NM OIL CONSERVATION

ARTESIA DISTRICT

Energy Minerals and Natural Resources MAY 1 9 2017

Form C-141 Revised April 3, 2017

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr. Santa Fr. NM 8751

1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe. NM 87505

State of New Mexico

ion	RECEIVED accordance with 19.15.29 NMAC.
Dr.	accordance with 19.19.29 NWAC,

Release Notification and Corrective Action									
nAB11	14 23	33085			OPERAT	FOR	🛛 Initia	l Report 🔲 1	Final Report
Name of Co	mpany	OXY USA	WTP LP	112463	Contact C	ASEY L SUM	MERS		
Address PO BOX 4294; HOUSTON, TX 77210 Telephone No. 575-513-8289									
Facility Nar	ne SMC	KEY BITS	STATE (	COM 3H CTB	Facility Typ	e BATTERY			
Surface Ow	ner ST/	<b>NTE</b>		Mineral C	Owner STATE		API No.	30-015-39118	
LOCATION OF RELEASE									
Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County	
L	36	185	30E	1750	SOUTH	330	WEST	EDDY	

Latitude: 32.7015076 Longitude: -103.9330444 NAD83

## NATURE OF DELEASE

INATORE	OF RELEASE				
Type of Release OIL	Volume of Release 10 bbls	Volume Recovered 8 bbls			
Source of Release Fluid vented out through line when vessel high	Date and Hour of Occurrence	Date and Hour of Discovery			
pressured.	5-16-2017	5-17-2017			
Was Immediate Notice Given?	If YES, To Whom?	ter annon annonan san annonan ann ann ann ann ann ann ann a			
🛛 Yes 🔲 No 🗌 Not Required		YSTAL WEEAVER-NMOCD; SHELLY			
	TUCKER-BLM; AMBER GROVE				
By Whom? CASEY L SUMMERS	Date and Hour 5/17/2017 @ 4:38				
Was a Watercourse Reached?	If YES, Volume Impacting the Wat				
🗌 Yes 🖾 No					
	[				
If a Watercourse was Impacted, Describe Fully.*					
Describe Cause of Problem and Remedial Action Taken.*					
Proventive Cause of Floorent and Renteman Action Faken.					
Fluid vented out through line when vessel high pressured. Pressure issue	will be connected through ranining of t	he facility & hhis ware recovered via			
	will be corrected through repiping of t	he facility, a bols were recovered via			
vacuum truck.					
Describe Area Affected and Cleanup Action Taken.*					
Affected area was approximately 50x40 FT (measurements are subject to change with future GPS track). Remediation will be completed in accordance					
with a remediation plan approved by the NMOCD and SLO.					
I hereby certify that the information given above is true and complete to the	e best of my knowledge and understa	nd that pursuant to NMOCD rules and			
regulations all operators are required to report and/or file certain release no	otifications and perform corrective act	tions for releases which may endanger			
public health or the environment. The acceptance of a C-141 report by the	NMOCD marked as "Final Report" of	loes not relieve the operator of liability			
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health					
or the environment. In addition, NMOCD acceptance of a C-141 report d	s containing the operator of response	ibility for compliance with any other			
federal, state, or local laws and/or regulations.	bes not remeve the operator of respons	ionity for compnance with any outer			
icucial, state, or local laws and/or regulations.	All CONCEPT	ATION DIVISION			
	UIL CONSERV	ATION DIVISION			
Signature:					
Signature: W		MIN AIN			
	Approved by Environmental Specialis				
Printed Name: CASEY L SUMMERS	++	Children VV ~~			
	m laal .m				
Title: ENVIRONMENTAL ADVISOR	Approval Date: 522	Expiration Date: N/A			
E-mail Address: CESCY summers a ony com	Conditions of Approval:	A			
		Attached X			
Date: Date: 575-513-8289					
Attach Additional Sheets If Necessary		2RP-421			
-		675 14			

Operator/Responsible Party,

The OCD has received the form C-141 you provided on **5/19/17** regarding an unauthorized release. The information contained on that form has been entered into our incident database and remediation case number <u>2RP-4215</u> has been assigned. Please refer to this case number in all future correspondence.

It is the Division's obligation under both the Oil & Gas Act and Water Quality Act to provide for the protection of public health and the environment. Our regulations (19.15.29.11 NMAC) state the following,

The responsible person shall complete <u>division-approved corrective action</u> for releases that endanger public health or the environment. The responsible person shall address releases in accordance with a remediation plan submitted to and approved by the division or with an abatement plan submitted in accordance with 19.15.30 NMAC. [emphasis added]

Release characterization is the first phase of corrective action unless the release is ongoing or is of limited volume and all impacts can be immediately addressed. Proper and cost-effective remediation typically cannot occur without adequate characterization of the impacts of any release. Furthermore, the Division has the ability to impose reasonable conditions upon the efforts it oversees. As such, the Division is requiring a workplan for the characterization of impacts associated with this release be submitted to the OCD District II office in Artesia on or before 6/19/17. If and when the release characterization workplan is approved, there will be an associated deadline for submittal of the resultant investigation report. Modest extensions of time to these deadlines may be granted, but only with acceptable justification.

