VIM OIL CONSERVATION

State of New Mexico Energy Minerals and Natural ResourcesMAY 1 9 2017

ARTESIA DISTRICT

Form C-141 Revised August 8, 2011

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr.

Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC. RECEIVED

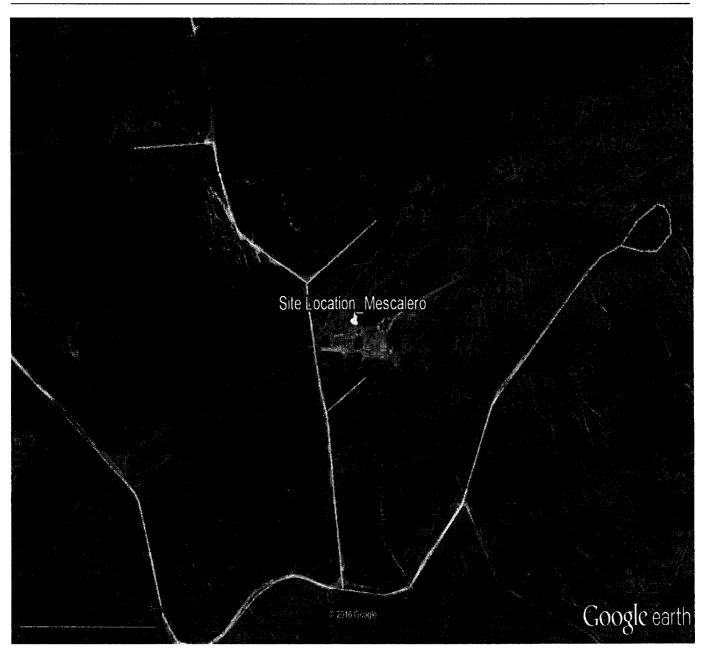
fAB 1714 241359 Release Notification	and Corrective Action	1
NAB1714241636	OPERATOR	
	Contact John Prentiss	
	Telephone No. 575-676-3528 Facility Type Gas/Condensate t	tropenout line
	racinty Type Gas/Condensate t	transport me
Surface Owner Frontier Field Services, LLC Mineral Owner	<u> </u>	API No. N/A
	N OF RELEASE	
Unit Letter Section Township Range Feet from the North	/South Line Feet from the East/	West Line County Eddy
Latitude 32.795157 N	Longitude -103.940848 W	
NATURE	OF RELEASE	
Type of Release:	Volume of Release	Volume Recovered:
This release was a controlled blowdown The pipeline is an 8" @ 190 psig @ ~2miles or 10,560 feet	Engineering blowdown rate is estimated at 47.7 MCF	0 MCF
Source of Release:	Date and Hour of Occurrence	Date and Hour of Discovery
Safety Controlled Blowdown	4/24/2017 @ 09:30 hrs.	04/24/2017 @ 09:30 hrs.
Was Immediate Notice Given? ☐ Yes ☐ No ☐ Not Required	If YES, To Whom? Crystal Weaver – NMOCD	
East 100 Land 100 Lan	Crystal.Weaver@state.nm.us	
By Whom? Harley Everhart – EHS Technician III	Date and Hour 5/1/2017 @ 15:30 h	
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the Wa	itercourse.
If a Watercourse was Impacted, Describe Fully.* N/A		
Describe Cause of Problem and Remedial Action Taken.* On Monday, April 24, 2017, ~09:30hrs. Frontier Field Services had a The Mescalero Pipeline needed a block-in valve replaced during this energized. On April 24, 2017, ~12:08 hrs. NMOCD was contacted by phone / left The valve was replaced, and the plant started back up on 4/28/2017 a	outage. To safely replace this valve, t message.	Gas Plant and all the Compressor Stations. the pipeline needed to be safely de-
Describe Area Affected and Cleanup Action Taken.* OCD Pre-Approve		
No personnel injury or property damage resulted from this blowdow		
I hereby certify that the information given above is true and complete to t regulations all operators are required to report and/or file certain release in public health or the environment. The acceptance of a C-141 report by the should their operations have failed to adequately investigate and remediat or the environment. In addition, NMOCD acceptance of a C-141 report of federal, state, or local laws and/or regulations.	otifications and perform corrective ace NMOCD marked as "Final Report" to contamination that pose a threat to gloss not relieve the operator of responsi	does not releases which may endanger does not relieve the operator of liability ground water, surface water, human health sibility for compliance with any other
	OIL CONSERV	VATION DIVISION
Signature: Harley Everhart	Approved by Environmental Speciali	ry Hall Wen
Printed Name: Harley Everhart	Approved by Environmental Speciali	si Mouri VV
Title: EHS Technician III	Approval Date: 5 22 17	Expiration date: NA
E-mail Address: heverhart@akaenergy.com	Conditions of Approval;	Attached
The 05/10/0017 DI FRE E13 4000	+ IV)(i l	-
Date: 05/19/2017 Phone: 575-513-4922 Attach Additional Sheets If Necessary		

