

RECEIVED: 4-26-2017	REVIEWER: MAM	TYPE: PLC PC	APP NO: pKSC1711647610
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** Fasken Oil and Ranch, Ltd.**OGRID Number:** 151416**Well Name:** Ling Federal 3,4, 5, and 6**API:** 3: 025-38608; 4: 025-38748; 5: 025-39121; 6: 025-39122**Pool:** Apache Ridge; Bone Spring (well #3,5,6) as well as Apache Ridge; Bone Spring & Tonto; Wolfcamp (Well #4)**Pool Code:** 2260 and 59500

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

PLC - 471

**1) TYPE OF APPLICATION:** Check those which apply for [A]

A. Location - Spacing Unit - Simultaneous Dedication

☐ NSL☐ NSP (PROJECT AREA)☐ NSP (PRORATION UNIT)☐ SD

B. Check one only for [I] or [II]

[I] Commingling - Storage - Measurement

☐ DHC☐ CTB☐ PLC☒ PC☐ OLS☐ OLM

[II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX☐ PMX☐ SWD☐ IPI☐ EOR☐ PPR**2) NOTIFICATION REQUIRED TO:** Check those which apply.A. ☐ Offset operators or lease holdersB. ☒ Royalty, overriding royalty owners, revenue ownersC. ☐ Application requires published noticeD. ☐ Notification and/or concurrent approval by SLOE. ☒ Notification and/or concurrent approval by BLMF. ☐ Surface ownerG. ☒ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required**FOR OCD ONLY**☐ Notice Complete
☐ Application  
 Content  
 Complete

- 3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note:** Statement must be completed by an individual with managerial and/or supervisory capacity.

Addison Long

Print or Type Name

Signature

4/26/2017

Date

432-687-1777

Phone Number

addisonl@forl.com

e-mail Address

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM14496

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other Instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
LING FEDERAL 32. Name of Operator  
FASKEN OIL AND RANCH, LTD.Contact: ADDISON LONG  
E-Mail: addisonl@forl.com9. API Well No.  
30-025-386083a. Address  
6101 HOLIDAY HILL ROAD  
MIDLAND, TX 797073b. Phone No. (include area code)  
Ph: 432-687-177710. Field and Pool or Exploratory Area  
APACHE RIDGE; BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 31 T19S R34E NWNE 660FNL 1980FEL

11. County or Parish, State

LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Surface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Fasken Oil and Ranch, Ltd. requests approval to pool commingle gas production on the following wells at a common central tank battery located on the Ling Federal No. 3 well location.

Ling Federal No. 3, Lease No. NMNM14496, Section 31, T19S, R34E, API 30-025-38608.

Ling Federal No. 4, Field: Apache Ridge; Bone Spring, & Tonto Wolfcamp, Lease No. NMNM14496, Section 31, T19S, R34E, NWSE 1660 FSL & 2310 FEL, API 30-025-38748.

Ling Federal No. 5, Field: Apache Ridge; Bone Spring, Lease No. NMNM14496, Section 31, T19S, R34E, 990 FNL & 660 FWL, API 30-025-39121.

Ling Federal No. 6, Field: Apache Ridge; Bone Spring, Lease No. NMNM14496, Section 31, T19S, R34E,

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #369047 verified by the BLM Well Information System  
For FASKEN OIL AND RANCH, LTD., sent to the Hobbs**

Name (Printed/Typed) ADDISON LONG

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 03/08/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #369047 that would not fit on the form**

**32. Additional remarks, continued**

2130 FNL & 660 FWL, API 30-025-39122.

Ling Federal No. 4, 5, and 6 will require pool commingling and sales of gas. These 3 wells will also be measured at the Ling Federal No. 3. Ling Federal No. 3 will require pool commingling with the other wells. See attached information, facility diagrams, and map.



6101 Holiday Hill Road  
Midland, Texas 79707-1631

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February 3, 2017

Dear Interest Owner,

Please find enclosed Fasken Oil and Ranch Ltd.'s application for a Pool Commingle for the gas production only on the Ling Federal No. 3, 4, 5, and 6 located in Section 31, T19S, R34E in Lea County, NM.

If you have any questions please call me at 432-687-1777 or e-mail me at [addisonl@forl.com](mailto:addisonl@forl.com)

Thanks,

A handwritten signature in black ink, appearing to read 'Addison Long'.

Addison Long  
Regulatory Analyst  
Fasken Oil and Ranch, Ltd.

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: Fasken Oil and Ranch, Ltd.  
OPERATOR ADDRESS: 6101 Holiday Hill Road, Midland TX 79707  
APPLICATION TYPE:

☒ Pool Commingling ☐ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. \_\_\_\_\_  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
☒ Yes ☐ No

**(A) POOL COMMINGLING**

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
See attachment					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.  
(4) Measurement type: ☒ Metering ☐ Other (Specify)  
(5) Will commingling decrease the value of production? ☐ Yes ☒ No. If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**

Please attach sheets with the following information

- (1) Pool Name and Code.  
(2) Is all production from same source of supply? ☐ Yes ☐ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No  
(4) Measurement type: ☐ Metering ☐ Other (Specify)

**(C) POOL and LEASE COMMINGLING**

Please attach sheets with the following information

- (1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No  
(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Addison Long TITLE: Regulatory Analyst DATE: 3-6-17  
TYPE OR PRINT NAME Addison Long TELEPHONE NO.: 432-687-1777  
E-MAIL ADDRESS: addisonl@forl.com

## **Application for Pool Gas Commingling**

### **Proposal for Ling Federal No. 3, 4, 5, and 6:**

Fasken Oil and Ranch, Ltd. is requesting approval for the Ling Federal No. 3, 4, 5, and 6 to be pool commingled at the Ling Federal central tank battery, gas production only, located on the No. 3 well location.