The goals of a characterization effort are: 1) determination of the lateral and vertical extents along with the magnitude of soil contamination. 2) determine if groundwater or surface waters have been impacted. 3) If groundwater or surface waters have been impacted, what are the extents and magnitude of that impact. 4) The characterization of any other adverse impacts that may have occurred (examples: impacts on vegetation, impacts on wildlife, air quality, loss of use of property, etc.). To meet these goals as quickly as possible, the following items must, at a minimum, be addressed in the release characterization workplan and subsequent reporting:

• Horizontal delineation of soil impacts in each of the four cardinal compass directions. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C<sub>6</sub> thru C<sub>36</sub>), and for chloride by Method 300. This is not an exclusive list of potential contaminants. Analyzed parameters should be modified based on the nature of the released substance(s). Soil sampling must be both within the impacted area and beyond.

• Vertical delineation of soil impacts. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C<sub>6</sub> thru C<sub>36</sub>), and for chloride by Method 300. As above, this is not an exclusive list of potential contaminants and can be modified. Vertical characterization samples should be taken at depth intervals no greater than five feet apart. Lithologic description of encountered soils must also be provided. At least ten vertical feet of soils with contaminant concentrations at or below these values must be demonstrated as existing above the water table.

• Nominal detection limits for field and laboratory analyses must be provided.

• Composite sampling is not generally allowed.

• Field screening and assessment techniques are acceptable (headspace, titration, EC [include algorithm for validation purposes], EM, etc.), but the sampling and assay procedures must be clearly defined. Copies of field notes are highly desirable. A statistically significant set of split samples must be submitted for confirmatory laboratory analysis, including the laterally farthest and vertically deepest sets of soil samples. Make sure there are at least two soil samples submitted

for laboratory analysis from each borehole or test pit (highest observed contamination and deepest depth investigated). Copies of the actual laboratory results must be provided including chain of custody documentation.

•Probable depth to shallowest protectable groundwater and lateral distance to nearest surface water. If there is an estimate of groundwater depth, the information used to arrive at that estimate must be provided. If there is a reasonable assumption that the depth to protectable water is 50 feet or less, the responsible party should anticipate the need for at least one groundwater monitoring well to be installed in the area of likely maximum contamination.

• If groundwater contamination is encountered, an additional investigation workplan may be required to determine the extents of that contamination. Groundwater and/or surface water samples, if any, must be analyzed by a competent laboratory for volatile organic hydrocarbons (typically Method 8260 full list), total dissolved solids, pH, major anions and cations including chloride and sulfate, dissolved iron, and dissolved manganese. The investigation workplan must provide the groundwater sampling method(s) and sample handling protocols. To the fullest extent possible, aqueous analyses must be undertaken using nominal method detection limits. As with the soil analyses, copies of the actual laboratory results must be provided including chain of custody documentation.

• Accurately scaled and well-drafted site maps must be provided providing the location of borings, test pits, monitoring wells, potentially impacted areas, and significant surface features including roads and site infrastructure that might limit either the release characterization or remedial efforts. Field sketches may be included in subsequent reporting, but should not be considered stand-alone documentation of the site's layout. Digital photographic documentation of the location and fieldwork is recommended, especially if unusual circumstances are encountered.

Nothing herein should be interpreted to preclude emergency response actions or to imply immediate remediation by removal cannot proceed as warranted. Nonetheless, characterization of impacts and confirmation of the effectiveness of remedial efforts must still be provided to the OCD before any release incident will be closed.

Jim Griswold OCD Environmental Bureau Chief 1220 South St. Francis Drive Santa Fe, New Mexico 87505 505-476-3465 jim.griswold@state.nm.us

## Weaver, Crystal, EMNRD

From:	Casey_Summers@oxy.com
Sent:	Friday, May 19, 2017 11:05 AM
То:	Weaver, Crystal, EMNRD; Bratcher, Mike, EMNRD; Jennifer_Smith@oxy.com; agroves@slo.state.nm.us
Cc:	cbrunson@bbcinternational.com; kswinney@bbcinternational.com; kathy@bbcinternational.com; jgilkey@bbcinternational.com
Subject:	RE: SMOKEY BITS CTB
Attachments:	SMOKEY BITS STATE COM 3H CTB - INITIAL C-141.pdf

Crystal,

Please see the attached update C141. | apologize for the missing information on the original document.