http://www.emnrd.state.nm.us/ OCD/forms.html

012/000	•
14	

Volume of Gas

Starting Pressure in psig =	ressure i	n psig =	190	Tota	Total Volume in MCF =	47.7
Ending Pressure in psig =	essure in	= bisd =				
Pipe OD in inches =	n inches :	11	8.625		Gas Value =	0\$
Pipe Wall Th	Thicknes	ickness inches =	- 0.875			
Length in Feet =	Feet =		10,560			
Price per MC	MCF =		00'0\$			
Pipe Size		OO	Pipe	Pipe Size	QO	
7	11	2.375	12		= 12.75	
2 1/2	11	2.875	14		14	
က	11	3.5	16		= 16	
3 1/2	H	4	18		18	
4	11	4.5	20		= 20	
Ŋ	11	5.563	24		= 24	
9	11	6.625	30		30	
∞	11	8.625	36		36	
10	11	10.75	42		= 42	



Note: This image was modified from the original to superimpose information added by Aka Energy Group LLC.



FIGURE 1
Site Location Map
Aka Energy Group
Mescalero Pipeline
Eddy County, New Mexico



Weaver, Crystal, EMNRD

From:

Everhart, Harley <heverhart@akaenergy.com>

Sent:

Friday, May 19, 2017 9:29 AM

To:

Weaver, Crystal, EMNRD; Bratcher, Mike, EMNRD

Cc:

Coufal, Mark

Subject:

RE: NMOCD C-141 Blowdown Reports

Attachments:

NMOCD C-141_CedarLake Blowdown_4.24.17 Rev.pdf; NMOCD C-141_Mescalero Blowdown_4.24.17 Rev.pdf; NMOCD C-141_Abo & Coyote Blowdown_4.24.17 Rev.pdf

Hello Crystal,

Attached are the C-141 revised documentations you requested; the revision - conversion from Ft3/Hr. to MCF.

Thank you for your support.

Harley Everhart EHS

From: Weaver, Crystal, EMNRD [mailto:Crystal.Weaver@state.nm.us]

Sent: Wednesday, May 10, 2017 10:07 AM

To: Everhart, Harley <heverhart@akaenergy.com>; Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>

Cc: Coufal, Mark <mcoufal@akaenergy.com>

Subject: RE: NMOCD C-141 Reports

Harley,

Thank you for the C-141s. I am writing to let you know that we will need a resubmission however for all three. The unit volumes you gave on all three of your C-141s in the form of Ft3/Hr. isn't a volume our system has available as a recordable unit. Can you please convert your volumes to mcf units and give the total for the entire release and not a per hour format.

Thank you,

Crystal Weaver

Environmental Specialist OCD – Artesia District II 811 S. 1st Street Artesia, NM 88210

Office: 575-748-1283 ext. 101

Cell: 575-840-5963 Fax: 575-748-9720

From: Everhart, Harley [mailto:heverhart@akaenergy.com]

Sent: Tuesday, May 2, 2017 12:02 PM

To: Weaver, Crystal, EMNRD < Crystal. Weaver@state.nm.us>; Bratcher, Mike, EMNRD < mike.bratcher@state.nm.us>

Cc: Coufal, Mark < mcoufal@akaenergy.com >

Subject: NMOCD C-141 Reports

Hello Crystal,

Attached are the 3 C-141 Blowdown information and locations

- 1) Abo to Coyote Pipeline Blowdown
- 2) Mescalero Pipeline Blowdown
- 3) Cedar Lake Pipeline Blowdown

Respectfully,

Harley Everhart
EH&S Compliance

(575) 677-5140 - Direct

(575) 513-4922 - Cell

(575) 676-2401 - Fax

heverhart@akaenergy.com





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Weaver, Crystal, EMNRD

From:

Everhart, Harley < heverhart@akaenergy.com>

Sent:

Wednesday, April 26, 2017 12:52 PM

To:

Weaver, Crystal, EMNRD; Bratcher, Mike, EMNRD

Cc:

Hinkley, Ethan; Frazier, Virgil; Bryant, Coy; Jefferson, Dan; Coufal, Mark

Subject:

RE: Confirmation Control Blowdowns for Safety

Crystal,

Not a problem, I will get them emailed to you and going forward I will Cc. Mike.