The attached map shows the wells in Section 31. Also attached is the site facility diagram of the tank battery on the No. 3, and the BLM Case Recordation of all wells. Please note the federal royalty is 12.5% on all of the wells.

### **Gas Metering:**

The Ling Federal No. 3 has a tank battery that all wells will utilize, which is located on the NWNE half of section 31. Gas production will be allocated on a daily basis based on the individual dry flow meter readings. The Ling Federal No. 4 gas will be metered on its location, and then be commingled with the other wells prior to going to DCP's EFM. The No. 3, 5, and 6 will be metered on the No. 3 location by a Fasken dry flow meter prior to being commingled. The meters will be calibrated on a regular basis per API, NMOCD, and BLM specifications. The BLM and SLO will be notified of any future changes in the facilities.

(A) Pool Commingling Attachment for Gas Production Only Ling Federal No. 3, 4, 5, and 6

Lease Name and No.'s	(1) Pool Names and Codes	API	Gravities / BTU of Non-Commingled Production	Volumes BO/MCFPD
Ling Federal No. 3	Apache Ridge; Bone Spring (2260)	30-025-38608	.8830 / 1218	6 MCFPD
Ling Federal No. 4	Apache Ridge; Bone Spring (2260) & Tonto; Wolfcamp (59500)	30-025-38748	.9167 / 1406	7 MCFPD
Ling Federal No. 5	Apache Ridge; Bone Spring (2260)	30-025-39121	1.0162 / 1429	12 MCFPD
Ling Federal No. 6	Apache Ridge; Bone Spring (2260)	30-025-39122	1.0469 / 1494	7 MCFPD

T19S R34E

300253912100  
LING FEDERAL #5



300253912200  
LING FEDERAL #6



31

300253874800  
LING FEDERAL #4



300253860800  
LING FEDERAL #3



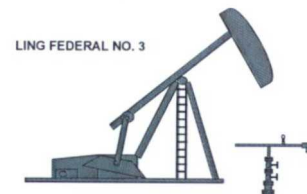
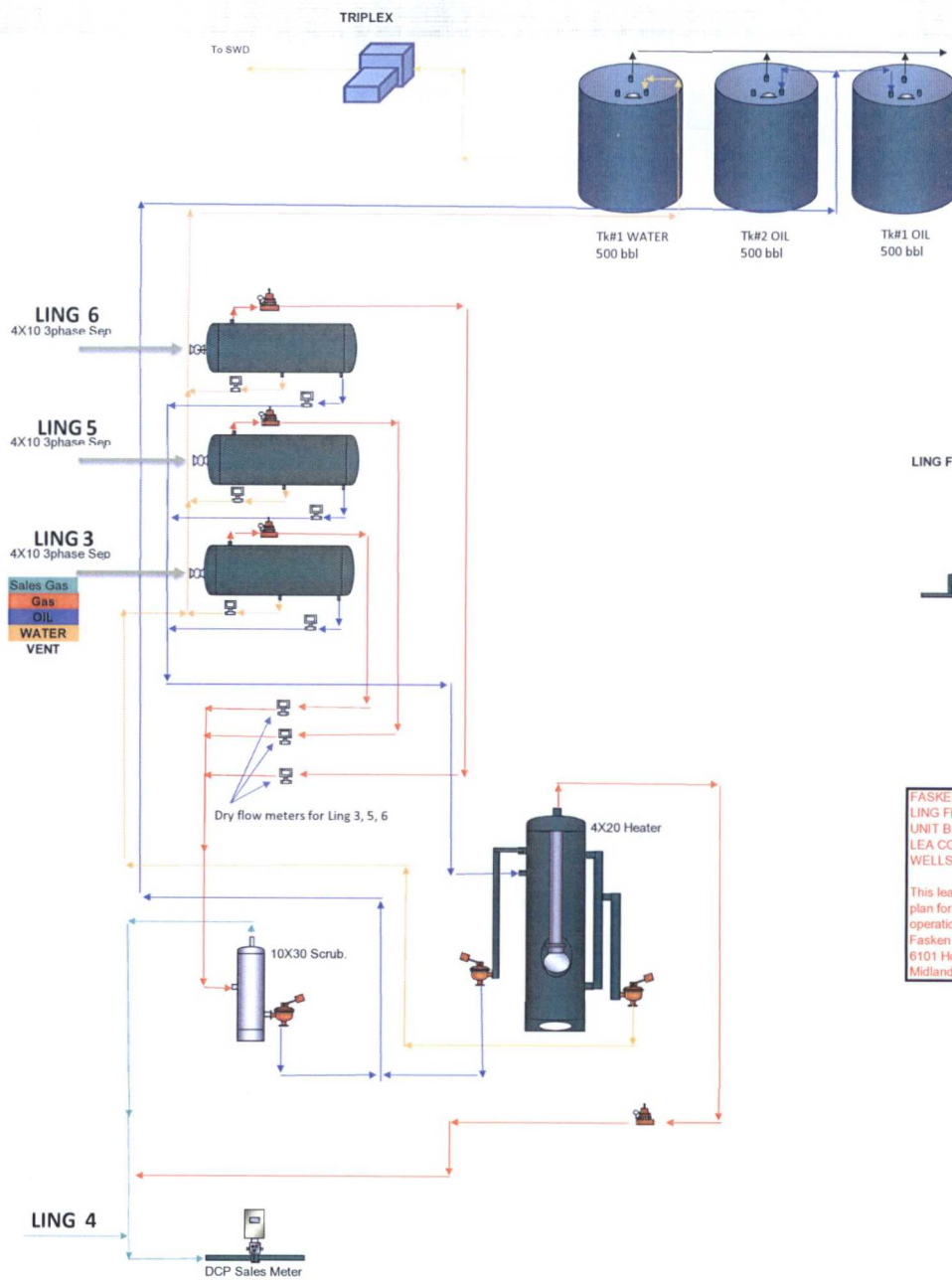
Battery is on this location.