Let me know if you have any question.

Casey Summers O: (575)-628-4152 C: (575)-513-8289

From: Weaver, Crystal, EMNRD [mailto:Crystal.Weaver@state.nm.us]
Sent: Friday, May 19, 2017 8:07 AM
To: Summers, Casey L <Casey\_Summers@oxy.com>; Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>; Smith, Jennifer A <Jennifer\_Smith@oxy.com>; agroves@slo.state.nm.us
Cc: cbrunson@bbcinternational.com; kswinney@bbcinternational.com; kathy@bbcinternational.com; jgilkey@bbcinternational.com
Subject: [EXTERNAL] RE: SMOKEY BITS CTB

Hello Casey,

The initial C-141 that was sent in is missing coordinates for the release location. Could you all get that corrected and resend it please.

Thank you,

## **Crystal Weaver**

Environmental Specialist OCD – Artesia District II 811 S. 1<sup>st</sup> Street Artesia, NM 88210 Office: 575-748-1283 ext. 101 Cell: 575-840-5963 Fax: 575-748-9720 From: <u>Casey\_Summers@oxy.com [mailto:Casey\_Summers@oxy.com]</u>
Sent: Thursday, May 18, 2017 3:32 PM
To: Bratcher, Mike, EMNRD <<u>mike.bratcher@state.nm.us</u>>; Weaver, Crystal, EMNRD <<u>Crystal.Weaver@state.nm.us</u>>; Jennifer\_Smith@oxy.com; agroves@slo.state.nm.us
Cc: <u>cbrunson@bbcinternational.com</u>; <u>kswinney@bbcinternational.com</u>; <u>kathy@bbcinternational.com</u>; jgilkey@bbcinternational.com
Subject: RE: SMOKEY BITS CTB

All,

Please see the initial C141 attached for the below release.

Casey Summers O: (575)-628-4152 C: (575)-513-8289

From: Summers, Casey L
Sent: Wednesday, May 17, 2017 3:38 PM
To: 'Bratcher, Mike, EMNRD' <<u>mike.bratcher@state.nm.us</u>>; 'Weaver, Crystal, EMNRD' <<u>Crystal.Weaver@state.nm.us</u>>; 'Tucker, Shelly' <<u>stucker@blm.gov</u>>; Smith, Jennifer A <<u>Jennifer\_Smith@oxy.com</u>>; Amber Groves
(agroves@slo.state.nm.us) <<u>agroves@slo.state.nm.us</u>>
Cc: 'Cliff Brunson' <<u>cbrunson@bbcinternational.com</u>>; 'Ken Swinney' <<u>kswinney@bbcinternational.com</u>>; 'Kathy Purvis'
<<u>kathy@bbcinternational.com</u>>; 'Jennifer Gilkey' <<u>igilkey@bbcinternational.com</u>>
Subject: SMOKEY BITS CTB

All,

This is to inform you that Oxy Permian had a release in Eddy County at the <u>SMOKEY BITS CTB</u> on <u>5/16/2017</u>.

- Release Location: Legal L-36-18S-30E, API: 30-015-39118
- Release Volume: 10 bbls of Oil.
- **Recovered**: 8 bbls recovered
- Cause of Release: FLUID VENTED OUT THROUGH LINE WHEN VESSEL HIGH PRESSURED
- Approximate Area impacted by release: 50x40 FT (measurements are subject to change with future GPS track)
- GPS Coordinates and Driving Direction: 32.7015076,-103.9330444, FROM RIVERSIDE NM TAKE HWY 82 GO EAST TO CR 360 TURN RIGHT THEN GO TO DUVAL SHAFT ROAD TURN LEFT GO TO GRUBBS ROAD TURN RIGHT UNTIL SEE OXY SIGN AT BLACK TOP TURN RIGHT AND GO 2 MILES TO BATTERY LOCATION

Please let me know if you have any questions.

Casey Summers O: (575)-628-4152 C: (575)-513-8289

## Bratcher, Mike, EMNRD

From:	Casey_Summers@oxy.com
Sent:	Wednesday, May 17, 2017 3:38 PM
То:	Bratcher, Mike, EMNRD; Weaver, Crystal, EMNRD; stucker@blm.gov; Jennifer_Smith@oxy.com; agroves@slo.state.nm.us
Cc:	cbrunson@bbcinternational.com; kswinney@bbcinternational.com;
Subject:	kathy@bbcinternational.com; jgilkey@bbcinternational.com SMOKEY BITS CTB

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Please let me know if you have any questions.

Casey Summers O: (\$75)-628-4152 C: (575)-513-8289