Thanks,

Harley

From: Weaver, Crystal, EMNRD [mailto:Crystal.Weaver@state.nm.us]

Sent: Wednesday, April 26, 2017 12:35 PM

To: Everhart, Harley <heverhart@akaenergy.com>; Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>
Cc: Hinkley, Ethan <Ehinkley@redcedargathering.com>; Frazier, Virgil <vfrazier@akaenergy.com>; Bryant, Coy <cbryant@redcedargathering.com>; Jefferson, Dan <DJefferson@redcedargathering.com>; Coufal, Mark

<mcoufal@akaenergy.com>

Subject: RE: Confirmation Control Blowdowns for Safety

Hey Harley,

Please make sure to include Mike Bratcher from my office on emails sent to OCD Artesia. I tagged him into this email.

As for what was stated over the phone I guess I was a little bit confusing on my response or confused on what you were asking me. You stated on your original email that C-141s would be sent to document the gas releases you listed below. That is correct you do need those C-141s. I was thinking you were asking if you needed anything else besides those. Therefore, I was responding to you with the questions of "is there any additional environmental concerns that occurred etc...." then I mentioned that if your answer is no, then I wouldn't have anything additional that I could ask you to notify us about.

Sorry for my confusion or for providing any confusion.

Please let me know if you have any further thought or concerns.

Thank you,

Crystal Weaver

Environmental Specialist OCD – Artesia District II 811 S. 1st Street Artesia, NM 88210

Office: 575-748-1283 ext. 101

Cell: 575-840-5963 Fax: 575-748-9720

From: Everhart, Harley [mailto:heverhart@akaenergy.com]

Sent: Wednesday, April 26, 2017 12:17 PM

To: Weaver, Crystal, EMNRD < Crystal.Weaver@state.nm.us>

Cc: Hinkley, Ethan < Ehinkley@redcedargathering.com; Frazier, Virgil < vfrazier@akaenergy.com; Bryant, Coy < cbryant@redcedargathering.com; Jefferson, Dan < DJefferson@redcedargathering.com; Coufal, Mark

<mcoufal@akaenergy.com>

Subject: Confirmation Control Blowdowns for Safety

Hello Crystal,

Reference: Plant Outage and Control Blowdowns for Safety

I just wanted to confirm our conversation today at ~12:10 PM, a C-141 Report is not being requested from NMOCD, considering we did not have any liquid spills associated with the control blowdowns.

Thank you for your leadership on this matter,

Respectfully,

Harley Everhart

From: Everhart, Harley

Sent: Tuesday, April 25, 2017 8:47 AM

To: 'Crystal.Weaver@state.nm.us' < Crystal.Weaver@state.nm.us>

Cc: Hinkley, Ethan < Ehinkley@redcedargathering.com; Bryant, Coy < cbryant@redcedargathering.com; Coufal, Mark

<mcoufal@akaenergy.com>

Subject: Plant Outage **Importance:** High

Crystal Weaver, NMOCD - District 2

I left a voicemail with you yesterday, but I also wanted to send you a quick follow-up email.

Frontier is having an outage from 4/24/2017 to 4/28/2017. Part of this outage included replacing several pipeline valves while the Facilities are down. These pipelines include

- 1) Mescalero Pipeline
- 2) Cedar lake Pipeline
- 3) Abo to Coyote Pipeline

In order to safely replace these valves the pipeline needed to be blown down to atmosphere.

Engineering estimates blowdown rate,

- 4) Mescalero Pipeline 29035 Ft3/Hr.
- 5) Cedar lake Pipeline- 28935 Ft3/Hr.
- 6) Abo to Coyote Pipeline 27869 Ft3/Hr.

Frontier will follow up with a C-141 summarizing the event, Please let me know if you have any questions or require any further information.

Respectfully,

Harley Everhart
EH&S Compliance

(575) 677-5140 - Direct (575) 513-4922 - Cell (575) 676-2401 - Fax

heverhart@akaenergy.com





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