FEET

\* ALL WELLS HAVE LEASE No. NMNM14496





FASKEN OIL AND RANCH, LTD  
 LING FEDERAL NOS. 3,5,6  
 UNIT B, SEC 31, T19S, R34E  
 LEA COUNTY, NM  
 WELLS 3,5,6 LEASE NO. - NM 14496

This lease is subject to the site security plan for the Southeastern New Mexico operations. The plan is located at: Fasken Oil and Ranch, Ltd. 6101 Holiday Hill Road Midland, TX 79707

## DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

## DISTRICT II

1301 W. Grand Avenue, Artesia, NM 88210

## DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

## DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505Form C-102  
Revised October 12, 2005Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-025-38608</b>	Pool Code <b>2260</b> ✓	Pool Name <b>Apache Ridge; Bone Spring</b> ✓
Property Code <b>18167</b>	Property Name <b>LING FEDERAL</b>	Well Number <b>3</b>
OGRID No. <b>151416</b>	Operator Name <b>FASKEN OIL AND RANCH, LTD</b>	Elevation <b>3636'</b>

## Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>B</b>	<b>31</b>	<b>19 S</b>	<b>34 E</b>		<b>660</b>	<b>NORTH</b>	<b>1980</b>	<b>EAST</b>	<b>LEA</b>

## Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres <b>40</b> ✓	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

Lat - N32°37'19.56" Long - W103°35'50.43" NMSPCE - N 590834.910 E 767935.193 (NAD-83)		<b>OPERATOR CERTIFICATION</b>  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  <i>Jimmy D. Carlile</i> 9/12/07 Signature Date <b>Jimmy D. Carlile</b> Regulatory Affairs Coord. Printed Name jimmyc@forl.com
		<b>SURVEYOR CERTIFICATION</b>  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  AUGUST 14, 2007 Date Surveyed Signature <i>Gary L. Jones</i> Professional Surveyor 
		Certificate No. Gary L. Jones 7977  <b>BASIN SURVEYS</b>

District I  
1825 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised October 15, 2009  
Submit one copy to appropriate  
District Office  
☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-025-38748		<sup>2</sup> Pool Code 2260		<sup>3</sup> Pool Name Apache Ridge; Bone Springs	
<sup>4</sup> Property Code		<sup>5</sup> Property Name Ling Federal			<sup>6</sup> Well Number 4
<sup>7</sup> OGRID No. 151416		<sup>8</sup> Operator Name Fasken Oil and Ranch, Ltd.			<sup>9</sup> Elevation 3623' GL

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot (sh)	Feet from the	North/South line	Feet from the	East/West line	County
J	31	19S	34E		1660'	South	2310'	East	Lea

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot (sh)	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
40			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

				<p><b><sup>17</sup> OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Kim Tyson</i> 11-2-09 Signature Date</p> <p>Kim Tyson Printed Name</p>	
				<p><b><sup>18</sup> SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey _____ Signature and Seal of Professional Surveyor: _____ Certificate Number _____</p>	

DISTRICT I  
1025 N. French Dr., Hobbs, NM 88240

DISTRICT II  
1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III  
1000 Rio Branos Rd., Aztec, NM 87410

DISTRICT IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised October 12, 2005

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-39121	Pool Code 2260	Pool Name Apache Ridge Bone Spring
Property Code	Property Name LING FEDERAL	Well Number 5
OGRID No. 151416	Operator Name FASKEN OIL AND RANCH, LTD	Elevation 3619'

Surface Location

UL or lot No. D	Section 31	Township 19 S	Range 34 E	Lot Idn	Feet from the 990	North/South line NORTH	Feet from the 660	East/West line WEST	County LEA
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Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40									
Joint or Infill		Consolidation Code		Order No.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>Lot - N32°37'16.24" Long - W103°36'21.69" NMSPCE - N 590481.662 E 765263.407 (NAD-83)</p>	<b>OPERATOR CERTIFICATION</b> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jimmy D. Carlile</i> 6/4/08 Signature Date Jimmy D. Carlile Regulatory Affairs Coord. Printed Name jimmyc@orl.com</p>	
		<b>SURVEYOR CERTIFICATION</b> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>MAY 15, 2008 Date Surveyed Signature of Professional Surveyor Certificate No. Gary L. Jones 7977</p>	

DISTRICT I  
1025 N. French Dr., Hobbs, NM 88240

DISTRICT II  
1801 W. Grand Avenue, Artesia, NM 88210

DISTRICT III  
1000 Elc Brazos Rd., Aztec, NM 87410

DISTRICT IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

Form C-102  
Revised October 12, 2005

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-39122	Pool Code 2260	Pool Name Apache Ridge Bone Spring
Property Code	Property Name LING FEDERAL	Well Number 6
OGRID No. 151416	Operator Name FASKEN OIL AND RANCH, LTD	Elevation 3617'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	31	19 S	34 E		2130	NORTH	660	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unless mineral interest in the land including the proposed bottom hole location pursuant to a contract with an owner of such a mineral or working interest, or is a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jimmy D. Carlile</i> 6/4/08 Signature Date Jimmy D. Carlile Regulatory Affairs Coord. Printed Name jimmyc@forl.com</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>MAY 18, 2008 Date Surveyed Signature of Gary L. Jones Professional Surveyor Certificate No. Gary L. Jones 7977</p> <p>BASIN SURVEYS</p>
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### Ling Federal 3, 4, 5, and 6 Monthly Production

