluids have left the containment.

Crystal – I will be sending an initial and final C-141 for this spill with the statement you asked previously. Please see below and let me know if this works.

The containment liner was inspected immediately after the spill occurred. Based on the inspection, there is no evidence that the spilled fluids have left the containment.

Please let me know if you have any questions or concerns. Thank you,

Karolina Blaney

Environmental Specialist WPX Energy Office: (575) 885-7514 Cell: (970) 589-0743

karolina.blaney@wpxenergy.com

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