

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

Ken McQueen
Cabinet Secretary

Matthias Sayer
Deputy Cabinet Secretary

David R. Catanach, Division Director
Oil Conservation Division



May 15, 2017

COG Production, LLC
Attn: Ms. Debora Wilbourn

ADMINISTRATIVE NON-STANDARD PRORATION UNIT

Administrative Order NSP-2065

COG Production, LLC
OGRID 217955
Copperhead 31 Federal Com. Well No. 21H
API No. 30-015-44118

Proposed Project Area:

<u>Description</u>	<u>Acres</u>	<u>Pool</u>	<u>Pool Code</u>
W/2 E/2 Section 30, and Lot 6 and NW/4 NE/4 of Irregular Section 31 (W/2 NE/4 equivalent of Irregular Section 31)	160 66.34	Purple Sage; Wolfcamp (Gas)	98220

Township 26 South, Range 29 East, Eddy County, New Mexico.

Proposed Non-Standard Spacing and Proration Unit(s):

Lot 6 Section 31 26.34 Acres 66% of Standard

Reference is made to your application received on April 25, 2017.

You have requested to drill this well at a non-standard gas spacing unit described above in the referenced pool or formation. This gas spacing unit is governed by the Special Rules for the Purple Sage; Wolfcamp (Gas) Pool, which provide for 320-acre units, with wells located at least 330 feet from a unit outer boundary.

You have made application and provided notice as required in 19.15.15.11B. NMAC and 19.15.4.12.A(3) NMAC.

You have requested approval of a non-standard gas spacing unit described above. First, this spacing unit is necessitated by a variation in the legal subdivision of the United States public

land surveys. Next, the non-standard gas spacing unit is requested because the E/2 E/2 of Section 30, and Lot 7 and NE/4 NE/4 (E/2 NE/4 equivalent) of Irregular Section 31 is dedicated to the Copperhead Federal Well No. 3H in the same pool.

Pursuant to the authority conferred by Division Rule 19.15.15.13 B (4) NMAC, the above-described non-standard spacing unit is hereby approved.

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on May 15, 2017


DAVID R. CATANACH
Director

DRC/mam

cc: New Mexico Oil Conservation Division – Artesia
Bureau of Land Management – Carlsbad