<u>Company</u>	<u>Well Name</u>	<u>Month/Year</u>	<u>Oil</u>	<u>Water</u>	<u>Gas</u>
Fasken Oil and Ranch, LTD.	Ling Federal No 3	Oct-16	97	377	264
Fasken Oil and Ranch, LTD.	Ling Federal No 3	Nov-16	72	264	83
Fasken Oil and Ranch, LTD.	Ling Federal No 3	Dec-16	59	97	58
Fasken Oil and Ranch, LTD.	Ling Federal No 3	Jan-17	59	78	51
Fasken Oil and Ranch, LTD.	Ling Federal No 3	Feb-17	55	113	106
Fasken Oil and Ranch, LTD.	Ling Federal No 3	Mar-17	140	578	416
Fasken Oil and Ranch, LTD.	Ling Federal No 4	Oct-16	101	293	314
Fasken Oil and Ranch, LTD.	Ling Federal No 4	Nov-16	91	301	80
Fasken Oil and Ranch, LTD.	Ling Federal No 4	Dec-16	102	282	189
Fasken Oil and Ranch, LTD.	Ling Federal No 4	Jan-17	104	256	247
Fasken Oil and Ranch, LTD.	Ling Federal No 4	Feb-17	247	198	161
Fasken Oil and Ranch, LTD.	Ling Federal No 4	Mar-17	256	278	324
Fasken Oil and Ranch, LTD.	Ling Federal No 5	Oct-16	123	464	405
Fasken Oil and Ranch, LTD.	Ling Federal No 5	Nov-16	111	437	103
Fasken Oil and Ranch, LTD.	Ling Federal No 5	Dec-16	138	424	268
Fasken Oil and Ranch, LTD.	Ling Federal No 5	Jan-17	142	426	370
Fasken Oil and Ranch, LTD.	Ling Federal No 5	Feb-17	127	360	330
Fasken Oil and Ranch, LTD.	Ling Federal No 5	Mar-17	122	427	365
Fasken Oil and Ranch, LTD.	Ling Federal No 6	Oct-16	46	57	223
Fasken Oil and Ranch, LTD.	Ling Federal No 6	Nov-16	47	87	63
Fasken Oil and Ranch, LTD.	Ling Federal No 6	Dec-16	51	74	158
Fasken Oil and Ranch, LTD.	Ling Federal No 6	Jan-17	48	89	230
Fasken Oil and Ranch, LTD.	Ling Federal No 6	Feb-17	48	64	201
Fasken Oil and Ranch, LTD.	Ling Federal No 6	Mar-17	51	89	221

## McMillan, Michael, EMNRD

---

**From:** Addison Long <addisonl@forl.com>  
**Sent:** Friday, April 28, 2017 12:46 PM  
**To:** McMillan, Michael, EMNRD  
**Subject:** FW: Ling Federal Gas Commingle Application  
**Attachments:** image003.png

Mike,

Please see a few messages below on how the wells will be measured. If you need some sort of statement outside of an email like this, we can get that for you! This was just easier for now to forward on.

Thanks,

Addison Long  
Regulatory Analyst

Whatever you do, work at it with all your heart, as working for the Lord, not for men. Colossians 3:23



6101 Holiday Hill Road  
Midland, Texas 79707  
(432) 687-1777

---

**From:** Chris Hubbard  
**Sent:** Friday, April 28, 2017 1:40 PM  
**To:** Addison Long <addisonl@forl.com>  
**Subject:** Fwd: Ling Federal Gas Commingle Application

I hope this helps explain how each well will be measured. If you need some sort of statement I can get that to you.

Thanks  
Chris

Begin forwarded message:

**From:** Odie Roberts <odier@forl.com>  
**Date:** April 28, 2017 at 1:07:13 PM CDT  
**To:** "Chris Hubbard" <chrish@forl.com>, Mark Jacobs <markj@forl.com>  
**Subject:** RE: Ling Federal Gas Commingle Application

Chris,

All three of these wells have turbine meters on the oil and water sides and the gas is measured through an EFM. That means we are basically testing them everyday. Lucas has verified that the meters are

accurate by comparing tank gauges from time to time. As far as an actual test for an individual well we do not do that. Hope this helps.

Thanks,



Odie Roberts Jr.

Fasken Oil and Ranch, Ltd. | 6101 Holiday Hill Road | Midland Texas 79707-1631

[odier@forl.com](mailto:odier@forl.com) | O: 432-687-1777 | F: 432-687-1570 | M: 432-556-1454 | Sat: 877-424-0139

---

**From:** Chris Hubbard

**Sent:** Friday, April 28, 2017 12:05 PM

**To:** Mark Jacobs <[markj@forl.com](mailto:markj@forl.com)>; Odie Roberts <[odier@forl.com](mailto:odier@forl.com)>

**Subject:** FW: Ling Federal Gas Commingle Application

Just so I'm clear as far as how wells will be measured-

Each well will be tested at least once per month through a test heater treater, with turbine meter for oil and water, and a TotalFlow for gas? Or do we measure/meter wells at each individual 3 phase separator?

Hope this is an easy one.

Thanks guys

Chris

---

**From:** Addison Long

**Sent:** Wednesday, April 26, 2017 12:16 PM

**To:** Chris Hubbard <[chrish@forl.com](mailto:chrish@forl.com)>

**Subject:** FW: Ling Federal Gas Commingle Application

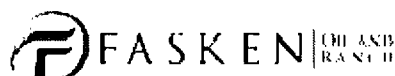
I know youre out fracking but for the Ling commingle the OCD is needing an engineering description of how the wells will be measured. So if you could get that to me as soon as you can...and Ill get him the last 6 months production for each well...ill forward this in a different email to others in the company in regards to this possibly having to send it to hearing.

Thanks,

Addison Long

Regulatory Analyst

Whatever you do, work at it with all your heart, as working for the Lord, not for men. Colossians 3:23





**Fasken Oil and Ranch, Ltd.**  
**Pool Commingling Application for Ling Federal No. 3, 4, 5, and 6, Gas Production**  
**Only**  
**List of Notified Parties**

Brooks Oil and Gas Interests, Ltd.  
369 Montezuma Ave., #221  
Santa Fe, NM 87501-2835

Anna Chong Ling  
3506 Dundee St.  
El Paso, TX 79925-2813

Margaret Gates  
706 West Grand Ave.  
Artesia, NM 88210-1935

Leonard Oil and Gas Prop. LP  
4708 Mariner Ct.  
Flower Mound, TX 75022-5469

Alice V. Ling  
c/o M. Maurer  
2128 S. Columbus St.  
Arlington, VA 22206-1023

RKC, INC  
7500 E. Arapahoe Rd  
Suite 380  
Centennial, CO 80112-6116

Debra L. Gates, Trustee  
PO Box 174  
Rockaway Beach, OR 97136-0174

Chevron USA  
P.O. Box 730436  
Dallas, TX 75373-0436

John Gates  
5516 W. Chukar Butte Ct.  
Boise, ID 83714-9476

Gates Properties, Ltd.  
PO Box 81119  
Midland, TX 79708-1119

Bank of America  
100 North Tryon St.  
Charlotte, NC 28255

Magnum Hunter Production, Inc.  
4031 Solutions Center  
Chicago, IL 60677-4000

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Time: 03:31 PM

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Run Date: 02/06/2017

**01 02-25-1920;041STAT0437;30USC181ETSEQ**  
**Case Type 311211: O&G LSE SIMO PUBLIC LAND**  
**Commodity 459: OIL & GAS**  
**Case Disposition: AUTHORIZED**

**Total Acres**  
**528.910**  
**Serial Number**  
**NMNM-- - 010474**

Name & Address			Serial Number: NMNM-- - 010474	Int Rel	% Interest
APACHE CORP	2000 POST OAK BLVD STE 100	HOUSTON TX 770564400	LESSEE	0.000000000	
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND TX 797062964	LESSEE	0.000000000	
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND TX 797062964	OPERATING RIGHTS	0.000000000	
MAGNUM HUNTER PRODUCTION INC	202 S CHEYENNE AVE STE 1000	TULSA OK 741033001	LESSEE	0.000000000	
MAGNUM HUNTER PRODUCTION INC	202 S CHEYENNE AVE STE 1000	TULSA OK 741033001	OPERATING RIGHTS	0.000000000	
MARK L SHIDLER INC	1010 LAMAR #500	HOUSTON TX 77002	LESSEE	0.000000000	
RKC INC	1527 HILLSIDE RD	FAIRFIELD CT 06490	LESSEE	0.000000000	

Serial Number: NMNM-- - 010474								
Mer:Twp	Rng	Sec	SType	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23	0190S	0340E	004	ALIQ	S2NE,S2SW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0190S	0340E	004	LOTS	1,2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0190S	0340E	009	ALIQ	N2NW,SWNW,N2SE,SESE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0190S	0340E	031	ALIQ	NENW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 010474					
Act Date	Code	Action	Action Remark	Pending Office	
08/24/1969	387	CASE ESTABLISHED	SPAR59;		
08/25/1969	888	DRAWING HELD			
09/29/1969	237	LEASE ISSUED			
10/01/1969	496	FUND CODE	05;145003		
10/01/1969	530	RLTY RATE - 12 1/2%			
10/01/1969	868	EFFECTIVE DATE			
08/07/1970	650	HELD BY PROD - ACTUAL			
10/06/1970	315	RENTAL RATE DET/ADJ	\$2.00;		
10/12/1970	102	NOTICE SENT-PROD STATUS			
01/18/1971	246	LEASE COMMITTED TO CA	SW-586 EFF 12/01/1970		
08/01/1985	140	ASGN FILED	GETTY/TEXACO		
10/23/1985	139	ASGN APPROVED	EFF 10/01/85;		
02/03/1986	963	CASE MICROFILMED/SCANNED	CNUM 104,138	AC	
04/20/1988	974	AUTOMATED RECORD VERIF	MRR/VG		
07/14/1988	660	MEMO OF 1ST PROD-ALLOC	NM NM 72624		
04/09/1991	940	NAME CHANGE RECOGNIZED	TEXACO PROD/EXPL&PROD		
03/28/1995	140	ASGN FILED	TEXACO EXPL/APACHE		
06/19/1995	139	ASGN APPROVED	EFF 04/01/95;		
06/19/1995	974	AUTOMATED RECORD VERIF	TF/JLV		
11/06/1995	140	ASGN FILED	APACHE/CENTRAL RES		
02/14/1996	139	ASGN APPROVED	EFF 12/01/95;		
02/14/1996	974	AUTOMATED RECORD VERIF	MV/MV		
04/05/1996	140	ASGN FILED	CENTRAL RES/APACHE		
05/02/1996	899	TRF OF ORR FILED			
08/02/1996	140	ASGN FILED	CENTRAL RES/RKC INC		
08/20/1996	139	ASGN APPROVED	EFF 05/01/96;		

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Run Date: 02/06/2017

08/20/1996	974	AUTOMATED RECORD VERIF	LR
11/27/1996	139	ASGN APPROVED	EFF 12/01/96;
11/27/1996	974	AUTOMATED RECORD VERIF	LR
01/26/1998	140	ASGN FILED	UNION OIL/MATADOR
05/20/1998	139	ASGN APPROVED	EFF 06/01/98;
05/20/1998	974	AUTOMATED RECORD VERIF	MV/MV
04/06/1999	932	TRF OPER RGTS FILED	APACHE/MATADOR
04/29/1999	933	TRF OPER RGTS APPROVED	EFF 05/01/99;
04/29/1999	974	AUTOMATED RECORD VERIF	JLV
10/23/2000	140	ASGN FILED	CENTRAL RES/EXCO
12/20/2000	567	ASGN RETURNED UNAPPROVED	CENTRAL RES/EXCO
12/20/2000	974	AUTOMATED RECORD VERIF	LR
12/28/2000	140	ASGN FILED	APACHE/M SHIDLER INC
12/28/2000	932	TRF OPER RGTS FILED	APACHE/M SHIDLER INC
01/19/2001	139	ASGN APPROVED	EFF 01/01/2001
01/19/2001	933	TRF OPER RGTS APPROVED	EFF 01/01/2001
01/19/2001	974	AUTOMATED RECORD VERIF	ANN
02/09/2001	269	ASGN DENIED	CENTRAL RES/EXCO
02/09/2001	974	AUTOMATED RECORD VERIF	LR
03/01/2001	140	ASGN FILED	CENTRAL/EXCO RES
04/20/2001	139	ASGN APPROVED	EFF 04/01/01;
04/20/2001	974	AUTOMATED RECORD VERIF	LR
09/02/2003	817	MERGER RECOGNIZED	MATADOR/TOM BROWN INC
04/08/2004	140	ASGN FILED	EXCO RES/RUBICON OG
05/25/2004	139	ASGN APPROVED	EFF 05/01/04;
05/25/2004	974	AUTOMATED RECORD VERIF	MV
10/15/2004	140	ASGN FILED	TOM BROWN/MAGNUM HUNT
10/15/2004	932	TRF OPER RGTS FILED	TOM BROWN/MAGNUM HUNT
01/03/2005	139	ASGN APPROVED	EFF 11/01/04;
01/03/2005	933	TRF OPER RGTS APPROVED	EFF 11/01/04;
01/03/2005	974	AUTOMATED RECORD VERIF	ANN
11/27/2012	140	ASGN FILED	CHESAPEAK/CHEVRON U;1
11/27/2012	932	TRF OPER RGTS FILED	CHESAPEAK/CHEVRON U;1
04/18/2013	140	ASGN FILED	RUBICON O/CHESAPEAK;1
05/10/2013	139	ASGN APPROVED	EFF 12/01/12;
05/10/2013	974	AUTOMATED RECORD VERIF	LBO
05/15/2013	139	ASGN APPROVED	EFF 12/01/12;
05/15/2013	933	TRF OPER RGTS APPROVED	EFF 12/01/12;
12/15/2015	066	BANKRUPTCY FILED	MAGNUM HUNTER PROD

Serial Number: NMNM-- - 010474

Line Nr	Remarks	
0002	BONDED OPERATOR	
0003	01/19/2001 - MATADOR OPERATING CO - NM1687 - S/W	
0004	CURRENT RECORD TITLE OWNERS	
0005	SEC 4: LOTS 1,2,S2NE,S2SW	
0006	MAGNUM HUNTER PROD INC	50.00000
0007	MARK SHIDLER INC	50.00000
0008	SEC 9: N2NW,S2NW,N2SE,SESE	
0009	MAGNUM HUNTER PROD INC	50.00
0010	APACHE CORP	50.00000
0011	SEC 31: NENW	
0012	MAGNUM HUNTER PROD INC	50.00000
0013	CHEVRON USA INC	42.50000
0014	RKC INC	7.50000

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Run Date: 02/06/2017

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0015	OPERATOR BONDED - 01/03/2005
0016	GRUY PETRO MANAGEMENT CO - NM2575 & NM2578 - S/W'S
0017	MAGNUM HUNTER LESSEE NO BOND ON FILE 02/28/2005

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 City, State  
 Debra L. Gates, Trustee  
 PO Box 174  
 Rockaway Beach, OR 97136-0174

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 Brooks Oil and Gas Interests, Ltd.  
 369 Montezuma Ave., #221  
 Santa Fe, NM 87501-2835

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Sent To: **John Gates**  
 Street or PO: **5516 W. Chukar Butte Ct.**  
 City & State: **Boise, ID 83714-9476**

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 Street or PO: **P.O. Box 730436**  
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 Street or PO: **3506 Dundee St.**  
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Sent To: **Alice V. Ling**  
 Street or PO: **c/o M. Mauer**  
 City & State: **2128 S. Columbus St. Arlington, VA 22206-1023**

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Sent To: **Bank of America**  
 Street or PO: **100 North Tryon St.**  
 City & State: **Charlotte, NC 28255**

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Sent To: **RKC, INC**  
 Street or PO: **7500 E. Arapahoe Rd**  
 City & State: **Suite 380 Centennial, CO 80112-6116**

PS Form 3800, August 2006

FASKEN OIL AND RANCH, LTD.  
OG205

REVENUE DIVISION OF INTEREST BY PROPERTY  
ALL DECKS

PAGE 1  
02/07/17

PROPERTY		DK A DATE	T S N D R S	REV	TAX	TAX	CST SUB	A								
OWNER	SUB								DDI	I	C	E	S	9	W	EXMPT
LI8000-05	Ling Federal-Well #5	2 N *Base*	Desc: RD/ APO Gas (Oil Over 15 BOPD) 04 PC										County: LEA		State: NM	
9999802	Fasken Land and Minerals, Ltd. 6101 Holiday Hill Road Midland TX 79707-1631		0.67126766	W	Y	Y	Y		5				0		Y	
										SSN/TAX-ID: *****						
BRO4011	Brooks Oil & Gas Interests,Ltd 369 Montezuma Ave., #221 Santa Fe NM 87501-2835		0.01384059	W	Y	Y	N						0		N	
										SSN/TAX-ID: *****						
CHE5945	Chevron USA P.O. Box 730436 Dallas TX 75373-0436		0.04588789	W	Y	Y	Y	N					0		N	
										SSN/TAX-ID: *****						
CHO5435	Annie Chong Ling 3506 Dundee St. El Paso TX 79925-2813		0.01000000	O	L	Y	Y	Y	5				0		N	
										SSN/TAX-ID: *****						
GAT2000	Amanda Jean Gates Testamentary Trust Debra L. Gates, Trustee PO Box 174 Rockaway Beach OR 97136-0174		0.00208500	O	Y	Y	Y		5				0		N	
										SSN/TAX-ID: *****						
GAT2500	Isiah Lee Gates Trust Debra L. Gates, Trustee PO Box 174 Rockaway Beach OR 97136-0174		0.00208500	O	Y	Y	Y		5				0		N	
										SSN/TAX-ID: *****						
GAT3000	John A. Gates PPI 5516 W. Chukar Butte Ct. Boise ID 83714-9476		0.00417000	O	Y	Y	Y		5				0		N	
										SSN/TAX-ID: *****						
GAT3300	Margaret J. Gates PPI 706 West Grand Ave. Artesia NM 88210-1935		0.00416000	O	Y	Y	N		5				0		N	
										SSN/TAX-ID: *****						
GAT3400	Gates Properties, Ltd. PO Box 81119 Midland TX 79708-1119		0.02250000	O	Y	Y	Y		5				0		N	
										SSN/TAX-ID: *****						
LEO5570	Leonard Oil & Gas Properties LP 4708 Mariner Ct. Flower Mound TX 75022-5469		0.00692025	W	Y	Y	Y						0		N	
										SSN/TAX-ID: *****						

*Working Interest Owners*

FASKEN OIL AND RANCH, LTD.  
OG205

REVENUE DIVISION OF INTEREST BY PROPERTY  
ALL DECKS

PAGE 2  
02/07/17

PROPERTY OWNER	SUB	DK A DATE	T S N D R S DDI I C E S 9 W	REV EXMPT	TAX EXMPT	TAX FREE	CST SUB CTR LGR	A F
LI8000-05	Ling Federal-Well #5	2 N *Base*	(Continued)					
LIN2970	Alice V. Ling c/o M. Maurer 2128 S. Columbus St. Arlington VA 22206-1023		0.03000000 O Y Y Y	5			0	N
					SSN/TAX-ID: *****			
MAG5450	Magnum Hunter Production, Inc. #774031 4031 Solutions Center] Chicago IL 60677-4000		0.05398575 W Y Y N				0	N
					SSN/TAX-ID: *****			
MMS9999	Bank of America DO NO MAIL, FUNDS TO BE WIRED TO MMS - HOLD REVENUE CHECK		0.12500000 F # Y Y N	12 456789 P			0	N
RAA4750	RKC, Inc. 7500 E. Arapahoe Road Suite 380 Centennial CO 80112-6116		0.00809786 W Y Y Y				0	N
					SSN/TAX-ID: *****			
DECK TOTAL			1.00000000					



## McMillan, Michael, EMNRD

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**From:** Addison Long <addisonl@forl.com>  
**Sent:** Friday, May 5, 2017 12:42 PM  
**To:** McMillan, Michael, EMNRD  
**Subject:** FW: Ling 3, 4, 5, 6 Gas Surface Commingling

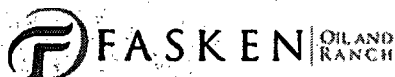
Mike,

For the Ling commingling, please see below from our land man....will this suffice? Or does she need to actually sign it?

Thanks,

Addison Long  
Regulatory Analyst

Whatever you do, work at it with all your heart, as working for the Lord, not for men. Colossians 3:23



6101 Holiday Hill Road  
Midland, Texas 79707  
(432) 687-1777

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**From:** Linda Hicks  
**Sent:** Friday, May 05, 2017 1:18 PM  
**To:** Addison Long <addisonl@forl.com>  
**Subject:** Ling 3, 4, 5, 6 Gas Surface Commingling

Addison,

Please advise the OCD that none of the wells have uniform interest.

Thank you,

Linda Hicks  
Landman



Linda H. Hicks  
Fasken Oil and Ranch, Ltd.  
6101 Holiday Hill Road  
Midland, Texas 79707-1631  
432-687-1777  
432-818-0967 Direct Line  
432-687-0669 Fax

[Wells](#)   [Operators](#)   [Operator Data](#)   [OCD Review](#)   [OCD Only](#)   [Administration](#)

## OCD Permitting

[Home](#)   [Land Searches](#)   [Land Details](#)

### Section : 31-19S-34E

Type: Normal

Total Acres: 644.16

County: Lea (25)

<b>D (1)</b> Federal <sup>1</sup> Federal <sup>2</sup> (25) 40.86	<b>C (C)</b> Federal <sup>1</sup> Federal <sup>2</sup> (25) 40	<b>B (B)</b> Fee <sup>1</sup> Federal <sup>2</sup> (25) 40	<b>A (A)</b> Fee <sup>1</sup> Federal <sup>2</sup> (25) 40
<b>E (2)</b> Federal <sup>1</sup> Federal <sup>2</sup> (25) 40.98	<b>F (F)</b> Federal <sup>1</sup> Federal <sup>2</sup> (25) 40	<b>G (G)</b> Fee <sup>1</sup> Federal <sup>2</sup> (25) 40	<b>H (H)</b> Fee <sup>1</sup> Federal <sup>2</sup> (25) 40
<b>L (3)</b> R * Federal <sup>1</sup> Federal <sup>2</sup> (25) 41.1	<b>K (K)</b> Federal <sup>1</sup> Federal <sup>2</sup> (25) 40	<b>J (J)</b> Fee <sup>1</sup> Federal <sup>2</sup> (25) 40	<b>I (I)</b> Fee <sup>1</sup> Federal <sup>2</sup> (25) 40
<b>M (4)</b> R * Federal <sup>1</sup> Federal <sup>2</sup> (25) 41.22	<b>N (N)</b> Federal <sup>1</sup> Federal <sup>2</sup> (25) 40	<b>O (O)</b> Fee <sup>1</sup> Federal <sup>2</sup> (25) 40	<b>P (P)</b> Fee <sup>1</sup> Federal <sup>2</sup> (25) 40

Note \* = Restriction Code(s)

Note <sup>1</sup> = Surface Owner RightsNote <sup>2</sup> = Sub-Surface Mineral Rights

#### Land Restrictions

31-19S-34E L (3)   POT - Drilling Restricted Due to Potash

31-19S-34E M (4)   POT - Drilling Restricted Due to Potash

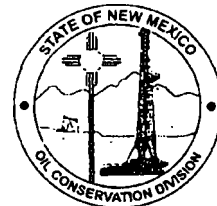
[Return to Search](#)

# New Mexico Energy, Minerals and Natural Resources Department

**Bill Richardson**  
Governor

Joanna Prukop  
Cabinet Secretary

Mark Fesmire  
Division Director  
Oil Conservation Division



## Surface Commingling Order CTB-598-A

September 01, 2009

Fasken Oil and Ranch, Ltd  
303 W. Wall Street, Suite 1800  
Midland, Texas 79701

Attention: Kim Tyson:

Fasken Oil and Ranch, Ltd is hereby authorized to surface commingle oil production from the Apache Ridge; Bone Spring Oil Pool (2260) from the following leases.

Lease: **Ling Federal Lease No. NM-14496**  
Well: Ling Federal Well No.3 (API No. 30-025-38608) Unit B, Section 31  
660 feet FNL, 1980 feet FEL

Lease: **Ling Federal Lease No. NM-14496**  
Well: Ling Federal Well No. 5 (API No. 30-025-39121) Unit D, Section 31  
990 feet FNL, 660 feet FWL

Lease: **Ling Federal Lease No. NM-14496**  
Well: Ling Federal Well No. 6 (API No. 30-025-39122) Unit E, Section 31  
2130 feet FNL, 660 feet FWL.

Lease: **Ling Federal Lease No. 10474**  
Well: Ling Federal Well No. 9 (API No. 30-025-39454) Unit C, Section 31  
530 feet FSL, 1980 feet FWL.

**All in Township 19 South, Range 34 East, NMPM, Lea County, New Mexico**

Commingled oil production from the wells detailed above shall be measured and sold at the Ling Federal Well No. 3 Central Tank Battery (CTB), located in Unit B of Section 31, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico.



September 1, 2009

Page 2

Oil production from all the wells shall be measured continuously with calibrated allocation meters installed in the wells prior to commingling with oil from other wells. Any gas production from the wells shall **NOT** be commingled.

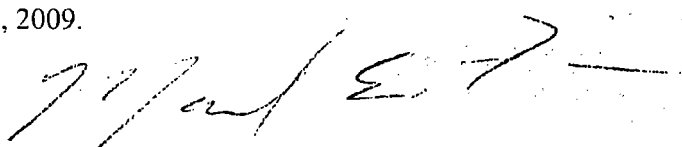
The allocation meters shall be calibrated semi-annually. Since all the three wells have allocation meters, the production assigned to each well shall be the integrated volume from the allocation meters adjusted to match the Central Tank Battery meter.

NOTE: This installation shall be installed and operated in accordance with the applicable Division Rules and Regulations. It is the responsibility of the producer to notify the transporter of this commingling authority.

FURTHER: The operator shall notify the Hobbs district office of the Division prior to implementation of commingling operations.

This Order supersedes Order No. CTB-598 issued on February 13, 2009.

DONE at Santa Fe, New Mexico, on September 01, 2009.



MARK E. FESMIRE, P.E.,  
Division Director

MEF/re

cc: Oil Conservation Division – Hobbs  
Bureau of Land Management (BLM) - Roswell